

Columbia Gas  
of Ohio

A NiSource Company

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April 27, 2001

FILE

Mr. Marty Hengely  
Docketing Department  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 94-987-GA-AIR  
Case Number 96-1113-GA-ATA  
Case Number 89-500-AU-TRF  
Case Number 89-8003-GA-TRF  
Case Number 98-549-GA-ATA  
Case Number 98-598-GA-COI  
Case Number 99-1339-GA-UNC  
Case Number 99-994-GA-ATR  
Case Number 01-964-GA-UNC

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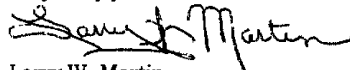
Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, the Entry of January 16, 1997 in Case No. 96-1113-GA-ATA, the Entry of October 26, 1999 in Case No. 99-1339-GA-UNC, the Entry of October 28, 1999 in Case No. 99-994-GA-AIR, and the Entry of April 25, 2001 in Case No 01-964-GA-UNC, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

<u>Sheet Number</u>	<u>Description</u>
Thirty-eighth Revised Sheet No. 1a	Index
Thirty-ninth Revised Sheet No. 1b	Index
Twenty-seventh Revised Sheet No. 23	Gas Cost Recovery (GCR)
Twentieth Revised Sheet No. 66	Banking and Balancing Service
Twentieth Revised Sheet No. 67	Banking and Balancing Service
Seventeenth Revised Sheet No. 84	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,



Larry W. Martin  
Director, Regulatory Planning

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
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FILE

COLUMBIA GAS OF OHIO, INC.

Thirty-eighth Revised Sheet No. 1a  
 Cancels  
 Thirty-seventh Revised Sheet No. 1a

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION  
 AND SALE OF GAS**

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Filed Pursuant to PUCO Entries Dated July 6, 1989 In Case No. 89-500-AU-TRF and April 27, 2001 In Case No. 01-964-GA-UNC

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Issued By  
 J. W. Partridge, Jr. . Vice President

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION  
AND SALE OF GAS**

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P.U.C.O. No. 2

Twenty-seventh Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Twenty-sixth Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**GAS COST RECOVERY (GCR)**

**APPLICABILITY:**

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

**GAS COST RECOVERY RATE:**

A GCR rate of 87.972 cents per Ccf will apply to all sales, except for volumes sold under Rate Schedule MGS.

For volumes sold under Rate Schedule MGS, a GCR rate of 88.556 cents per Ccf will apply.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF,  
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J. W. Partridge, Jr. Vice President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

**GAS TRANSPORTATION SERVICE**

**VOLUME BANKING AND BALANCING SERVICE**

**CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)**

**APPLICABILITY:**

Applicable in all territories served by Company.

**AVAILABILITY:**

Available to all transportation customers that contract for service under this rate schedule.

**RATE:**

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$.0099 per Mcf
Two Percent	\$.0134 per Mcf
Four Percent	\$.0214 per Mcf
Six Percent	\$.0290 per Mcf
Eight Percent	\$.0370 per Mcf
Ten Percent	\$.0445 per Mcf

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
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**GAS TRANSPORTATION SERVICE**

**VOLUME BANKING AND BALANCING SERVICE**

**CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)**

**APPLICABILITY:**

Applicable in all territories served by Company.

**AVAILABILITY:**

Available to all transportation customers that contract for service under this rate schedule.

**RATE:**

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$.0049 per Mcf
One Percent	\$.0067 per Mcf
Two Percent	\$.0107 per Mcf
Three Percent	\$.0145 per Mcf
Four Percent	\$.0185 per Mcf
Five Percent	\$.0223 per Mcf

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G. W. Babin, Vice President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
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**68. GCR TRANSITION RIDER**

**APPLICABILITY:**

Applicable to all customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

**GCR TRANSITION RIDER**

The GCR Transition Rider shall be applied to all volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Columbia's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program.

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRGTS, and FRLGTS is a surcharge of \$0.9821 per Mcf.

The GCR Transition rider applicable to volumes transported under rate schedules FRMGTS is a surcharge of \$2.0026 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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