

April 3, 2006

1-800-633-4766

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

VIA FAX

SUBJECT: Case No. 05-1125-EL-ATA et al.
Case No. 89-6006-EL-TRF

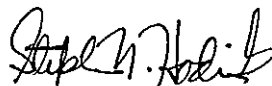
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PUCO

Dear Ms. McCauley:

Enclosed please find an original and five (5) copies of Original Sheets 1, 10, 11, 12, 14, and 17 all of which reflect the January 1, 2007 expiration date for all Grandfathered rate schedules as required by the Commission's Entry on Rehearing dated March 1, 2006, for the Ohio Edison Company.

Please file one copy of the tariffs in Case No. Case No. 05-1125-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies of the tariffs to the electricity division of the Commission's utilities department and return two copies in the enclosed envelope. Please call me if you have any questions.

Sincerely,



Stephen N. Hadick
Senior Rate Analyst
(330) 761-4312

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician D/B Date Processed 4-4-06

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Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Special Provisions:** This special provision is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007. Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Customer Charge.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

RESIDENTIAL SERVICE

Space Heating Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service supplied through one meter where electricity is the primary source of space heating, and where at least ninety-five percent of the electrical consumption is within the residence.

Space conditioning by means of a heat pump utilized in conjunction with a fossil fuel furnace is not eligible for service under this rate unless sub-metered (see "Heat Pump Provision").

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the Limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Service Charge for Customers without Water Heating *:	\$3.86
Service Charge for Customers with Water Heating *:	\$6.72

Energy Charge:

For Customers without Water Heating *:

	<u>Winter</u>	<u>Summer</u>
First 900 kWh, per kWh	2.688¢	2.830¢
Over 900 kWh, per kWh	0.673¢	2.906¢

For Customers with Water Heating *:

First 550 kWh, per kWh	2.688¢	2.830¢
Next 350 kWh, per kWh	0.673¢	0.673¢
Over 900 kWh, per kWh	0.673¢	2.906¢

RESIDENTIAL SERVICE

Optional Time-of-Day

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each family unit in a residence or apartment. A Full Service customer is one that receives all retail electric services from the Company.

When service is provided through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Distribution Charge:

Customer Charge		\$9.42
Billing Load Charge:	per kW	\$2.871

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

RESIDENTIAL SERVICE

Optional Controlled Service Riders

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available to any Full Service residential customer taking service under the Company's Load management Residential rate schedule (Rate 17) where the customer agrees to install the necessary wiring and devices that will permit the Company to control the operation of the specified equipment during peak load hours. A Full Service customer is one that receives all retail electric services from the Company.

Rider Options:

RIDER A - Controlled Electric Water Heating

A customer must have a minimum of 80 gallons of tank capacity installed and utilized to receive a reduction of 3 kW in measured monthly Load.

In apartment or multifamily buildings of four or more units, separately metered Living units must have a minimum water heating tank capacity of fifty gallons installed and utilized to receive a reduction of 3 kW in measured monthly load.

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

RIDER B - Controlled Add-on Electric Heat Pump or Resistance Heating

The add-on electric heat pump or resistance heating must be installed and utilized in conjunction with a central heating system utilizing fossil fuel. Customers with such dual-fuel systems will receive one of the following reductions in measured monthly loads during the eight consecutive billing periods, October through May:

- | | |
|---|-------|
| (b) Heat Pump | 3 kW |
| (c) Resistance Heating (Minimum 12.5 kW Capacity) | 10 kW |

RESIDENTIAL SERVICE

Load Management Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service to installations served through one load meter, providing the customer's meter socket can accept a standard 3-wire load meter, for each family unit in a residence or apartment.

Available to customers whose six highest monthly kWh usages out of the twelve preceding months average 850 kWh or more.

A customer may be placed on the standard residential rate upon written request, or at the Company's option if the customer's usage has not exceeded 800 kWh in each of the twelve preceding months.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below.

Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.