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Columbia Gas
of Ohio
A NiSource Company

200 Civic Center Drive
Columbus, OH 43215
(614) 460.6000

Mailing:
P.O. Box 117
Columbus, OH 43216-0117

April 28, 2003

FUCO

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

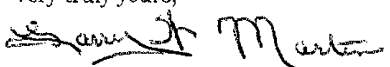
- Re: Case Number 94-987-GA-AIR
- Case Number 96-1113-GA-ATA
- Case Number 89-500-AU-TRF
- Case Number 89-8003-GA-TRF
- Case Number 98-549-GA-ATA
- Case Number 98-598-GA-COI
- Case Number 99-1339-GA-UNC
- Case Number 99-994-GA-ATR

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, the Entry of January 16, 1997 in Case No. 96-1113-GA-ATA, the Entry of October 26, 1999 in Case No. 99-1339-GA-UNC, and the Entry of October 28, 1999 in Case No. 99-994-GA-AIR, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

Sheet Number	Description
Forty Eighth Revised Sheet No. 1a	Index
Fiftieth Revised Sheet No. 1b	Index
Thirty Sixth Revised Sheet No. 23	Gas Cost Recovery (GCR)
Twenty Fifth Revised Sheet No. 66	Volume Banking and Balancing
Twenty Fifth Revised Sheet No. 67	Volume Banking and Balancing
Twenty Fifth Revised Sheet No. 84	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

Larry W. Martin
Director, Regulatory Planning

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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P.U.C.O. No. 2

COLUMBIA GAS OF OHIO, INC.

Forty-eighth Revised Sheet No. 1a

Cancels

Forty-seventh Revised Sheet No. 1a

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION
AND SALE OF GAS**

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Filed Pursuant to PUCO Entries and Orders dated July 6, 1989 in Case No. 89-500-AU-TRF

Issued April 28, 2003

Effective May 1, 2003

Issued By
J. W. Partridge, Jr., Vice President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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P.U.C.O. No. 2

Thirty-sixth Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Thirty-fifth Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 96.100 cents per Ccf will apply to all sales.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF

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J. W. Partridge, Jr. Vice President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$.0099 per Mcf
Two Percent	\$.0136 per Mcf
Four Percent	\$.0214 per Mcf
Six Percent	\$.0288 per Mcf
Eight Percent	\$.0365 per Mcf
Ten Percent	\$.0441 per Mcf

Filed Pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GA-AIR,
July 6, 1989 in Case No. 89-500-AU-TRF, and April 25, 2001 in Case No. 01-964-GA-UNC

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$.0049 per Mcf
One Percent	\$.0068 per Mcf
Two Percent	\$.0107 per Mcf
Three Percent	\$.0144 per Mcf
Four Percent	\$.0183 per Mcf
Five Percent	\$.0220 per Mcf

Filed Pursuant to P.U.C.O. Entry dated September 29, 1994 in Case No. 94-987-GA-AIR and
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COLUMBIA GAS OF OHIO, INC.

Twenty-fifth Revised Sheet No. 84
Cancels
Twenty-fourth Revised Sheet No. 84

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

68. GCR TRANSITION RIDER

APPLICABILITY:

Applicable to all customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

GCR TRANSITION RIDER

The GCR Transition Rider shall be applied to all volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Columbia's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program.

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$1.8776 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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