



Energy Delivery  
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 P.O. Box 569  
 Evansville, IN 47741-0001  
 Tel: 812 491 4000

FILE

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June 26, 2003

Mr. Martin Hengely  
 Tariff Section, Docketing Division  
 The Public Utilities Commission of Ohio  
 180 East Broad Street  
 Columbus, Ohio 43215-3793

PUCO

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated April 29, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated April 29, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for July 2003. VEDO's revised EGC reflects the July 2003 NYMEX settlement price of \$5.291. The supporting GCR Schedules reflecting the revised July 2003 gas costs are attached for your review.

The following tariff sheets bear an effective date of July 1, 2003.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Fourteenth Revised Sheet No. 1-A	Tariff Index
Eleventh Revised Sheet No. 15-A	Gas Cost Recovery Rider

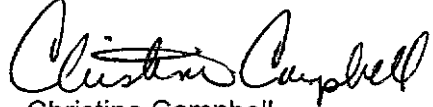
The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Thirteenth Revised Sheet No. 1-A	Tariff Index
Tenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

  
 Christine Campbell  
 Supervisor of Rates

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
 Technician Ann Date Processed 6/27/03

Enclosures

CC:

Ohio Consumers' Counsel

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Jerrold Ulrey

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
I-A	Fourteenth	Tariff Sheet Index	2	July 1, 2003
<b>RULES AND REGULATIONS</b>				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
<b>GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS</b>				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Eleventh	Gas Cost Recovery Rider	1	July 1, 2003
15-B	Third	Gas Cost Recovery Transition Rider	1	May 1, 2003
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
<b>NATURAL GAS SALES SERVICES</b>				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
<b>OTHER RIDERS</b>				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
<b>NATURAL GAS TRANSPORTATION SERVICES</b>				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

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Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

VECTREN ENERGY DELIVERY OF OHIO, INC.  
Dayton, Ohio

Eleventh Revised Sheet No. 15-A  
Cancels Tenth Revised Sheet No. 15-A  
Page 1 of 1

P.U.C.O. NO. 1  
GAS SERVICE  
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.76956 /Ccf for July 2003.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

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Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued June 26, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective July 1, 2003

**PURCHASED GAS ADJUSTMENT  
VECTREN ENERGY DELIVERY OF OHIO  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	Actual May 2003 (\$/Mcf)	Actual June 2003 (\$/Mcf)	Actual July 2003 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.5759	\$7.3904	\$7.1137
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0251)	(\$0.0251)	(\$0.0251)
3 Actual Adjustment (AA)	\$0.2928	\$0.2928	\$0.2928
4 Balance Adjustment (BA)	<u>\$0.3142</u>	<u>\$0.3142</u>	<u>\$0.3142</u>
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.1578	\$7.9723	\$7.6956

Gas Cost Recovery Rate Effective Dates: May 1, 2003 to July 31, 2003

**EXPECTED GAS COST SUMMARY CALCULATION**

	Actual May 2003 (\$/Mcf)	Actual June 2003 (\$/Mcf)	Actual July 2003 (\$/Mcf)
6 Expected Gas Cost (Sch 1, Page 1, L 14)	\$6.5759	\$7.3904	\$7.1137
7 Transition Cost Surcharge Rate	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
8 Expected Gas Cost (EGC) Rate	\$6.5759	\$7.3904	\$7.1137

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2 Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 93, Sch 2, L 11)	\$/Mcf	(\$0.0183)
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 92, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 91, Sch 2, L 11)	\$/Mcf	<u>(\$0.0068)</u>
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0251)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, L 23)	\$/Mcf	(\$0.0676)
15 Previous Quarterly Reported Actual Adjustment	(GCR 93, Sch 3, L 23)	\$/Mcf	\$0.0975
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 92, Sch 3, L 23)	\$/Mcf	\$0.1645
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 91, Sch 3, L 23)	\$/Mcf	<u>\$0.0984</u>
18 Actual Adjustment (AA)		\$/Mcf	\$0.2928

**BALANCE ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, L 10)	\$	\$1,126,700
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	<u>3,586,369</u>
21 Balance Adjustment (BA)		\$/Mcf	\$0.3142

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 26, 2003

By: Christine J. Campbell

Title: Supervisor, Rates

**VECTREN ENERGY DELIVERY OF OHIO  
DETERMINATION OF GAS COST RECOVERY (GCR)  
For the Period May 1, 2003 to July 31, 2003**

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2003 (A)	Actual June 2003 (B)	Actual July 2003 (C)	Total (D)
<b><u>Commodity Costs</u></b>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$22,308,238	\$18,774,392	\$14,498,192	\$55,580,822
2	Propane (Sch 1, Page 9)	\$181,513	\$181,513	\$181,513	\$544,539
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$306,461	\$343,440	\$314,019	\$963,920
4	Storage (Inj)/With (Sch 1, Page 8)	(\$9,755,896)	(\$11,294,251)	(\$10,070,304)	(\$31,120,451)
5	Total Commodity Costs	<b>\$13,040,317</b>	<b>\$8,005,094</b>	<b>\$4,923,420</b>	<b>\$25,968,830</b>
6	Quarterly Sales Volumes (Dth) - Projected	2,374,455	1,272,582	817,960	4,464,997
7	Unit Commodity Cost	\$5.4919	\$6.2904	\$6.0191	\$5.8161
<b><u>Demand Costs</u></b>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$18,723,289
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,459,826
10	Total Annual Demand Cost				<b>\$40,183,115</b>
11	Annual Sales Volumes (Dth) - Projected				42,073,290
12	Unit Demand Cost (\$/Dth)	\$0.9551	\$0.9551	\$0.9551	\$0.9551
<b><u>Total Cost of Gas</u></b>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.4470	\$7.2455	\$6.9742	\$6.7712
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.5759	\$7.3904	\$7.1137	\$6.9066

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**July 2003**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth) (E)	Wellhead Price* (\$/Dth) (F)	Transport Cost (\$) (A)*(E) (G)	Wellhead Cost (\$) (D)*(F) (H)	Total Commodity Cost (\$) (G)+(H) (I)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<b><u>ANR PIPELINE COMPANY</u></b>									
FTS-1 (# 99914)	0	3.51%	0	0	\$0.0201	\$5.2485	\$0	\$0	\$0
Fixed Price (# 99914)	0	3.51%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
<b>Subtotal ANR</b>	<b>0</b>		<b>0</b>	<b>0</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b><u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u></b>									
FTS	1,126,042	2.40%	27,666	1,153,708	\$0.0206	\$5.5510	\$23,196	\$6,404,232	\$6,427,428
Fixed Price Columbia Gas	0	2.40%	0	0	\$0.0206	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 38040)	0	4.74%	0	0	\$0.0359	\$5.3560	\$0	\$0	\$0
Fixed Price (# 38040 Col. Gulf)	133,364	4.74%	6,642	140,006	\$0.0359	\$4.3422	\$4,788	\$607,927	\$612,715
<b>Subtotal Columbia Gas and Gulf</b>	<b>1,259,406</b>		<b>34,308</b>	<b>1,293,714</b>			<b>\$27,984</b>	<b>\$7,012,159</b>	<b>\$7,040,143</b>
<b><u>PANHANDLE EASTERN PIPE LINE COMPANY</u></b>									
EFT (# 012770)	911,372	4.78%	45,750	957,123	\$0.0474	\$5.0310	\$43,199	\$4,815,285	\$4,858,484
Fixed Price (# 012770)	134,692	4.78%	6,761	141,453	\$0.0474	\$3.8800	\$6,384	\$548,838	\$555,222
<b>Subtotal PEPL</b>	<b>1,046,064</b>		<b>52,512</b>	<b>1,098,576</b>			<b>\$49,583</b>	<b>\$5,364,123</b>	<b>\$5,413,706</b>
<b><u>TRUNKLINE GAS COMPANY</u></b>									
EFT to TETCO (# 014878)	38,750	7.03%	2,930	41,680	\$0.0802	\$5.2310	\$3,108	\$218,029	\$221,137
Fixed Price (# 014878)	0	7.03%	0	0	\$0.0802	\$0.0000	\$0	\$0	\$0
<b>Subtotal Trunkline</b>	<b>38,750</b>		<b>2,930</b>	<b>41,680</b>			<b>\$3,108</b>	<b>\$218,029</b>	<b>\$221,137</b>
<b><u>PAN ENERGY</u></b>									
Trunkline to PEPL to TETCO	119,483	4.16%	5,186	124,669	\$0.0626	\$5.2310	\$7,480	\$652,145	\$659,625
Fixed Price	95,843	4.16%	4,160	100,003	\$0.0626	\$4.3775	\$6,000	\$437,766	\$443,766
<b>Subtotal Pan Energy</b>	<b>215,326</b>		<b>9,346</b>	<b>224,672</b>			<b>\$13,480</b>	<b>\$1,089,911</b>	<b>\$1,103,391</b>
<b><u>TEXAS GAS TRANSMISSION</u></b>									
FT (# T0016920)	129,890	3.49%	4,697	134,587	\$0.0594	\$5.2910	\$7,715	\$712,100	\$719,815
Fixed Price (# T0016920)	0	3.49%	0	0	\$0.0594	\$0.0000	\$0	\$0	\$0
<b>Subtotal Texas Gas</b>	<b>129,890</b>		<b>4,697</b>	<b>134,587</b>			<b>\$7,715</b>	<b>\$712,100</b>	<b>\$719,815</b>
<b>Total All Suppliers</b>	<b>2,689,436</b>		<b>103,793</b>	<b>2,793,229</b>			<b>\$101,870</b>	<b>\$14,396,322</b>	<b>\$14,498,192</b>

\* Including basis



**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST**  
For the Period May 1, 2003 to July 31, 2003

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel Dth	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected Dth	Withdrawn Dth	Injected %	Withdrawn %		Injected Dth	Withdrawn Dth	Dth	Injected	Withdrawn		
<b>May 2003</b>												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$5.3830	\$19,269	\$0	\$12,225	\$31,494
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$4.8630	\$23,565	\$0	\$43,794	\$67,359
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
<b>Subtotal</b>	<b>1,871,479</b>	<b>0</b>			<b>11,277</b>				<b>\$42,834</b>	<b>\$0</b>	<b>\$56,019</b>	<b>\$98,853</b>
<b>June 2003</b>												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$6.2050	\$19,269	\$0	\$14,092	\$33,361
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$5.6850	\$23,565	\$0	\$51,197	\$74,762
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
<b>Subtotal</b>	<b>1,871,479</b>	<b>0</b>			<b>11,277</b>				<b>\$42,834</b>	<b>\$0</b>	<b>\$65,289</b>	<b>\$108,123</b>
<b>July 2003</b>												
Columbia (# 37995-52990)	1,259,410	0	0.18%	0.18%	2,271	\$0.0153	\$0.0153	\$5.5510	\$19,269	\$0	\$12,606	\$31,875
Panhandle (# 015667)	612,069	0	1.45%	0.59%	9,006	\$0.0385	\$0.0385	\$5.0310	\$23,565	\$0	\$45,307	\$68,872
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
<b>Subtotal</b>	<b>1,871,479</b>	<b>0</b>			<b>11,277</b>				<b>\$42,834</b>	<b>\$0</b>	<b>\$57,913</b>	<b>\$100,747</b>
<b>Total Storage Commodity Cost</b>									<b>\$128,502</b>	<b>\$0</b>	<b>\$179,221</b>	<b>\$307,723</b>

Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B))	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
<b>May 2003</b>									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$5.3830	\$25,692	\$166,564	\$192,256
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$4.8630	\$1,897	\$13,455	\$15,352
<b>Subtotal</b>	<b>1,871,479</b>								<b>\$207,608</b>
<b>June 2003</b>									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$6.2050	\$25,692	\$191,999	\$217,691
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$5.6850	\$1,897	\$15,729	\$17,626
<b>Subtotal</b>	<b>1,871,479</b>								<b>\$235,317</b>
<b>July 2003</b>									
Columbia (# 38021)	1,259,410	2.40%	30,943	1,290,353	\$0.0204	\$5.5510	\$25,692	\$171,763	\$197,455
Panhandle (# 012769)	612,069	0.45%	2,767	614,836	\$0.0031	\$5.0310	\$1,897	\$13,920	\$15,817
<b>Subtotal</b>	<b>1,871,479</b>								<b>\$213,272</b>
<b>Total Storage Transportation Commodity Cost</b>									<b>\$656,197</b>

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**  
 For the Period May 1, 2003 to July 31, 2003

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity			Ending Storage Inventory			
	Dth (A)	\$ (B)	\$/Dth (C)	Injected (D)	Withdrawn (E)	Unit Price (a) (F)	Value of Activity (G)	Dth (H)	\$ (I)	\$/Dth (J)
March-03	2,424,305	\$8,508,734	\$3.5098	0	2,277,790	\$3.5098	\$7,994,501	146,515	\$514,233	\$3.5098
April-03	146,515	\$514,233	\$3.5098	(1,871,479)	0	\$5.2359	(\$9,798,940)	2,017,994	\$10,313,172	\$5.1106
May 2003	2,017,994	\$10,313,172	\$5.1106	(1,871,479)	0	\$5.2129	(\$9,755,896)	3,889,473	\$20,069,068	\$5.1598
June 2003	3,889,473	\$20,069,068	\$5.1598	(1,871,479)	0	\$6.0349	(\$11,294,251)	5,760,952	\$31,363,319	\$5.4441
July 2003	5,760,952	\$31,363,319	\$5.4441	(1,871,479)	0	\$5.3809	(\$10,070,304)	7,632,431	\$41,433,623	\$5.4286

(a) If Injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.



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Market		Open	High	Low	Last	Change	Time
NGN3	<a href="#">Jul 2003</a>	5.640	5.650	5.220	5.291	-0.427	settle 3:11PM
NGQ3	<a href="#">Aug 2003</a>	5.740	5.740	5.320	5.410	-0.405	settle 3:11PM

**QUOTES**

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NGU3	<a href="#">Sep 2003</a>	5.770	5.770	5.380	5.450	-0.390	settle 3:11PM
NGV3	<a href="#">Oct 2003</a>	5.810	5.810	5.400	5.490	-0.390	settle 3:11PM
NGX3	<a href="#">Nov 2003</a>	5.940	5.950	5.620	5.663	-0.330	settle 3:11PM
NGZ3	<a href="#">Dec 2003</a>	6.110	6.120	5.780	5.837	-0.315	settle 3:11PM
NGF4	<a href="#">Jan 2004</a>	6.190	6.210	5.880	5.951	-0.312	settle 3:11PM
NKG4	<a href="#">Feb 2004</a>	6.120	6.140	5.800	5.886	-0.279	settle 3:11PM
NGH4	<a href="#">Mar 2004</a>	5.900	5.920	5.675	5.691	-0.239	settle 3:11PM
NGJ4	<a href="#">Apr 2004</a>	5.140	5.140	4.950	5.021	-0.109	settle 3:11PM
NGK4	<a href="#">May 2004</a>	4.970	4.970	4.890	4.875	-0.081	settle 3:11PM
NGM4	<a href="#">Jun 2004</a>	4.960	4.960	4.890	4.865	-0.066	settle 3:11PM
NGN4	<a href="#">Jul 2004</a>	4.890	4.930	4.890	4.860	-0.046	settle 3:11PM
NGQ4	<a href="#">Aug 2004</a>	4.950	4.950	4.920	4.880	-0.036	settle 3:11PM
NGU4	<a href="#">Sep 2004</a>	4.920	4.940	4.920	4.880	-0.031	settle 3:11PM
NGV4	<a href="#">Oct 2004</a>	4.920	4.950	4.900	4.910	-0.081	settle 3:11PM
NGX4	<a href="#">Nov 2004</a>	5.130	5.130	5.130	5.115	-0.051	settle 3:11PM
NGZ4	<a href="#">Dec 2004</a>	5.330	5.330	5.330	5.310	-0.050	settle 3:11PM
NGF5	<a href="#">Jan 2005</a>	5.460	5.500	5.460	5.430	0.000	settle 3:11PM
NKG5	<a href="#">Feb 2005</a>	5.432	5.445	5.432	5.380	0.000	settle 3:11PM
NGH5	<a href="#">Mar 2005</a>	5.230	5.235	5.230	5.175	0.000	settle 3:11PM
NGJ5	<a href="#">Apr 2005</a>	4.880	4.880	4.806	4.746	0.000	settle 3:11PM
NGK5	<a href="#">May 2005</a>	4.785	4.785	4.726	4.666	0.000	settle 3:11PM
NGM5	<a href="#">Jun 2005</a>	4.810	4.810	4.711	4.651	0.000	settle 3:11PM
NGN5	<a href="#">Jul 2005</a>	4.710	4.710	4.696	4.636	0.000	settle 3:11PM