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139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

November 30, 2005

Public Utilities Commission of Ohio
ATTENTION: Docketing Section
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Transmission Rates Contained) Case No. 05-727-EL-UNC
in the Rate Schedules of The Cincinnati Gas & Electric) Case No. 89-6002-EL-TRF
Company and Related Matters)

To Whom It May Concern:

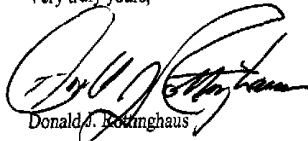
Enclosed for filing, pursuant to the above referenced case, are four (4) conformed copies of the following tariffs, approved by Entry dated November 29, 2005.

Sheet No. 10.5	Index to Applicable Electric Tariff Schedule and Communities Served
Sheet No. 30.7	Rate RS - Residential Service
Sheet No. 31.7	Rate ORH - Optional Residential Service with Electric Space Heating
Sheet No. 33.8	Rate TD - Optional Time-of-Day Rate for Residential Service
Sheet No. 34.1	Rate CUR - Common Use Residential Service
Sheet No. 40.8	Rate DS - Service at Secondary Distribution Voltage
Sheet No. 41.8	Rate GS-FL - Optional Unmetered General Service Rate for Small Fixed Loads
Sheet No. 42.8	Rate EH - Optional Rate for Electric Space Heating
Sheet No. 43.8	Rate DM - Secondary Distribution Service - Small
Sheet No. 44.8	Rate DP - Service at Primary Distribution Voltage
Sheet No. 46.4	Rate SFL-ADPL - Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines
Sheet No. 50.8	Rate TS - Service at Transmission Voltage
Sheet No. 57.1	Rider TCR - Transmission Cost Recovery Tracker
Sheet No. 60.8	Rate SL - Street Lighting Service
Sheet No. 61.8	Rate TL - Traffic Lighting Service
Sheet No. 62.8	Rate OL - Outdoor Lighting Service
Sheet No. 63.8	Rate NSU - Street Lighting Service for Non-Standard Units
Sheet No. 64.8	Rate NSP - Private Outdoor Lighting for Non-Standard Units
Sheet No. 65.8	Rate SC - Street Lighting Service - Customer Owned
Sheet No. 66.8	Rate SE - Street Lighting Service - Overhead Equivalent
Sheet No. 67.8	Rate UOLS - Unmetered outdoor Lighting Electric Service
Sheet No. 90.2	Rate RTP - Real Time Pricing Program
Sheet No. 98.5	Rate GSS - Generation Support Service

One copy is for the case docket, one copy for the TRF docket and the remaining two copies are for the Electricity Division.

Please return the additional copy of the tariffs for our files.


Very truly yours,


Donald J. Baumgaertel

DJR:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician  Date Processed 12-1-05

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.5
Cancels and Supersedes
Sheet No. 10.4
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Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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The Cincinnati Gas & Electric Company
107 Brent Spence Square
Covington, Kentucky 41011

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<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$4.00 per month	\$4.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.4710¢ per kWh	1.4710¢ per kWh
Additional kilowatt-hours	1.4710¢ per kWh	1.4710¢ per kWh

(R)

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

(C)

Effective January 1, 2006 the following additional riders apply:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker

3. Generation Charges

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	5.0664¢ per kWh	5.0664¢ per kWh
Additional kilowatt-hours	6.3534¢ per kWh	2.0546¢ per kWh

The Generation Charges listed above are applicable to all residential customers including those customers who receive their energy from a Certified Supplier, through December 31, 2005. Effective with the first billing cycle in January 2006, the following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	3.7553¢ per kWh	3.7553¢ per kWh
Additional kilowatt-hours	4.7581¢ per kWh	1.4169¢ per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$4.00 per month	\$4.00 per month	
(b) Energy Charge			
First 1,000 kilowatt-hours	1.8256¢ per kWh	1.8256¢ per kWh	(R)
Additional kilowatt-hours	2.2031¢ per kWh	0.9097¢ per kWh	
In excess of 150 times Customer's			
Monthly Demand	2.2031¢ per kWh	0.5416¢ per kWh	

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

Issued: November 30, 2005

Effective: November 30, 2005

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.7
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

(C)

Effective January 1, 2006 the following additional riders apply:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker

	<u>Summer Period</u>	<u>Winter Period</u>
3. Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	4.7202¢ per kWh	4.7200¢ per kWh
Additional kilowatt-hours	5.6310¢ per kWh	2.5057¢ per kWh
In excess of 150 times Customer's Monthly Demand	5.6310¢ per kWh	1.6156¢ per kWh

The Generation Charges listed above are applicable to all residential customers, including those customers who receive their energy from a Certified Supplier, through December 31, 2005. Effective January 1, 2006 the following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	3.3526¢ per kWh	3.3524¢ per kWh
Additional kilowatt-hours	4.0176¢ per kWh	1.7354¢ per kWh
In excess of 150 times Customer's Monthly Demand	4.0176¢ per kWh	1.0855¢ per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

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BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$10.00 per month	\$10.00 per month	
(b) Energy Charge			
On Peak kilowatt-hours	3.5357¢ per kWh	2.7644¢ per kWh	(R)
Off Peak kilowatt-hours	0.4350¢ per kWh	0.4345¢ per kWh	

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 80, Rider RGR, Residential Generation Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

(C)

Effective January 1, 2006 for residential customers, the following additional riders apply:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

3. Generation Charges

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	10.6570¢ per kWh	8.4072¢ per kWh
Off Peak kilowatt-hours	1.6734¢ per kWh	1.6739¢ per kWh

The Generation Charges listed above are applicable to all residential customers, including those customers who receive their energy from a Certified Supplier, through December 31, 2005. Effective January 1, 2006 for residential customers, the following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

(C)

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	7.6567¢ per kWh	6.0189¢ per kWh
Off Peak kilowatt-hours	1.1183¢ per kWh	1.1187¢ per kWh

(N)

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$4.00 per month	\$4.00 per month	
(b) Energy Charge			
First 1,000 kilowatt-hours	1.6912¢ per kWh	1.6912¢ per kWh	(C)
Additional kilowatt-hours	1.6912¢ per kWh	1.6912¢ per kWh	

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 89, Rider AG, Optional Alternative Generation Rider

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Effective January 1, 2005 the following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Demand Related Component		
First 1,000 kilowatt-hours	1.9579¢ per kWh	1.9579¢ per kWh
Additional kilowatt-hours	2.4807¢ per kWh	0.7387¢ per kWh
Energy Related Component		
First 1,000 kilowatt-hours	1.7974¢ per kWh	1.7974¢ per kWh
Additional kilowatt-hours	2.2774¢ per kWh	0.6782¢ per kWh

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The Generation Charges listed above are applicable to all customers following the end of the Market Development Period except those customers that switch to a Certified Supplier for their generation service after the end of the Market Development Period. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit at the end of the Market Development Period, the Generation Charges shown below will continue to apply until December 31, 2005. (See definition of Market Development Period in the Company's Electric Service Regulations, Section VI, Item 7).

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	5.0664¢ per kWh	5.0664¢ per kWh
Additional kilowatt-hours	6.3534¢ per kWh	2.0546¢ per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$10.00

(b) Demand Charge

All kilowatts	\$ 2.8786 per kW
---------------	------------------

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 1,000 kilowatts	\$6.5088 per kW
Additional kilowatts	\$5.1488 per kW
(b) Energy Charge	
Billing Demand times 300	1.6640¢ per kWh
Additional kWh	1.3826¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005. Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

(a) Demand Charge	
First 1,000 kilowatts	\$7.6574 per kW
Additional kilowatts	\$6.0574 per kW
(b) Energy Charge	
Billing Demand times 300	2.8568¢ per kWh
Additional kWh	1.6366¢ per kWh

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be the smaller of:

- 1) an amount based on the minimum monthly hours-use of 71 kWh per kW plus the Customer Charge; or
- 2) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

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METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | |
|---|-----------------|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | 1.3427¢ per kWh |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | 1.5403¢ per kWh |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

Issued: November 30, 2005

Effective: November 30, 2005

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment 3.2501¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment 3.7360¢ per kWh

Energy Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment 2.2784¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment 2.6190¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment 7.1760¢ per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment 8.1484¢ per kWh

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00

(b) Energy Charge

All kilowatt-hours	0.8882¢ per kWh
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

All kilowatt-hours 1.3335¢ per kWh

Energy Related Component

All kilowatt-hours 0.9348¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge

All kilowatt-hours 3.3405¢ per kWh

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

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MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 5.00 per month	\$ 5.00 per month
Three Phase	\$10.00 per month	\$10.00 per month
(b) Energy Charge		
First 2,800 kWh	3.7951¢ per kWh	2.7949¢ per kWh
Next 3,200 kWh	0.2702¢ per kWh	0.2702¢ per kWh
Additional kWh	0.1224¢ per kWh	0.1224¢ per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

	<u>Summer Period</u>	<u>Winter Period</u>
Demand Related Component		
First 2,800 kWh	2.7292¢ per kWh	2.1661¢ per kWh
Next 3,200 kWh	0.6968¢ per kWh	0.6976¢ per kWh
Additional kWh	0.3039¢ per kWh	0.2885¢ per kWh
Energy Related Component		
First 2,800 kWh	2.2486¢ per kWh	1.7847¢ per kWh
Next 3,200 kWh	0.5741¢ per kWh	0.5748¢ per kWh
Additional kWh	0.2503¢ per kWh	0.2377¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charges		
First 2,800 kWh	7.0728¢ per kWh	5.6302¢ per kWh
Next 3,200 kWh	1.8173¢ per kWh	1.8172¢ per kWh
Additional kWh	0.9004¢ per kWh	0.8633¢ per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month

(b) Demand Charge

All kilowatts \$ 2.126 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 82, Rider TC, Tax Credit Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge

First 1,000 kilowatts	\$5.8778	per kW
Additional kilowatts	\$4.6368	per kW

(b) Energy Charge

Billing Demand times 300	1.8741¢	per kWh
Additional kWh	1.5030¢	per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Generation Charges

(a) Demand Charge

First 1,000 kilowatts	\$6.9150	per kW
Additional kilowatts	\$5.4550	per kW

(b) Energy Charge

Billing Demand times 300	2.8898¢	per kWh
Additional kWh	1.7782¢	per kWh

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be:

85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the customer charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

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PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

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POWER FACTOR ADJUSTMENT (Contd.)

b) Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SFL - ADPL

OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S POWER LINES

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's Poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges 1.3427¢ per kWh

2. Applicable Riders

(C)

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
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Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer
- | | |
|--------------------------|-----------------|
| Energy Related Component | 2.2784¢ per kWh |
| Demand Related Component | 3.2501¢ per kWh |

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	7.1760¢ per kWh
---------------	-----------------

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

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The Cincinnati Gas & Electric Company
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SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$100.00
 - (b) Demand Charge
All kVA \$ 0.4110 per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 50,000 kVA	\$7.1256 per kVA
Additional kVA	\$5.1366 per kVA
(b) Energy Charge	
Billing Demand times 300	1.2243¢ per kWh
Additional kWh	1.3924¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Generation Charges	
(a) Demand Charge	
First 50,000 kVA	\$8.3830 per kVA
Additional kVA	\$6.0430 per kVA
(b) Energy Charge	
Billing Demand times 300	1.9994¢ per kWh
Additional kWh	1.6481¢ per kWh

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

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DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

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The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of December 2005 and updated on a semi-annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (¢/kWh; \$/kW)
Rate RS, Residential Service All kWh	0.7530
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	0.7530
Rate TD, Optional Time-of-Day Rate All kWh	0.7530
Rate CUR, Common Use Residential Rate All kWh	0.7530
Rate DS, Service at Secondary Distribution Voltage All kW	\$2.3290
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	0.6991

(I)

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CHARGE (Contd.)

Tariff Sheet

TCR Charge
(¢/kWh; \$/kW)

(I)

Rate EH, Optional Rate For Electric Space Heating All kWh	0.5146
Rate DM, Secondary Distribution Service, Small All kWh	0.7438
Rate DP, Service at Primary Distribution Voltage All kW	\$3.1973
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	0.6991
Rate TS, Service at Transmission Voltage All kVA	\$3.4913
Rate SL, Street Lighting Service All kWh	0.5550
Rate TL, Traffic Lighting Service All kWh	0.5550
Rate OL, Outdoor Lighting Service All kWh	0.5550
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	0.5550
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	0.5550
Rate SC, Street Lighting Service - Customer Owned All kWh	0.5550
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	0.5550
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	0.5550

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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
1. Base Rate					
<u>OVERHEAD DISTRIBUTION AREA</u>					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	2.937	1.638
7,000 lumen (Open Refractor)	175	0.205	853	2.880	1.740
10,000 lumen	250	0.275	1,144	2.986	2.334
21,000 lumen	400	0.430	1,789	3.022	3.650
Sodium Vapor					
9,500 lumen	100	0.117	487	5.195	0.994
9,500 lumen (Open Refractor)	100	0.117	487	4.995	0.994
16,000 lumen	150	0.171	711	5.635	1.451
22,000 lumen	200	0.228	948	5.596	1.934
50,000 lumen	400	0.471	1,959	6.847	3.997

(R)

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	9.015	0.994
22,000 lumen (Rectilinear)	200	0.246	1,023	9.115	2.087
50,000 lumen (Rectilinear)	400	0.471	1,959	9.117	3.997
50,000 lumen (Setback)	400	0.471	1,959	12.517	3.997

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Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.37.

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
UNDERGROUND DISTRIBUTION AREA					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	2.485	1.783
7,000 lumen (Open Refractor)	175	0.205	853	3.030	1.740
10,000 lumen	250	0.292	1,215	2.483	2.479
21,000 lumen	400	0.460	1,914	2.554	3.905
Sodium Vapor					
9,500 lumen	100	0.117	487	5.195	0.994
9,500 lumen (Open Refractor)	100	0.117	487	4.995	0.994
16,000 lumen	150	0.171	711	5.635	1.451
22,000 lumen	200	0.228	948	5.596	1.934
50,000 lumen	400	0.471	1,959	6.847	3.997

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	5.310	1.740
7,000 lumen (Hollophane)	175	0.210	874	5.665	1.783
7,000 lumen (Gas Replica)	175	0.210	874	14.135	1.783
7,000 lumen (Aspen)	175	0.210	874	7.735	1.783
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	8.775	0.994
9,500 lumen (Hollophane)	100	0.128	532	9.079	1.085
9,500 lumen (Rectilinear)	100	0.117	487	9.215	0.994
9,500 lumen (Gas Replica)	100	0.128	532	16.629	1.085
9,500 lumen (Aspen)	100	0.128	532	9.569	1.085
22,000 lumen (Rectilinear)	200	0.248	1,023	9.115	2.087
50,000 lumen (Rectilinear)	400	0.471	1,959	8.717	3.997
50,000 lumen (Setback)	400	0.471	1,959	12.517	3.997

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POLE CHARGES

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Wood		
17 foot (Wood Laminated) (a)	W17	3.95
30 foot	W30	4.30
35 foot	W35	4.55
40 foot	W40	5.26
Aluminum		
12 foot	A12	11.56
28 foot	A28	6.41
28 foot (heavy duty)	A28H	6.51
30 foot (anchor base)	A30	19.28

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NET MONTHLY BILL (Contd.)

<u>Pole Description (Contd.)</u>	<u>Pole Type</u>	<u>\$/Pole</u>
Fiberglass		
17 foot	F17	3.95
30 foot (bronze)	F30	8.56
35 foot (bronze)	F35	8.66
40 foot	F40	5.26
Steel		
27 foot (11 gauge)	S27	15.81
27 foot (3 gauge)	S27H	21.42

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.79.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	3.1094¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

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GENERAL CONDITIONS (Contd.)

- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

(a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	0.3580¢ per kWh
Generation Charge – Demand Related Component	0.5237¢ per kWh
Generation Charge – Energy Related Component	0.9092¢ per kWh

(R)

(b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at

2.1470¢ per kWh

(c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	2.5050¢ per kWh
Generation Charge – Demand Related Component	0.5237¢ per kWh
Generation Charge – Energy Related Component	0.9092¢ per kWh

(R)

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(C)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation Charge – Demand Related Component	0.5237¢ per kWh
Generation Charge – Energy Related Component	0.9092¢ per kWh

(C)

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Generation Charge	1.9148¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/ Luminaire	Annual KWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit
Standard Fixtures (Cobra Head)					
<u>Mercury Vapor</u>					
7,000 lumen (Open Refractor)	175	0.205	853	5.360	1.740
7,000 lumen	175	0.210	874	9.105	1.783
10,000 lumen	250	0.292	1,215	9.293	2.479
21,000 lumen	400	0.460	1,914	10.234	3.905

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/ Luminaire	Annual KWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit
<u>Sodium Vapor</u>					
9,500 lumen (Open Refractor)	100	0.117	487	5.475	0.994
9,500 lumen	100	0.117	487	7.115	0.994
16,000 lumen	150	0.171	711	8.395	1.451
22,000 lumen	200	0.228	948	8.016	1.934
50,000 lumen	400	0.471	1,959	7.127	3.997
<u>Decorative Fixtures (a)</u>					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	12.190	1.740
7,000 lumen (Holophane)	175	0.210	874	13.045	1.783
7,000 lumen (Gas Replica)	175	0.210	874	30.145	1.783
7,000 lumen (Aspen)	175	0.210	874	17.345	1.783
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	18.595	0.994
9,500 lumen (Holophane)	100	0.128	532	19.299	1.085
9,500 lumen (Rectilinear)	100	0.117	487	19.495	0.994
9,500 lumen (Gas Replica)	100	0.128	532	34.399	1.085
9,500 lumen (Aspen)	100	0.128	532	20.279	1.085
22,000 lumen (Rectilinear)	200	0.246	1,023	20.425	2.087
50,000 lumen (Rectilinear)	400	0.471	1,959	21.637	3.997
50,000 lumen (Setback)	400	0.471	1,959	29.237	3.997

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(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

	Lamp Watts	KW/ Luminaire	Annual KWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit
<u>Mercury Vapor</u>					
21,000 lumen	400	0.460	1,914	9.464	3.905
<u>Sodium Vapor</u>					
9,500 lumen	100	0.117	487	6.605	0.994
22,000 lumen	200	0.246	1,023	6.995	2.087
50,000 lumen	400	0.480	1,997	7.696	4.074

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NET MONTHLY BILL (Contd.)

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider

(C)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

(C)

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Generation Charge	3.1094¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE NSU

**STREET LIGHTING SERVICE
FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	Lamp Watts	KW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/unit	
1. Base Rate						
A. Company owned						
1) Steel boulevard units served underground with direct buried cable						
a. 1,000 lumen incandescent	65	0.065	270	5.971	0.551	(R)
b. 2,500 lumen incandescent	148	0.149	616	5.978	1.257	
2) Steel boulevard units and 27 ft. steel poles served underground						
a. 4,000 lumen incandescent	295	0.295	1,227	12.517	2.503	
b. 6,000 lumen incandescent	405	0.405	1,685	12.095	3.438	(R)
c. 50,000 lumen sodium vapor	400	0.471	1,959	11.187	3.997	
3) Street light units served over-head on Company owned pole						
a. 1,000 lumen incandescent	65	0.065	270	4.441	0.551	(R)
b. 2,500 lumen incandescent	148	0.148	616	3.698	1.257	
c. 6,000 lumen incandescent	405	0.405	1,685	1.405	3.438	
d. 2,500 lumen mercury vapor	100	0.115	478	3.994	0.975	

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
B. Customer owned					
1) Lighting system on steel poles served either overhead or under-ground with Limited maintenance by Company					
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.124	3.905
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company					
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	9.724	3.905

(R)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(C)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

(C)

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	3.1094¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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SERVICE REGULATIONS

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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
9,500 lumen Sodium Vapor	100	0.117	487	8.415	0.994	(R)

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
2,500 lumen Mercury, Open Refractor	100	0.115	478	6.624	0.975	(R)
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	9.364	0.975	

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	11.950	1.740
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)	175	0.205	853	11.950	1.740
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	10.760	1.740

(R)

(a) Note: New or replacement poles are not available.

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	9.185	9.353
52,000 lumen Mercury (50-foot Wood Pole).	1,000	1.102	4,584	13.795	9.353

(R)

Filed pursuant to an Entry dated November 29, 2005 in Case No. 05-727-EL-UNC before the Public Utilities Commission of Ohio.

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Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

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NET MONTHLY BILL (Contd.)

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(C)

MARKET PRICE GENERATION CHARGES - MARKET BASED STANDARD SERVICE OFFER

(C)

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	3.1094¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
2,500 lumen(a)	100	0.115	478	0.234	0.975	(R)
7,000 lumen	175	0.193	803	0.257	1.638	
10,000 lumen	250	0.275	1,144	0.246	2.334	
21,000 lumen	400	0.430	1,788	0.274	3.648	
Sodium Vapor						
9,500 lumen	100	0.117	487	1.075	0.994	(R)
16,000 lumen	150	0.171	711	1.075	1.451	
22,000 lumen	200	0.228	948	1.076	1.934	
27,500 lumen	250	0.318	1,323	0.412	2.699	
50,000 lumen	400	0.471	1,959	0.627	3.997	

(a) New or replacement units no longer available.

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Holograph)	175	0.210	874	0.405	1.783
7,000 lumen (Town & Country)	175	0.205	853	0.450	1.740
7,000 lumen (Gas Light Replica)	175	0.210	874	0.405	1.783
7,000 lumen (Aspen)	175	0.210	874	0.405	1.783
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	1.475	0.994
9,500 lumen (Rectilinear)	100	0.117	487	1.475	0.994
9,500 lumen (Aspen)	100	0.128	532	1.379	1.085
9,500 lumen (Holograph)	100	0.128	532	1.379	1.085
9,500 lumen (Gas Light Replica)	100	0.128	532	1.379	1.085
16,000 lumen (Hadco)	150	0.171	711	1.375	1.451
22,000 lumen (Rectilinear)	200	0.246	1,023	0.905	2.087
50,000 lumen (Rectilinear)	400	0.471	1,959	0.927	3.997

(R)

(R)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/ Pole</u>
Wood		
30 foot	W30	4.30
35 foot	W35	4.55
40 foot	W40	5.26

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be 1.9381¢ per kilowatt-hour as shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	0.4200¢ per kWh
Generation (Demand Related)	0.3560¢ per kWh
Generation (Energy Related)	0.6180¢ per kWh

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 82, Rider TC, Tax Credit Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

(C)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

(C)

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge (Standard Units)	3.1094¢ per kWh
Energy Charge (Energy Only)	1.3749¢ per kWh

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Decorative Fixtures						
<u>Mercury Vapor</u>						
7,000 lumen (Town & Country)	175	0.205	853	3.230	1.740	
7,000 lumen (Holograph)	175	0.210	874	3.185	1.783	(R)
7,000 lumen (Gas Replica)	175	0.210	874	3.185	1.783	
7,000 lumen (Aspen)	175	0.210	874	3.185	1.783	
<u>Sodium Vapor</u>						
9,500 lumen (Town & Country)	100	0.117	487	5.195	0.994	
9,500 lumen (Holograph)	100	0.128	532	5.099	1.085	
9,500 lumen (Rectilinear)	100	0.117	487	5.195	0.994	(R)
9,500 lumen (Gas Replica)	100	0.128	532	5.099	1.085	
9,500 lumen (Aspen)	100	0.128	532	5.099	1.085	
22,000 lumen (Rectilinear)	200	0.246	1,023	5.435	2.087	
50,000 lumen (Rectilinear)	400	0.471	1,959	6.847	3.997	
50,000 lumen (Setback)	400	0.471	1,959	6.847	3.997	

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/unit</u>
14,400 (Rectangular Cutoff)	175	0.210	874	9.035	1.783
<u>Metal Halide</u>					
36,000 lumen (Low Profile)	400	0.455	1,893	7.789	3.862

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
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Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(C)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

(C)

Demand Related Component	0.8949¢ per kWh
Energy Related Component	1.5534¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER Contd.)

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	3.1094¢ per kWh
---------------	-----------------

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

- | | |
|---------------------------------------|-----------------|
| 1. Base Rate | |
| Distribution | 0.4200¢ per kWh |
| Generation - Demand Related Component | 0.3684¢ per kWh |
| Generation - Energy Related Component | 0.6395¢ per kWh |

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Issued by Gregory C. Ficke, President

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 85, Rider SC, Shopping Credit Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation – Demand Related Component	0.3684¢ per kWh
Generation – Energy Related Component	0.6395¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service. For customers who are procuring their energy supply from a Certified Supplier and receiving a shopping credit on December 31, 2004, the Generation Charges shown below will continue to apply until December 31, 2005.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve CG&E load.

The following Generation Charges apply to customers receiving a Shopping Credit during 2005:

Energy Charge	1.4148¢ per kWh
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the Standard Offer Rate DS, Rate DP, or Rate TS. Service under the RTP Program will be offered through the Market Development Period starting on January 1, 2001. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

BC = Baseline Charge
PC = Program Charge
CC_t = Commodity Charge for hour t
ED_t = Energy Delivery Charge for hour t
AL_t = Customer Actual Load for hour t
CBL_t = Customer Baseline Load in hour t
n = total number of hours in the billing period
t = an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t , $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t , $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
 MVG_t = Market Value Of Generation As Determined By Company for hour t

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COMMODITY CHARGE (Contd.)

The MVG, will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.010363 per kW Per Hour
Rate DP	\$ 0.006462 per kW Per Hour
Rate TS	\$ 0.002433 per kW Per Hour

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$150 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

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APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 55, Rider RSC, Rate Stabilization Charge Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 82, Rider TC, Tax Credit Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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**RIDER GSS
GENERATION SUPPORT SERVICE**

APPLICABILITY

Applicable to any general service customer having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes and who requires supplemental, maintenance or backup power. Power requirements for Supplemental Power Service, Maintenance Power Service and Backup Power Service may be provided by the Company or a Certified Supplier.

TYPE OF SERVICE

Service will be rendered in accordance with the specifications of the Company's applicable distribution voltage service or transmission voltage service tariff schedules.

NET MONTHLY BILL

The provisions of the applicable distribution service or transmission service tariff schedule and all applicable riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise. The monthly Administrative Charge and the Monthly Reservation Charges as shown shall apply only to Maintenance Power Service and Backup Power Service.

1. Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS – Secondary Distribution Service \$2.8786 per kW
 - b. Rate DP – Primary Distribution Service \$2.1260 per kW
 - c. Rate TS – Transmission Service \$0.4110 per kVA
3. Monthly Transmission Cost Recovery Reservation Charge
 - a. Rate DS – Secondary Distribution Service Per Rider TCR
 - b. Rate DP – Primary Distribution Service Per Rider TCR
 - c. Rate TS – Transmission Service Per Rider TCR

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4. Supplemental Power Service

The customer shall contract with the Company for the level of demand required for Supplemental Power Service. All Supplemental Power shall be billed under the terms and charges of the Company's applicable full service tariff schedules. All power not specifically identified and contracted by the customer as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.

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NET MONTHLY BILL (Contd.)

5. Maintenance Power Service

Requirements -

The customer shall contract with the Company for the level of demand required for Maintenance Power. The contracted level of Maintenance Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Maintenance Power is required. The customer's Maintenance Power requirements for each generating unit must be submitted to the Company at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, the Company shall respond to the customer either approving the Maintenance Power schedule or requesting that the customer reschedule those Maintenance Power requirements. For each generating unit, the customer may elect Maintenance Power Service for up to thirty (30) days in any twelve month period with no more than two (2) days consecutively during the summer billing periods of June through September and those must be during the Company's off-peak periods. The customer may request an adjustment to the previously agreed upon Maintenance Power schedule up to three weeks prior to the scheduled maintenance dates. The adjusted dates must be within one (1) week of the previously scheduled dates and result in a scheduled outage of the same seasonal and diurnal characteristics as the previously scheduled maintenance outage. The Company shall respond to the customer's request for an adjustment within one (1) week of that request. The Company may cancel a scheduled Maintenance Power period, with reason, at any time with at least seven (7) days notice to the customer prior to the beginning of a scheduled maintenance outage if conditions on the Company's electrical system warrant such a cancellation. Any scheduled Maintenance Power period cancelled by the Company shall be rescheduled subject to the mutual agreement of the Company and the customer.

Billing -

All power supplied under Maintenance Power Service shall be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules shall be waived; and 2) the demand charge for Generation shall be fifty (50) percent of the applicable full service tariff Generation demand charge prorated by the number of days that Maintenance Power is taken; and 3) the Distribution, Transmission and Ancillary Services Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges.

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NET MONTHLY BILL (Contd.)

6. Backup Power Service

Requirements –

The customer shall contract with the Company for the level of demand required for Backup Power. The contracted level of Backup Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Backup Power is required. The customer shall notify the Company by telephone within one-hour of the beginning and end of the outage. Within 48 hours of the end of the outage, the customer shall supply written notice to the Company of the dates and times of the outage with verification that the outage had occurred. If the customer can reasonably withstand interruption of the Company's backup power supply, the customer may opt for interruptible Backup Power Service. The notification period for interruption shall be one (1) hour. If the customer fails to respond to the Company's interrupt order, the customer's backup power shall be billed at the firm Backup Power rate and shall be assessed an additional fifty (50) percent of the firm Backup Power rate for all Backup Power taken. Should the customer fail to respond to two (2) consecutive interrupt orders or four (4) interrupt orders in any twelve month period, the Company may require the customer to take Backup Power Service under the firm Backup Power rate provisions.

Billing –

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules is waived; 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken; and 3) the Distribution, Transmission and Ancillary Service Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges. Customers who take interruptible Backup Power Service will receive a fifty (50) percent reduction in the Generation demand charge for the Backup Power taken.

7. Monthly Reservation Charges

The Monthly Distribution Reservation Charge, Monthly Transmission Reservation Charge and the Monthly Ancillary Services Charge items shown above shall be based on the greater of the contracted demand for Maintenance Power or Backup Power, including interruptible Backup Power. However, where the customer chooses to have both the customer's Backup Power and Maintenance Power provided by a Certified Supplier, only the Monthly Distribution Reservation Charge shall be applicable.

METERING

Recording meters, as specified by the Company, shall be installed where necessary, at the customer's expense. All metering equipment shall remain the property of the Company.

DEFINITIONS

Supplemental Power Service – a service which provides distribution and/or transmission capacity to the customer as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by a customer's facility in addition to the electric power which the customer ordinarily generates on its own.

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DEFINITIONS (Contd.)

Maintenance Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer during scheduled outages or interruptions of the customer's own generation.

Backup Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer to replace energy generated by the customer's own generation during an unscheduled outage or other interruption on the part of the customer's own generation.

TERMS AND CONDITIONS

The term of contract shall be for a minimum of five (5) years.

The customer shall be required to enter into a written Service Agreement with the Company which shall specify the type(s) of service required, notification procedures, scheduling, operational requirements, the amount of deviation from the contract demand to provide for unavoidable generation fluctuations resulting from normal mechanical factors and variations outside the control of the customer, level of demand and energy required, and whether the source of power under this rider shall be provided by the Company or a Certified Supplier.

The customer is required to adhere to the Company's requirements and procedures for interconnection as set forth in the Company's publication, "Guideline Technical Requirements for Customer Generation" which is provided to customers requesting service under this rider.

The cost of any additional facilities associated with providing service under the provisions of this rider shall be borne by the customer.

Changes in contracted demand levels may be requested by the customer once each year at the contract anniversary date. This request shall be made at least thirty (30) days in advance of the contract anniversary date.

The Company may enter into special agreements with customers which may deviate from the provisions of this rider. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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