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PUCO

CINERGY
CG&E

Cinergy/CG&E
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

September 9, 2005

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of The Cincinnati Gas & Electric Company's ("CG&E") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing October 2005, in accordance with PUCO Order dated September 1, 2004 in Case No. 04-1225-GA-GCR. This filing is based on supplier tariff rates expected to be in effect on September 29, 2005 and the NYMEX close of September 7, 2005 for the month of October 2005.

CG&E's GCR rate effective September 29, 2005 is \$11.392 per MCF, which represents an increase of \$2.056 per MCF from the current GCR rate in effect for September.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician _____ Date Processed 9.9.05

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.376
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.023
BALANCE ADJUSTMENT (BA)	\$/MCF	0.000
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>11.392</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 29, 2005 THROUGH OCTOBER 27, 2005

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	11.376

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.005)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	<u>0.000</u>
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.007)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.456)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.042
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.390
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.047</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.023

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.000</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	0.000

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
 OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 9, 2005

BY: JOHN P. STEFFEN
 TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT
COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 29, 2005
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2006

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,817,009	0	14,817,009
Union Light, Heat, and Power Co.	657,936	0	657,936
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	7,671,312	0	7,671,312
K O Transmission Company	751,603	0	751,603
PRODUCER/MARKETER (SCH. I - A)	1,075,846	0	1,075,846
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,224,190)	(2,224,190)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	30,729,829	(2,224,190)	\$28,505,639

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 46,888,042 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: **\$0.608 /MCF**

COMMODITY COSTS:

GAS MARKETERS \$10.768 /MCF
 GAS STORAGE
 COLUMBIA GAS TRANSMISSION \$0.000 /MCF
 TEXAS GAS TRANSMISSION \$0.000 /MCF
 PROPANE \$0.000 /MCF
 COMMODITY COMPONENT OF EGC RATE: **\$10.768 /MCF**

TOTAL EXPECTED GAS COST: **\$11.376 /MCF**

PURCHASED GAS ADJUSTMENT
COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF SEPTEMBER 29, 2005 AND THE PROJECTED
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2006

SUPPLIER OR TRANSPORTER NAME Commodity Costs
 TARIFF SHEET REFERENCE _____
 EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL _____ LIQUIFIED _____ SYNTHETIC
 UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER
 PURCHASE SOURCE INTERSTATE _____ INTRASTATE

GAS COMMODITY RATE FOR OCTOBER, 2005:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$10.4005	\$/Dth
CG&E FUEL	0.900%	\$0.0936	\$10.4941	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.2739	\$10.7680	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		\$10.7680	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$10.768	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.007%	\$0.0003	\$0.0156	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0139	\$0.0295	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0136	\$0.0431	\$/Dth
CG&E FUEL	0.900%	\$0.0004	\$0.0435	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.0011	\$0.0446	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0588	\$0.0588	\$/Dth
CG&E FUEL	0.900%	\$0.0005	\$0.0593	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.0015	\$0.0608	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.000	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34669	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.7982	\$5.1449	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 9/07/2005 and contracted hedging prices.