



VECTREN

Vectren Corporation
P.O. Box 209
Evansville, Indiana 47702-0209

10

October 15, 2004

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 04-1316-GA-UNC and 04-1225-GA-GCR and 89-8005-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case Nos. 04-1316-GA-UNC and 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy shall be filed in VEDO's Case Nos. 04-1316-GA-UNC and 04-1225-GA-GCR, and one copy shall be filed in VEDO's Case No. 89-8005-GA-TRF. The remaining two copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case Nos. 04-1316-GA-UNC and 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for November 2004. The supporting GCR Schedules reflecting the revised November 2004 gas costs are attached for your review.

The following tariff sheets bear an effective date of November 1, 2004.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Thirty Second Revised Sheet No. 1-A	Tariff Index
Twenty Seventh Revised Sheet No. 15-A	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Thirty First Revised Sheet No. 1-A	Tariff Index
Twenty Sixth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Emily N. Van Winkle
Rate Analyst

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)

Ann Hotz (Ohio Consumers' Counsel)

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Scott Albertson

Jerrold Ulrey

TARIFF SHEET INDEX

Tariff Sheet	Revision	Description	Number of Pages	Effective Date
1	Original	Title Page	1	September 25, 2002
1-A	Thirty Sec	Tariff Sheet Index	2	November 1, 2004
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Twenty Sev	Gas Cost Recovery Rider	1	November 1, 2004
15-B	Seventh	Gas Cost Recovery Transition Rider	1	May 1, 2004
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	Second	Small Gas Sales Service	2	April 16, 2004
16-A	Second	General Gas Sales Service	2	April 16, 2004
16-B	First	Large Gas Sales Service	2	April 16, 2004
17	First	Dual Fuel Service	2	April 16, 2004
18	First	Interruptible Service	2	April 16, 2004

Filed pursuant to the Entry dated June 30, 2004 in Case No. 04-737-GA-UEX of The Public Utilities Commission of Ohio.

Issued October 15, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective November 1, 2004

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
26	First	Uncollectible Expense Rider	1	June 30, 2004
NATURAL GAS TRANSPORTATION SERVICES				
30	First	Small Gas Transportation Service	3	April 16, 2004
31	First	General Gas Transportation Service	4	April 16, 2004
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Entry dated June 30, 2004 in Case No. 04-737-GA-UEx of The Public Utilities Commission of Ohio.

Issued October 15, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective November 1, 2004

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Twenty Seventh Revised Sheet No. 15-A
Cancels Twenty Sixth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.77919/Ccf for November 2004.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued October 15, 2004 Issued by Jerrold L. Ulrey, Vice-President Effective November 1, 2004

GCR100

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual November 2004 (\$/Mcf)	Estimated December 2004 (\$/Mcf)	Estimated January 2005 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$7.6863	\$7.4426	\$7.4657
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0063)	(\$0.0063)	(\$0.0063)
3 Actual Adjustment (AA)	\$0.1119	\$0.1119	\$0.1119
4 Balance Adjustment (BA)	\$0.0000	\$0.0000	\$0.0000
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.7919	\$7.5482	\$7.5713

Gas Cost Recovery Rate Effective Dates: November 1, 2004 to January 31, 2005

EXPECTED GAS COST SUMMARY CALCULATION

	Actual November 2004 (\$/Mcf)	Estimated December 2004 (\$/Mcf)	Estimated January 2005 (\$/Mcf)
6 Expected Gas Cost	\$7.6863	\$7.4426	\$7.4657
7 Transition Cost Surcharge Rate	\$0.0000	\$0.0000	\$0.0000
8 Expected Gas Cost (EGC) Rate	\$7.6863	\$7.4426	\$7.4657

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 99, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 98, Sch 2, L 11)	\$/Mcf	(\$0.0063)
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 97, Sch 2, L 11)	\$/Mcf	\$0.0000
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0063)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 24)	\$/Mcf	\$0.0810
15 Previous Quarterly Reported Actual Adjustment	(GCR 99, Sch 3, L 23)	\$/Mcf	(\$0.0909)
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 98, Sch 3, L 23)	\$/Mcf	\$0.1429
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 97, Sch 3, L 23)	\$/Mcf	(\$0.0211)
18 Actual Adjustment (AA)		\$/Mcf	\$0.1119

BALANCE ADJUSTMENT SUMMARY CALCULATION

	UNIT	AMOUNT
19 Balance Adjustment Amount	\$	\$0
20 Actual Jurisdictional Sales for Same Quarter Year Ago	Mcf	0
21 Balance Adjustment (BA)	\$/Mcf	\$0.0000

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: October 15, 2004

By: Emily N. Van Winkle

Title: Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period November 1, 2004 to January 31, 2005**

Line No.	Estimated Cost of Gas to be Recovered	Actual November 2004 (A)	Estimated December 2004 (B)	Estimated January 2005 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$10,364,104	\$16,107,921	\$16,209,760	\$42,681,785
2	Propane (Sch 1, Page 9)	\$0	\$120,771	\$362,312	\$483,082
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$50,624	\$75,935	\$151,869	\$278,428
4	Storage (Inj)/With (Sch 1, Page 8)	\$7,576,680	\$11,365,003	\$22,730,005	\$41,671,688
5	Total Commodity Costs	<u>\$17,991,408</u>	<u>\$27,669,629</u>	<u>\$39,453,946</u>	<u>\$85,114,983</u>
6	Quarterly Sales Volumes (Dth) - Projected	2,720,124	4,340,151	6,166,815	13,228,890
7	Unit Commodity Cost	\$6.6142	\$6.3753	\$6.3980	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,107,811
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$20,501,143</u>
10	Total Annual Demand Cost				<u>\$30,608,954</u>
11	Annual Sales Volumes (Dth) - Projected				33,221,425
12	Unit Demand Cost (\$/Dth)	\$0.9214	\$0.9214	\$0.9214	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$7.5355	\$7.2966	\$7.3194	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$7.6863	\$7.4426	\$7.4657	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
November 2004

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1	160,142	3.46%	5,740	165,882	\$0.0125	\$8.2630	\$2,002	\$1,370,679	\$1,372,681
Fixed Price	94,858	3.46%	3,400	98,258	\$0.0125	\$0.0000	\$1,186	\$0	\$1,186
Subtotal ANR	255,000		9,139	264,139			\$3,188	\$1,370,679	\$1,373,867
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
ADS 2.1 and ADS 3	0	2.55%	0	0	\$0.0241	\$8.3030	\$0	\$0	\$0
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	5.16%	0	0	\$0.0432	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	0		0	0			\$0	\$0	\$0
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	339,233	5.00%	17,854	357,087	\$0.0459	\$8.1030	\$15,571	\$2,893,475	\$2,909,046
Fixed Price	569,858	5.00%	29,993	599,850	\$0.0459	\$5.4869	\$26,156	\$3,291,318	\$3,317,474
Subtotal PEPL	909,090		47,847	956,937			\$41,727	\$6,184,793	\$6,226,520
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	7.17%	0	0	\$0.0758	\$8.2630	\$0	\$0	\$0
Fixed Price	0	7.17%	0	0	\$0.0758	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	72,185	4.35%	3,282	75,447	\$0.0288	\$8.2630	\$2,078	\$623,422	\$625,500
Fixed Price	47,835	4.35%	2,175	50,010	\$0.0288	\$4.4500	\$1,378	\$222,545	\$223,923
Subtotal Pan Energy	120,000		5,457	125,457			\$3,456	\$845,967	\$849,423
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	24,720	2.90%	738	25,458	\$0.0578	\$8.2930	\$1,429	\$211,126	\$212,555
Fixed Price	145,650	2.90%	4,350	150,000	\$0.0578	5.5166	\$8,419	\$827,487	\$835,906
Subtotal Texas Gas	170,370		5,088	175,458			\$9,848	\$1,038,613	\$1,048,461
Choice Supplier Reconciliation									\$865,833
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000			\$ -
Estimated Hedge Impact				0		\$0.0000			\$ -
Total All Suppliers	1,454,460		67,532	1,521,992			\$58,219	\$9,440,052	\$10,364,104

* Including basis

**VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period November 1, 2004 to January 31, 2005**

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth					
November 2004												
Columbia (# 37995-52990)	0	845,340	0.15%	0.15%	0	\$0.0153	\$0.0153	\$8.3030	\$0	\$12,934	\$0	\$12,934
Panhandle (# 015667)	0	420,330	1.67%	0.89%	0	\$0.0385	\$0.0385	\$8.1030	\$0	\$16,183	\$0	\$16,183
Subtotal	0	1,265,670			0				\$0	\$29,117	\$0	\$29,117
December 2004												
Columbia (# 37995-52990)	0	1,267,993	0.15%	0.15%	0	\$0.0153	\$0.0153	\$7.5610	\$0	\$19,400	\$0	\$19,400
Panhandle (# 015667)	0	630,509	1.67%	0.89%	0	\$0.0385	\$0.0385	\$7.3610	\$0	\$24,275	\$0	\$24,275
Subtotal	0	1,898,502			0				\$0	\$43,675	\$0	\$43,675
January 2005												
Columbia (# 37995-52990)	0	2,535,986	0.15%	0.15%	0	\$0.0153	\$0.0153	\$7.8610	\$0	\$38,801	\$0	\$38,801
Panhandle (# 015667)	0	1,261,018	1.67%	0.89%	0	\$0.0385	\$0.0385	\$7.6610	\$0	\$48,549	\$0	\$48,549
Subtotal	0	3,797,004			0				\$0	\$87,350	\$0	\$87,350

Total Storage Commodity Cost

\$0 \$160,142 \$0 \$160,142

Month and Supplier	Delivered	Comp. (%)	Comp. Fuel (Dth)	Purchased	Transport	Wellhead	Transport	Comp. Fuel (\$)	Total Cost (\$)
	Quantities (Dth)			Quantities (Dth)	Rate (\$/Dth)	Price (\$/Dth)	Cost (\$)		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
November 2004									
Columbia (# 38021)	845,340	2.55%	0	867,496	\$0.0239	\$8.3030	\$20,204	\$0	\$20,204
Panhandle (# 012769)	420,330	0.44%	0	422,186	\$0.0031	\$8.1030	\$1,303	\$0	\$1,303
Subtotal	1,265,670								\$21,507
December 2004									
Columbia (# 38021)	1,267,993	2.55%	0	1,301,226	\$0.0239	\$7.5610	\$30,305	\$0	\$30,305
Panhandle (# 012769)	630,509	0.44%	0	633,264	\$0.0031	\$7.3610	\$1,955	\$0	\$1,955
Subtotal	1,898,502								\$32,260
January 2005									
Columbia (# 38021)	2,535,986	2.55%	0	2,602,453	\$0.0239	\$7.8610	\$60,610	\$0	\$60,610
Panhandle (# 012769)	1,261,018	0.44%	0	1,266,527	\$0.0031	\$7.6610	\$3,909	\$0	\$3,909
Subtotal	3,797,004								\$64,519

Total Storage Transportation Commodity Cost

\$118,286

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period November 1, 2004 to January 31, 2005

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
September-04	9,497,534	\$56,365,102	\$5.9347	(1,728,525)	0	\$6.1852	\$0	(\$10,691,273)	11,226,059	\$67,056,375	\$5.9733
October-04	11,226,059	\$67,056,375	\$5.9733	(1,728,525)	0	\$6.0707	\$0	(\$10,493,357)	12,954,584	\$77,549,732	\$5.9863
November 2004	12,954,584	\$77,549,732	\$5.9863	0	1,265,670	\$5.9863	\$0	\$7,576,680	11,688,914	\$69,973,051	\$5.9863
December 2004	11,688,914	\$69,973,051	\$5.9863	0	1,898,502	\$5.9863	\$0	\$11,365,003	9,790,412	\$58,608,049	\$5.9863
January 2005	9,790,412	\$58,608,049	\$5.9863	0	3,797,004	\$5.9863	\$0	\$22,730,005	5,993,408	\$35,878,044	\$5.9863

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.