



Energy Delivery

20 N.W. Fourth Street
P.O. Box 569
Evansville, IN 47741-0001
Tel: 812 491 4000

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FUCO

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated April 29, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated April 29, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for June 2003. VEDO's revised EGC reflects the June 2003 NYMEX settlement price of \$5.945. The supporting GCR Schedules reflecting the revised June 2003 gas costs are attached for your review.

The following tariff sheets bear an effective date of June 1, 2003.

Gas Service P.U.C.O. No. 1

Tariff Sheet

Description

Thirteenth Revised Sheet No. 1-A
Tenth Revised Sheet No. 15-A

Tariff Index
Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

Tariff Sheet

Description

Twelfth Revised Sheet No. 1-A
Ninth Revised Sheet No. 15-A

Tariff Index
Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Supervisor of Rates

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician ATTN Date Processed 5/29/03

Enclosures

CC:

Ohio Consumers' Counsel

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Jerrold Ulrey

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Thirteenth	Tariff Sheet Index	2	June 1, 2003
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Tenth	Gas Cost Recovery Rider	1	June 1, 2003
15-B	Third	Gas Cost Recovery Transition Rider	1	May 1, 2003
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
NATURAL GAS TRANSPORTATION SERVICES				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Tenth Revised Sheet No. 15-A
Cancels Ninth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.79723 /Ccf for June 2003.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued May 28, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective June 1, 2003

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual May 2003 (\$/Mcf)	Actual June 2003 (\$/Mcf)	Estimated July 2003 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.5759	\$7.3904	\$7.4677
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0251)	(\$0.0251)	(\$0.0251)
3 Actual Adjustment (AA)	\$0.2928	\$0.2928	\$0.2928
4 Balance Adjustment (BA)	<u>\$0.3142</u>	<u>\$0.3142</u>	<u>\$0.3142</u>
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.1578	\$7.9723	\$8.0496

Gas Cost Recovery Rate Effective Dates: May 1, 2003 to July 31, 2003

EXPECTED GAS COST SUMMARY CALCULATION

	Actual May 2003 (\$/Mcf)	Actual June 2003 (\$/Mcf)	Estimated July 2003 (\$/Mcf)
6 Expected Gas Cost (Sch 1, Page 1, L 14)	\$6.5759	\$7.3904	\$7.4677
7 Transition Cost Surcharge Rate	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
8 Expected Gas Cost (EGC) Rate	\$6.5759	\$7.3904	\$7.4677

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2 Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 93, Sch 2, L 11)	\$/Mcf	(\$0.0183)
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 92, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 91, Sch 2, L 11)	\$/Mcf	<u>(\$0.0068)</u>
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0251)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, L 23)	\$/Mcf	(\$0.0676)
15 Previous Quarterly Reported Actual Adjustment	(GCR 93, Sch 3, L 23)	\$/Mcf	\$0.0975
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 92, Sch 3, L 23)	\$/Mcf	\$0.1645
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 91, Sch 3, L 23)	\$/Mcf	<u>\$0.0984</u>
18 Actual Adjustment (AA)		\$/Mcf	\$0.2928

BALANCE ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, L 10)	\$	\$1,126,700
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	<u>3,586,369</u>
21 Balance Adjustment (BA)		\$/Mcf	\$0.3142

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: May 28, 2003

By: Christine J. Campbell

Title: Supervisor, Rates

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period May 1, 2003 to July 31, 2003**

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2003 (A)	Actual June 2003 (B)	Estimated July 2003 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$22,308,238	\$18,774,392	\$15,667,900	\$56,750,530
2	Propane (Sch 1, Page 9)	\$181,513	\$181,513	\$181,513	\$544,539
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$306,461	\$343,440	\$335,837	\$985,738
4	Storage (In)/With (Sch 1, Page 8)	(\$9,755,896)	(\$11,294,251)	(\$10,977,971)	(\$32,028,118)
5	Total Commodity Costs	\$13,040,317	\$8,005,094	\$5,207,279	\$26,252,689
6	Quarterly Sales Volumes (Dth) - Projected	2,374,455	1,272,582	817,960	4,464,997
7	Unit Commodity Cost	\$5.4919	\$6.2904	\$6.3662	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$18,723,289
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,459,826
10	Total Annual Demand Cost				\$40,183,115
11	Annual Sales Volumes (Dth) - Projected				42,073,290
12	Unit Demand Cost (\$/Dth)	\$0.9551	\$0.9551	\$0.9551	\$0.9551
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.4470	\$7.2455	\$7.3213	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.5759	\$7.3904	\$7.4677	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
June 2003

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 99914)	0	3.51%	0	0	\$0.0201	\$5.9025	\$0	\$0	\$0
Fixed Price (# 99914)	0	3.51%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
FTS	1,397,966	2.40%	34,347	1,432,313	\$0.0206	\$6.2050	\$28,798	\$8,887,504	\$8,916,302
Fixed Price Columbia Gas	0	2.40%	0	0	\$0.0206	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 38040)	0	4.74%	0	0	\$0.0359	\$6.0100	\$0	\$0	\$0
Fixed Price (# 38040 Col. Gulf)	142,894	4.74%	7,116	150,010	\$0.0359	\$3.6743	\$5,130	\$551,188	\$556,318
Subtotal Columbia Gas and Gulf	1,540,860		41,463	1,582,323			\$33,928	\$9,438,692	\$9,472,620
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
EFT (# 012770)	991,882	4.78%	49,792	1,041,674	\$0.0474	\$5.6850	\$47,015	\$5,921,919	\$5,968,934
Fixed Price (# 012770)	133,118	4.78%	6,682	139,800	\$0.0474	\$3.8800	\$6,310	\$542,424	\$548,734
Subtotal PEPL	1,125,000		56,474	1,181,474			\$53,325	\$6,464,343	\$6,517,668
<u>TRUNKLINE GAS COMPANY</u>									
EFT to TETCO (# 014878)	37,500	7.03%	2,836	40,336	\$0.0802	\$5.8850	\$3,008	\$237,375	\$240,383
Fixed Price (# 014878)	0	7.03%	0	0	\$0.0802	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	37,500		2,836	40,336			\$3,008	\$237,375	\$240,383
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	171,221	4.16%	7,432	178,653	\$0.0626	\$5.8850	\$10,718	\$1,051,372	\$1,062,090
Fixed Price	143,779	4.16%	6,241	150,020	\$0.0626	\$4.6051	\$9,001	\$690,853	\$699,854
Subtotal Pan Energy	315,000		13,673	328,673			\$19,719	\$1,742,225	\$1,761,944
<u>TEXAS GAS TRANSMISSION</u>									
FT (# T0016920)	125,700	3.49%	4,546	130,246	\$0.0594	\$5.9450	\$7,467	\$774,310	\$781,777
Fixed Price (# T0016920)	0	3.49%	0	0	\$0.0594	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	125,700		4,546	130,246			\$7,467	\$774,310	\$781,777
Total All Suppliers	3,144,060		118,992	3,263,052			\$117,447	\$18,656,945	\$18,774,392

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
 For the Period May 1, 2003 to July 31, 2003

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth	Comp. Fuel				
May 2003												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$5.3830	\$19,269	\$0	\$12,225	\$31,494
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$4.8630	\$23,565	\$0	\$43,794	\$67,359
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,871,479	0			11,277				\$42,834	\$0	\$56,019	\$98,853
June 2003												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$6.2050	\$19,269	\$0	\$14,092	\$33,361
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$5.6850	\$23,565	\$0	\$51,197	\$74,762
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,871,479	0			11,277				\$42,834	\$0	\$65,289	\$108,123
July 2003												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$6.0360	\$19,269	\$0	\$13,708	\$32,977
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$5.5160	\$23,565	\$0	\$49,675	\$73,240
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,871,479	0			11,277				\$42,834	\$0	\$63,383	\$106,217
Total Storage Commodity Cost									\$128,502	\$0	\$184,691	\$313,193

Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
May 2003									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$5.3830	\$25,692	\$166,564	\$192,256
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$4.8630	\$1,897	\$13,455	\$15,352
Subtotal	1,871,479								\$207,608
June 2003									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$6.2050	\$25,692	\$191,999	\$217,691
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$5.6850	\$1,897	\$15,729	\$17,626
Subtotal	1,871,479								\$235,317
July 2003									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$6.0360	\$25,692	\$186,770	\$212,462
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$5.5160	\$1,897	\$15,261	\$17,158
Subtotal	1,871,479								\$229,620

Total Storage Transportation Commodity Cost

\$672,545

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period May 1, 2003 to July 31, 2003

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity				Ending Storage Inventory		
	Dth (A)	\$ (B)	\$/Dth (C)	Injected (D)	Withdrawn (E)	Unit Price (a) (F)	Value of Activity (G)	Dth (H)	\$ (I)	\$/Dth (J)
March-03	2,424,305	\$8,508,734	\$3.5098	0	2,277,790	\$3.5098	\$7,994,501	146,515	\$514,233	\$3.5098
April-03	146,515	\$514,233	\$3.5098	(1,871,479)	0	\$5.2359	(\$9,798,940)	2,017,994	\$10,313,172	\$5.1106
May 2003	2,017,994	\$10,313,172	\$5.1106	(1,871,479)	0	\$5.2129	(\$9,755,896)	3,889,473	\$20,069,068	\$5.1598
June 2003	3,889,473	\$20,069,068	\$5.1598	(1,871,479)	0	\$6.0349	(\$11,294,251)	5,760,952	\$31,363,319	\$5.4441
July 2003	5,760,952	\$31,363,319	\$5.4441	(1,871,479)	0	\$5.8659	(\$10,977,971)	7,632,431	\$42,341,291	\$5.5475

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.



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Market		Open	High	Low	Last	Change	Time
<u>NGM3</u>	<u>Jun 2003</u>	5.835	6.000	5.770	5.945	+0.045	settle 3:14PM
<u>NGN3</u>	<u>Jul 2003</u>	5.940	6.030	5.880	6.016	-0.001	settle 3:14PM

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<u>NGQ3</u>	<u>Aug 2003</u>	5.990	6.070	5.950	6.067	-0.011	settle 3:14PM
<u>NGU3</u>	<u>Sep 2003</u>	6.010	6.050	5.950	6.057	0.000	settle 3:14PM
<u>NGV3</u>	<u>Oct 2003</u>	5.985	6.050	5.960	6.060	-0.015	settle 3:14PM
<u>NGX3</u>	<u>Nov 2003</u>	6.090	6.150	6.060	6.160	-0.020	settle 3:14PM
<u>NGZ3</u>	<u>Dec 2003</u>	6.240	6.280	6.190	6.300	-0.035	settle 3:14PM
<u>NGF4</u>	<u>Jan 2004</u>	6.330	6.395	6.280	6.385	+0.005	settle 3:14PM
<u>NGG4</u>	<u>Feb 2004</u>	6.190	6.230	6.160	6.240	-0.015	settle 3:14PM
<u>NGH4</u>	<u>Mar 2004</u>	5.940	5.950	5.880	5.970	-0.025	settle 3:14PM
<u>NGJ4</u>	<u>Apr 2004</u>	5.080	5.100	5.060	5.115	-0.010	settle 3:14PM
<u>NGK4</u>	<u>May 2004</u>	4.900	4.925	4.880	4.940	-0.030	settle 3:14PM
<u>NGM4</u>	<u>Jun 2004</u>	4.870	4.890	4.860	4.890	-0.019	settle 3:14PM
<u>NGN4</u>	<u>Jul 2004</u>	4.890	4.920	4.890	4.880	+0.036	settle 3:14PM
<u>NGQ4</u>	<u>Aug 2004</u>	4.890	4.930	4.860	4.875	+0.048	settle 3:14PM
<u>NGU4</u>	<u>Sep 2004</u>	4.890	4.890	4.860	4.865	-0.002	settle 3:14PM
<u>NGV4</u>	<u>Oct 2004</u>	4.890	4.890	4.850	4.880	-0.037	settle 3:14PM
<u>NGX4</u>	<u>Nov 2004</u>	4.990	5.050	4.990	5.660	-0.007	settle 3:14PM
<u>NGZ4</u>	<u>Dec 2004</u>	5.180	5.230	5.180	5.240	-0.007	settle 3:14PM
<u>NGF5</u>	<u>Jan 2005</u>	5.290	5.290	5.270	5.320	-0.047	settle 3:14PM
<u>NGG5</u>	<u>Feb 2005</u>	5.180	5.180	5.180	5.250	-0.067	settle 3:14PM
<u>NGH5</u>	<u>Mar 2005</u>	5.050	5.057	5.050	5.070	0.000	settle 3:14PM
<u>NGJ5</u>	<u>Apr 2005</u>	4.625	4.677	4.610	4.690	0.000	settle 3:14PM
<u>NGK5</u>	<u>May 2005</u>	4.550	4.550	4.550	4.608	0.000	settle 3:14PM
<u>NGM5</u>	<u>Jun 2005</u>	4.540	4.540	4.540	4.595	-0.052	settle 3:14PM
<u>NGN5</u>	<u>Jul 2005</u>	4.530	4.597	4.530	4.600	0.000	settle 3:14PM
<u>NGQ5</u>	<u>Aug 2005</u>	4.520	4.520	4.520	4.590	0.000	settle 3:14PM



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