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November 25, 2003

2003 NOV 26 PM 12:50

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

PUCO

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for December 2003. VEDO's revised EGC reflects the December 2003 NYMEX settlement price of \$4.86. The supporting GCR Schedules reflecting the revised December 2003 gas costs are attached for your review.

The following tariff sheets bear an effective date of December 1, 2003.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Nineteenth Revised Sheet No. 1-A	Tariff Index
Sixteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Eighteenth Revised Sheet No. 1-A	Tariff Index
Fifteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Rate Specialist

This is to certify that the images appearing are an accurate and complete representation of a true file docket delivered in the normal course of business.
Technician AMP Date Processed 1/26/03

Enclosures

CC:

Ohio Consumers' Counsel

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Jerrold Ulrey

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Nineteenth	Tariff Sheet Index	2	December 1, 2003
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Sixteenth	Gas Cost Recovery Rider	1	December 1, 2003
15-B	Fifth	Gas Cost Recovery Transition Rider	1	November 1, 2003
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued November 25, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective December 1, 2003

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
NATURAL GAS TRANSPORTATION SERVICES				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued November 25, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective December 1, 2003

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Sixteenth Revised Sheet No. 15-A
Cancels Fifteenth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.68253/Ccf for December 2003.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued November 25, 2003 Issued by Jerrold L. Ulrey, Vice-President Effective December 1, 2003

GCR96

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual November 2003 (\$/Mcf)	Actual December 2003 (\$/Mcf)	Estimated January 2004 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.3027	\$6.6243	\$6.8308
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0183)	(\$0.0183)	(\$0.0183)
3 Actual Adjustment (AA)	\$0.2483	\$0.2483	\$0.2483
4 Balance Adjustment (BA)	(\$0.0290)	(\$0.0290)	(\$0.0290)
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$6.5037	\$6.8253	\$7.0318

Gas Cost Recovery Rate Effective Dates: November 1, 2003 to January 31, 2004

EXPECTED GAS COST SUMMARY CALCULATION

	Actual November 2003 (\$/Mcf)	Actual December 2003 (\$/Mcf)	Estimated January 2004 (\$/Mcf)
6 Expected Gas Cost	\$6.3027	\$6.6243	\$6.8308
7 Transition Cost Surcharge Rate	\$0.0000	\$0.0000	\$0.0000
8 Expected Gas Cost (EGC) Rate	\$6.3027	\$6.6243	\$6.8308

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 95, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 94, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 93, Sch 2, L 11)	\$/Mcf	(\$0.0183)
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0183)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 25)	\$/Mcf	\$0.0258
15 Previous Quarterly Reported Actual Adjustment	(GCR 95, Sch 3, L 23)	\$/Mcf	\$0.1926
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 94, Sch 3, L 23)	\$/Mcf	(\$0.0676)
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 93, Sch 3, L 23)	\$/Mcf	\$0.0975
18 Actual Adjustment (AA)		\$/Mcf	\$0.2483

BALANCE ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, Line 13)	\$	(\$562,141)
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	19,393,447
21 Balance Adjustment (BA)		\$/Mcf	(\$0.0290)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: November 25, 2003

By: Christine J. Campbell

Title: Supervisor, Rates

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period November 1, 2003 to January 31, 2004**

Line No.	Estimated Cost of Gas to be Recovered	Actual November 2003 (A)	Actual December 2003 (B)	Estimated January 2004 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$10,451,568	\$14,441,905	\$16,124,539	\$41,018,012
2	Propane (Sch 1, Page 9)	\$253,869	\$253,869	\$253,869	\$761,607
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$117,897	\$237,504	\$586,878	\$942,279
4	Storage (Inj)/With (Sch 1, Page 8)	\$3,900,051	\$9,997,620	\$19,745,820	\$33,643,491
5	Total Commodity Costs	<u>\$14,723,385</u>	<u>\$24,930,898</u>	<u>\$36,711,106</u>	<u>\$76,365,389</u>
6	Quarterly Sales Volumes (Dth) - Projected	2,858,912	4,561,619	6,477,167	13,897,699
7	Unit Commodity Cost	\$5.1500	\$5.4654	\$5.6678	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$14,990,477
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,578,523</u>
10	Total Annual Demand Cost				<u><u>\$36,569,000</u></u>
11	Annual Sales Volumes (Dth) - Projected				35,534,994
12	Unit Demand Cost (\$/Dth)	\$1.0291	\$1.0291	\$1.0291	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.1791	\$6.4945	\$6.6969	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.3027	\$6.6243	\$6.8308	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
December 2003

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth) (E)	Wellhead Price* (\$/Dth) (F)	Transport Cost (\$) (A)*(E) (G)	Wellhead Cost (\$) (D)*(F) (H)	Total Commodity Cost (\$) (G)+(H) (I)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 105005)	579,390	3.33%	19,958	599,348	\$0.0201	\$4.7850	\$11,646	\$2,867,882	\$2,879,528
Fixed Price	0	3.33%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	579,390		19,958	599,348			\$11,646	\$2,867,882	\$2,879,528
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
FTS	277,208	2.55%	7,265	284,473	\$0.0241	\$5.0975	\$6,681	\$1,450,102	\$1,456,783
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 69730)	0	5.16%	0	0	\$0.0432	\$4.8550	\$0	\$0	\$0
Fixed Price (Col. Gulf)	436,297	5.16%	23,743	460,040	\$0.0432	\$5.8090	\$18,848	\$2,672,375	\$2,691,223
Subtotal Columbia Gas and Gulf	713,505		31,008	744,513			\$25,529	\$4,122,477	\$4,148,006
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
EFT (# 012770)	28,262	4.63%	1,372	29,634	\$0.0462	\$4.6700	\$1,306	\$138,389	\$139,695
Fixed Price	637,799	4.63%	30,964	668,763	\$0.0462	\$4.5814	\$29,466	\$3,063,851	\$3,093,317
Subtotal PEPL	666,061		32,336	698,397			\$30,772	\$3,202,240	\$3,233,012
<u>TRUNKLINE GAS COMPANY</u>									
EFT to TETCO (# 014878)	36,076	7.17%	2,786	38,863	\$0.0679	\$4.7850	\$2,450	\$185,958	\$188,408
Fixed Price	46,418	7.17%	3,585	50,003	\$0.0679	\$4.3500	\$3,152	\$217,513	\$220,665
Subtotal Trunkline	82,494		6,372	88,866			\$5,602	\$403,471	\$409,073
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	0	4.22%	0	0	\$0.0288	\$4.7850	\$0	\$0	\$0
Fixed Price	0	4.22%	0	0	\$0.0288	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	0		0	0			\$0	\$0	\$0
<u>TEXAS GAS TRANSMISSION</u>									
FT (# T0016920)	687,417	3.74%	26,708	714,125	\$0.0578	\$4.8500	\$39,733	\$3,463,505	\$3,503,238
Fixed Price	48,133	3.74%	1,870	50,003	\$0.0578	\$5.3250	\$2,782	\$266,266	\$269,048
Subtotal Texas Gas	735,549		28,578	764,128			\$42,515	\$3,729,771	\$3,772,286
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,776,999		118,252	2,895,252			\$116,064	\$14,325,841	\$14,441,905

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period November 1, 2003 to January 31, 2004

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth					
November 2003												
Columbia (# 37995-52990)	0	696,177	0.15%	0.15%	1,046	\$0.0153	\$0.0153	\$4.6965	\$0	\$10,652	\$4,912	\$15,564
Panhandle (# 015667)	0	0	1.67%	0.89%	0	\$0.0385	\$0.0385	\$4.2790	\$0	\$0	\$0	\$0
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	0	696,177			1,046				\$0	\$10,652	\$4,912	\$15,564
December 2003												
Columbia (# 37995-52990)	0	679,706	0.15%	0.15%	1,021	\$0.0153	\$0.0153	\$5.0975	\$0	\$10,400	\$5,205	\$15,605
Panhandle (# 015667)	0	1,104,914	1.67%	0.89%	9,922	\$0.0385	\$0.0385	\$4.6700	\$0	\$42,539	\$46,336	\$88,875
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	0	1,784,620			10,943				\$0	\$52,939	\$51,541	\$104,480
January 2004												
Columbia (# 37995-52990)	0	2,419,741	0.15%	0.15%	3,635	\$0.0153	\$0.0153	\$5.5375	\$0	\$37,022	\$20,129	\$57,151
Panhandle (# 015667)	0	1,104,914	1.67%	0.89%	9,922	\$0.0385	\$0.0385	\$5.0675	\$0	\$42,539	\$50,280	\$92,819
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	0	3,524,655			13,557				\$0	\$79,561	\$70,409	\$149,970
Total Storage Commodity Cost									\$0	\$143,152	\$126,862	\$270,014

Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
November 2003									
Columbia (# 38021)	696,177	2.55%	18,246	714,423	\$0.0239	\$4.6965	\$16,639	\$85,694	\$102,333
Panhandle (# 012769)	0	0.44%	0	0	\$0.0031	\$4.2790	\$0	\$0	\$0
Subtotal	696,177								\$102,333
December 2003									
Columbia (# 38021)	679,706	2.55%	17,815	697,521	\$0.0239	\$5.0975	\$16,245	\$90,810	\$107,055
Panhandle (# 012769)	1,104,914	0.44%	4,827	1,109,741	\$0.0031	\$4.6700	\$3,425	\$22,544	\$25,969
Subtotal	1,784,620								\$133,024
January 2004									
Columbia (# 38021)	2,419,741	2.55%	63,420	2,483,161	\$0.0239	\$5.5375	\$57,832	\$351,188	\$409,020
Panhandle (# 012769)	1,104,914	0.44%	4,827	1,109,741	\$0.0031	\$5.0675	\$3,425	\$24,463	\$27,888
Subtotal	3,524,655								\$436,908

Total Storage Transportation Commodity Cost

\$672,265

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period November 1, 2003 to January 31, 2004

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
September-03	9,620,714	\$54,188,536	\$5.6325	(1,720,345)	0	\$5.0162	(\$1,012,660)	(\$9,642,255)	11,341,059	\$63,830,791	\$5.6283
October-03	11,341,059	\$63,830,791	\$5.6283	(1,720,345)	0	\$4.4941	(\$1,609,700)	(\$9,341,102)	13,061,404	\$73,171,893	\$5.6021
November 2003	13,061,404	\$73,171,893	\$5.6021	0	696,177	\$5.6021	\$0	\$3,900,051	12,365,227	\$69,271,842	\$5.6021
December 2003	12,365,227	\$69,271,842	\$5.6021	0	1,784,620	\$5.6021	\$0	\$9,997,620	10,580,607	\$59,274,222	\$5.6022
January 2004	10,580,607	\$59,274,222	\$5.6022	0	3,524,655	\$5.6022	\$0	\$19,745,820	7,055,953	\$39,528,402	\$5.6021

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

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Natural Gas

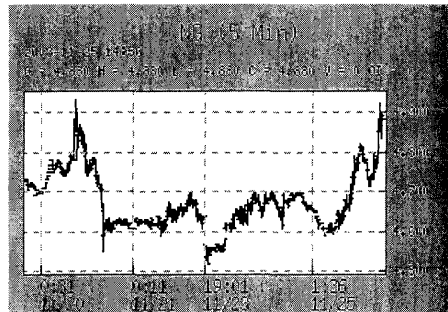
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11/26/03 Session Overview

	Last	Open	Open	High	Low	Most Recent	Change
		High	Low			Settle	
Dec 2003	4.860	0.000	0.000	0.000	0.000	4.860	0.000
Jan 2004	5.060	0.000	0.000	5.070	5.045	5.050	0.010
Feb 2004	5.075	0.000	0.000	5.075	5.060	5.080	-0.005
March 2004	4.975	0.000	0.000	0.000	0.000	4.975	0.000
April 2004	4.655	0.000	0.000	0.000	0.000	4.655	0.000
May 2004	4.620	0.000	0.000	4.620	4.620	4.620	0.000

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15 Minute Intraday Chart (Delayed Data)



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