

FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Gas Cost Recovery
Filings of Gas Distribution Companies for
the Last Quarter of 2004

Case No. 04-1225-GA-GCR

DECEMBER 2004 GCR FILING OF THE EAST OHIO GAS COMPANY
D/B/A DOMINION EAST OHIO

In its November 23, 2004 Entry in Case No. 04-1717-GA-UNC, the Commission directed
The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") to file a revised GCR rate that
reflects the November 23, 2004 market price of natural gas for December 2004.

Using an EGC of \$8.997, DEO's revised GCR rate will be \$9.325 per Mcf, an increase of
\$0.532 per Mcf over the currently effective rate of \$8.793. Attached to this filing is an updated
Gas Cost Recovery Report reflecting this revised GCR rate. The revised GCR rate will be
effective from December 2, 2004 through January 4, 2005.

Respectfully submitted,

Helen L. Liebman

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ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

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PURCHASED GAS ADJUSTMENT
COMPANY NAME: DOMINION EAST OHIO

GAS COST RECOVERY RATE CALCULATION

LINE NO.:	PARTICULARS	UNIT	AMOUNT
1	Expected Gas Cost (EGC)	\$/MCF	8.997
2	Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	(0.001)
3	Actual Adjustment (AA)	\$/MCF	0.539
4	Balance Adjustment (BA)	\$/MCF	(0.210)
5	GAS COST RECOVERY RATE FINAL (GCRF) = EGC + RA + AA + BA		
			9.325
6	GAS COST RECOVERY RATE EFFECTIVE DATES: December 2, 2004 through January 4, 2005 December Cycle 1 December Cycle 21		
7	EXPECTED GAS COST SUMMARY CALCULATION		
8	PARTICULARS		
9	Primary Gas Suppliers Expected Gas Cost	\$	608,563,376.48
10	Utility Production Expected Gas Cost	\$	0.00
11	Includable Propane Expected Gas Cost	\$	0.00
12	TOTAL ANNUAL EXPECTED GAS COST	\$	608,563,376.48
13	TOTAL ANNUAL SALES	MCF	67,643,304
14	EXPECTED GAS COST RATE (EGC)	\$/MCF	8.997
15	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
16	PARTICULARS		
17	Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	(0.001)
18	Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
19	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
20	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
21	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.001)
22	ACTUAL ADJUSTMENT SUMMARY CALCULATION		
23	PARTICULARS		
24	Current Quarterly Actual Adjustment	\$/MCF	0.138
25	Previous Quarterly Reported Actual Adjustment	\$/MCF	(0.503)
26	Second Previous Quarterly Reported Actual Adjustment	\$/MCF	1.063
27	Third Previous Quarterly Reported Actual Adjustment	\$/MCF	(0.159)
28	ACTUAL ADJUSTMENT (AA)	\$/MCF	0.539
29	BALANCE ADJUSTMENT SUMMARY CALCULATION		
30	PARTICULARS		
31	Balance Adjustment Effective August 3, 2004, Case No. 04-1068-GA-UNC	\$/MCF	(0.210)
32	BALANCE ADJUSTMENT (BA)	\$/MCF	(0.210)

This quarterly report filed pursuant to Order No. 76-515-GA-ORD of The Public Utilities Commission of Ohio, Dated October 18, 1979.

Date Filed: November 24, 2004

By: Bruce C. Klink
Title: Vice President - Regulatory and Pricing

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DOMINION EAST OHIO

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF December 2, 2004 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 2, 2004

SUPPLIER OR TRANSPORTER NAME: VARIOUS SUPPLIERS BEING TRANSPORTED VIA EAST SIDE OF SYSTEM LINES
TARIFF SHEET REFERENCE: BID PRICE AND TRANSPORT COST
EFFECTIVE DATE OF TARIFF: July 1, 2000 RATE SCHEDULE NUMBER: _____

TYPE OF GAS PURCHASED: NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE: MCF CCF OTHER - DEKATHERM (DT)
PURCHASE SOURCE: INTERSTATE INTRASTATE

INCLUDEABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH UNITS (DT)	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Contract Demand			
Contract Demand Credit Adjustment			
Contract Demand Adjustment			
Winter Requirement Demand			
Winter Requirement Demand Adjustment			
Winter Service Contract Quantity			
Other Demand (Specify)			
TOTAL DEMAND			0.00
COMMODITY			
Commodity - (DT)	7.3054	69,750,510	509,555,375.75
Other Commodity			
TOTAL COMMODITY			509,555,375.75
MISCELLANEOUS			
Transportation			
Other Miscellaneous			
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			509,555,375.75

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT FROM UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DOMINION EAST OHIO

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Winter Service Contract Quantity			
Other Demand (Specify)			
TOTAL DEMAND			0.00
COMMODITY			
Commodity - (DT)	7.0881	11,119,647	78,817,169.90
Other Commodity			
TOTAL COMMODITY			78,817,169.90
MISCELLANEOUS			
Transportation			
Other Miscellaneous			
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			78,817,169.90

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