

Regulatory Affairs and Fuels //
20 N.W. Fourth Street
P.O. Box 209
Evansville, IN 47702-0209

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March 29, 2004

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for April 2004. VEDO's revised EGC reflects the April 2004 NYMEX settlement price of \$5.365. The supporting GCR Schedules reflecting the revised April 2004 gas costs are attached for your review.

The following tariff sheets bear an effective date of April 1, 2004.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Third Revised Sheet No. 1-A	Tariff Index
Twentieth Revised Sheet No. 15-A	Gas Cost Recovery Rider


The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Second Revised Sheet No. 1-A	Tariff Index
Nineteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,


Christine Campbell
Senior Rate Analyst

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician AMJ Date Processed 3/30/04

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)

Ann Hotz (Ohio Consumers' Counsel)

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Jerrold Ulrey

TARIFF SHEET INDEX

Tariff Sheet	Revision	Description	Number of Pages	Effective Date
1	Original	Title Page	1	September 25, 2002
1-A	Twenty Third	Tariff Sheet Index	2	April 1, 2004
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Twentieth	Gas Cost Recovery Rider	1	April 1, 2004
15-B	Sixth	Gas Cost Recovery Transition Rider	1	February 1, 2004
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued March 29, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective April 1, 2004

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
NATURAL GAS TRANSPORTATION SERVICES				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued March 29, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective April 1, 2004

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Twentieth Revised Sheet No. 15-A
Cancels Nineteenth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.70567/Ccf for April 2004.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities
Commission of Ohio.

Issued March 29, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective April 1, 2004

GCR97

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual February 2004 (\$/Mcf)	Actual March 2004 (\$/Mcf)	Actual April 2004 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.9557	\$6.6883	\$7.0049
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	\$0.1297	\$0.1297	\$0.1297
4 Balance Adjustment (BA)	(\$0.0779)	(\$0.0779)	(\$0.0779)
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.0075	\$6.7401	\$7.0567

Gas Cost Recovery Rate Effective Dates: February 1, 2004 to April 30, 2004

EXPECTED GAS COST SUMMARY CALCULATION

	Actual February 2004 (\$/Mcf)	Actual March 2004 (\$/Mcf)	Actual April 2004 (\$/Mcf)
6 Expected Gas Cost	\$6.9557	\$6.6883	\$7.0049
7 Transition Cost Surcharge Rate	\$0.0000	\$0.0000	\$0.0000
8 Expected Gas Cost (EGC) Rate	\$6.9557	\$6.6883	\$7.0049

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 96, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 95, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 94, Sch 2, L 11)	\$/Mcf	\$0.0000
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(\$0.0211)
15 Previous Quarterly Reported Actual Adjustment	(GCR 96, Sch 3, L 25)	\$/Mcf	\$0.0258
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 95, Sch 3, L 23)	\$/Mcf	\$0.1926
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 94, Sch 3, L 23)	\$/Mcf	(\$0.0676)
18 Actual Adjustment (AA)		\$/Mcf	\$0.1297

BALANCE ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, Line 13)	\$	(\$1,164,067)
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	14,939,257
21 Balance Adjustment (BA)		\$/Mcf	(\$0.0779)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: March 29, 2004

By: Christine J. Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period February 1, 2004 to April 30, 2004**

Line No.	Estimated Cost of Gas to be Recovered	Actual February 2004 (A)	Actual March 2004 (B)	Actual April 2004 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$15,974,132	\$15,447,455	\$30,120,159	\$61,541,746
2	Propane (Sch 1, Page 9)	\$253,869	\$253,869	\$253,869	\$761,607
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$588,800	\$340,919	\$299,137	\$1,228,856
4	Storage (In)/With (Sch 1, Page 8)	\$18,486,393	\$11,320,678	(\$9,519,933)	\$20,287,138
5	Total Commodity Costs	<u>\$35,303,194</u>	<u>\$27,362,921</u>	<u>\$21,153,232</u>	<u>\$83,819,347</u>
6	Quarterly Sales Volumes (Dth) - Projected	6,098,413	4,950,935	3,823,871	14,873,218
7	Unit Commodity Cost	\$5.7889	\$5.5268	\$5.8372	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$14,990,477
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,623,673</u>
10	Total Annual Demand Cost				<u>\$36,614,150</u>
11	Annual Sales Volumes (Dth) - Projected				35,534,994
12	Unit Demand Cost (\$/Dth)	\$1.0304	\$1.0304	\$1.0304	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.8193	\$6.5572	\$6.8676	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.9557	\$6.6883	\$7.0049	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
April 2004

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 105005)	0	3.33%	0	0	\$0.0201	\$5.2900	\$0	\$0	\$0
Fixed Price	0	3.33%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
FTS	2,894,719	2.55%	75,869	2,970,588	\$0.0241	\$5.6150	\$69,763	\$16,679,849	\$16,749,612
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 69730)	0	5.16%	0	0	\$0.0432	\$5.3600	\$0	\$0	\$0
Fixed Price (Col. Gulf)	47,429	5.16%	2,581	50,010	\$0.0432	\$3.9100	\$2,049	\$195,539	\$197,588
Subtotal Columbia Gas and Gulf	2,942,148		78,450	3,020,598			\$71,812	\$16,875,388	\$16,947,200
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
EFT (# 012770)	867,923	4.63%	42,136	910,058	\$0.0462	\$4.9975	\$40,098	\$4,548,017	\$4,588,115
Fixed Price	133,327	4.63%	6,473	139,800	\$0.0462	\$3.9703	\$6,160	\$555,044	\$561,204
Subtotal PEPL	1,001,250		48,608	1,049,858			\$46,258	\$5,103,061	\$5,149,319
<u>TRUNKLINE GAS COMPANY</u>									
EFT to TETCO (# 014878)	400,500	7.17%	30,934	431,434	\$0.0679	\$5.2900	\$27,194	\$2,282,285	\$2,309,479
Fixed Price	0	7.17%	0	0	\$0.0679	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	400,500		30,934	431,434			\$27,194	\$2,282,285	\$2,309,479
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	785,808	4.22%	34,622	820,430	\$0.0288	\$5.2900	\$22,631	\$4,340,075	\$4,362,706
Fixed Price	47,900	4.22%	2,110	50,010	\$0.0288	\$4.3500	\$1,380	\$217,544	\$218,924
Subtotal Pan Energy	833,708		36,733	870,440			\$24,011	\$4,557,619	\$4,581,630
<u>TEXAS GAS TRANSMISSION</u>									
FT (# T0018920)	111,873	3.74%	4,347	116,220	\$0.0578	\$5.3525	\$6,466	\$622,065	\$628,531
Fixed Price	0	3.74%	0	0	\$0.0578	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	111,873		4,347	116,220			\$6,466	\$622,065	\$628,531
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				1,440,000		\$0.3500			\$ 504,000
Estimated Hedge Impact				1,440,000		\$0.0000			\$ -
Total All Suppliers	5,289,478		199,071	5,488,550			\$175,741	\$29,440,418	\$30,120,159

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period February 1, 2004 to April 30, 2004

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth					
February 2004												
Columbia (# 37995-52990)	0	2,312,436	0.15%	0.15%	3,474	\$0.0153	\$0.0153	\$6.0225	\$0	\$35,380	\$20,921	\$56,301
Panhandle (# 015667)	0	997,986	1.67%	0.89%	8,962	\$0.0385	\$0.0385	\$5.3075	\$0	\$38,422	\$47,565	\$85,987
Subtotal	0	3,310,423			12,436				\$0	\$73,802	\$68,486	\$142,288
March 2004												
Columbia (# 37995-52990)	0	1,536,128	0.15%	0.15%	2,308	\$0.0153	\$0.0153	\$5.3800	\$0	\$23,503	\$12,415	\$35,918
Panhandle (# 015667)	0	491,106	1.67%	0.89%	4,410	\$0.0385	\$0.0385	\$4.7675	\$0	\$18,908	\$21,025	\$39,933
Subtotal	0	2,027,233			6,718				\$0	\$42,411	\$33,440	\$75,851
April 2004												
Columbia (# 37995-52990)	1,120,875	0	0.15%	0.15%	1,684	\$0.0153	\$0.0153	\$5.6150	\$17,149	\$0	\$9,455	\$26,604
Panhandle (# 015667)	544,733	0	1.67%	0.89%	9,252	\$0.0385	\$0.0385	\$4.9975	\$20,972	\$0	\$46,235	\$67,207
Subtotal	1,665,607	0			10,935				\$38,121	\$0	\$55,690	\$93,811

Total Storage Commodity Cost

\$38,121	\$116,213	\$157,616	\$311,950
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Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
February 2004									
Columbia (# 38021)	2,312,436	2.55%	60,608	2,373,044	\$0.0239	\$6.0225	\$55,267	\$365,009	\$420,276
Panhandle (# 012769)	997,986	0.44%	4,360	1,002,347	\$0.0031	\$5.3075	\$3,094	\$23,142	\$26,236
Subtotal	3,310,423								\$446,512
March 2004									
Columbia (# 38021)	1,536,128	2.55%	40,261	1,576,389	\$0.0239	\$5.3800	\$36,713	\$216,604	\$253,317
Panhandle (# 012769)	491,106	0.44%	2,146	493,251	\$0.0031	\$4.7675	\$1,522	\$10,229	\$11,751
Subtotal	2,027,233								\$265,068
April 2004									
Columbia (# 38021)	1,120,875	2.55%	29,377	1,150,252	\$0.0239	\$5.6150	\$26,789	\$164,954	\$191,743
Panhandle (# 012769)	544,733	0.44%	2,380	547,112	\$0.0031	\$4.9975	\$1,689	\$11,894	\$13,583
Subtotal	1,665,607								\$205,326

Total Storage Transportation Commodity Cost

\$916,906

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period February 1, 2004 to April 30, 2004

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
December-03	11,906,868	\$66,491,576	\$5.5843	0	2,005,191	\$5.5843	\$0	\$11,197,588	9,901,677	\$55,293,988	\$5.5843
January-04	9,901,677	\$55,293,988	\$5.5843	0	3,960,286	\$5.5843	\$0	\$22,115,425	5,941,391	\$33,178,563	\$5.5843
February 2004	5,941,391	\$33,178,563	\$5.5843	0	3,310,423	\$5.5843	\$0	\$18,486,393	2,630,968	\$14,692,170	\$5.5843
March 2004	2,630,968	\$14,692,170	\$5.5843	0	2,027,233	\$5.5843	\$0	\$11,320,678	603,735	\$3,371,492	\$5.5844
April 2004	603,735	\$3,371,492	\$5.5844	(1,665,607)	0	\$5.4130	(\$504,000)	(\$9,519,933)	2,269,343	\$12,891,425	\$5.6807

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

	Ticker Symbol	Description	Last	Change	High Price	Low Price
1	(NGj3+ngk3+n...	Invalid	Invalid	Invalid	Invalid	Invalid
2	(ngx3+ngz3+ng...	Invalid	Invalid	Invalid	Invalid	Invalid
3	(ngz3+ngf4+ng...					
4						
5	(ngj4+ngk4+ng...		5.5540	-0.0056	5.5596	5.5540
6	(ngx4+ngz4+ng...		5.9576	-0.0044	5.9624	5.9568
7	(ngz4+ngf5+ng...		6.0440	-0.0027	6.0467	6.0427
8						
9	(ngj5+ngk5+ng...		5.18	--	--	5.18
10						
11						
12	NGJ4	NATURAL GAS Apr 2004	5.385S	-0.030	5.395	5.340
13	NGK4	NATURAL GAS May 2004	5.482S	-0.014	5.500	5.440
14	NGM4	NATURAL GAS Jun 2004	5.550S	-0.016	5.560	5.515
15	NGN4	NATURAL GAS Jul 2004	5.610S	-0.013	5.640	5.575
16	NGQ4	NATURAL GAS Aug 2004	5.635S	-0.013	5.650	5.600
17	NGU4	NATURAL GAS Sep 2004	5.607S	-0.013	5.630	5.580
18	NGV4	NATURAL GAS Oct 2004	5.629S	-0.013	5.640	5.600
19	NGX4	NATURAL GAS Nov 2004	5.802S	-0.013	5.810	5.780
20	NGZ4	NATURAL GAS Dec 2004	5.974S	-0.013	5.985	5.950
21	NGF5	NATURAL GAS Jan 2005	6.104S	-0.013	6.110	6.070
22	NGG5	NATURAL GAS Feb 2005	6.054S	-0.013	6.080	6.020
23	NGH5	NATURAL GAS Mar 2005	5.854S	-0.013	5.870	5.820
24	NGJ5	NATURAL GAS Apr 2005	5.254S	-0.018	5.260	5.240
25	NGK5	NATURAL GAS May 2005	5.139S	-0.018	5.115	5.110
26	NGM5	NATURAL GAS Jun 2005	5.152S	-0.018	--	--
27	NGN5	NATURAL GAS Jul 2005	5.182S	-0.025	5.230	5.210
28	NGQ5	NATURAL GAS Aug 2005	5.182S	-0.025	--	--
29	NGU5	NATURAL GAS Sep 2005	5.157S	-0.025	--	--
30	NGV5	NATURAL GAS Oct 2005	5.177S	-0.025	5.195	5.195
31	NGX5	NATURAL GAS Nov 2005	5.357S	-0.025	--	--
32	NGZ5	NATURAL GAS Dec 2005	5.537S	-0.025	5.550	5.550
33	NGF6	NATURAL GAS Jan 2006	5.657S	-0.025	--	--
34	NGG6	NATURAL GAS Feb 2006	5.617S	-0.025	5.650	5.650
35	NGH6	NATURAL GAS Mar 2006	5.407S	-0.025	--	--
36	NGJ6	NATURAL GAS Apr 2006	4.972S	-0.025	--	--
37	NGK6	NATURAL GAS May 2006	4.872S	-0.025	--	--
38	NGM6	NATURAL GAS Jun 2006	4.867S	-0.025	--	--
39	NGN6	NATURAL GAS Jul 2006	4.877S	-0.025	--	--
40	NGQ6	NATURAL GAS Aug 2006	4.887S	-0.025	--	--
41	NGU6	NATURAL GAS Sep 2006	4.872S	-0.025	--	--
42	NGV6	NATURAL GAS Oct 2006	4.889S	-0.025	--	--
43	NGX6	NATURAL GAS Nov 2006	5.054S	-0.029	--	--
44	NGZ6	NATURAL GAS Dec 2006	5.219S	-0.034	--	--
45	NGF7	NATURAL GAS Jan 2007	5.339S	-0.038	--	--
46	NGG7	NATURAL GAS Feb 2007	5.294S	-0.038	--	--
47	NGH7	NATURAL GAS Mar 2007	5.099S	-0.038	--	--
48	NGJ7	NATURAL GAS Apr 2007	4.719S	-0.038	--	--
49	NGK7	NATURAL GAS May 2007	4.684S	-0.038	--	--
50	NGM7	NATURAL GAS Jun 2007	4.689S	-0.038	--	--
51	NGN7	NATURAL GAS Jul 2007	4.699S	-0.038	--	--
52	NGQ7	NATURAL GAS Aug 2007	4.709S	-0.038	--	--
53	NGU7	NATURAL GAS Sep 2007	4.692S	-0.038	--	--
54	NGV7	NATURAL GAS Oct 2007	4.715S	-0.038	--	--
55	NGX7	NATURAL GAS Nov 2007	4.880S	-0.038	--	--
56	NGZ7	NATURAL GAS Dec 2007	5.052S	-0.038	--	--
57	NGF8	NATURAL GAS Jan 2008	5.142S	-0.038	--	--
58	NGG8	NATURAL GAS Feb 2008	5.072S	-0.038	--	--
59	NGH8	NATURAL GAS Mar 2008	4.892S	-0.038	--	--
60	NGJ8	NATURAL GAS Apr 2008	4.522S	-0.038	--	--
61	NGK8	NATURAL GAS May 2008	4.474S	-0.038	--	--
62	NGM8	NATURAL GAS Jun 2008	4.474S	-0.038	--	--
63	NGN8	NATURAL GAS Jul 2008	4.504S	-0.038	--	--
64	NGQ8	NATURAL GAS Aug 2008	4.534S	-0.038	--	--
65	NGU8	NATURAL GAS Sep 2008	4.544S	-0.038	--	--
66	NGV8	NATURAL GAS Oct 2008	4.534S	-0.038	--	--
67	NGX8	NATURAL GAS Nov 2008	4.669S	-0.038	--	--
68	NGZ8	NATURAL GAS Dec 2008	4.824S	-0.038	--	--

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