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of Ohio



December 20, 1996

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DOCKETING DIVISION

Public Utilities Commission of Ohio

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

94-987-64. AIR
Re: Case Number Thread Case Number

Case Number 89-500-AU-TRF Case Number 89-8003-GA-TRF

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case No. 89-500-AU-TRF and the Entry of December 12, 1996 in Case No. 94-987-GA-AIR, Columbia Gas of Ohio, Inc. has enclosed for filing three final copies of tariff sheets for the following:

Sheet Number

Description

Thirteenth revised Sheet No. 1a

Third Revised Sheet No. 26

Third Revised Sheet No. 27

Third Revised Sheet No. 28

Third Revised Sheet No. 28

First Revised Sheet No. 29

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SGS Base Rate Revenue Rider

GS Base Rate Revenue Rider

FERC Order 636 Trans. Costs

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the abovementioned tariff sheets.

Very truly yours,

Samt Martin

Larry W. Martin

Director of Regulatory Planning

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician American Date Processed

Columbia Gas of Ohio, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

COLUMBIA GAS OF OHIO, INC.

Cancele Twelfth Revised Sheet No. 1a

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed pursuant to PUCO Entry dated December 12, 1995 in Case No. 94-967-GA-AIR and July 6, 1989 in Case No. 89-500-AU-TRF

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EFFECTIVE: December 31, 1996

leaved By G. W. Babin, Vice President

P.U.C.O. No. 2

Third Revised Sheet No. 26 Cancels

COLUMBIA GAS OF OHIO, INC.

Second Sheet No. 28

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

SMALL GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

APPLICABILITY:

Applicable to all Small General Service sales volumes and all volumes delivered under the General Transportation Service schedule.

TEMPORARY BASE RATE REVENUE RIDER RATE:

All gas consumed per account per month \$.0063 per Mcf.

Filed pursuant to PUCO Entry dated December 12,1995 in Case No.94-997-GA-AIR.

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leaued By G. W. Babin, Vice President

P.U.C.O. No. 2

Third Revised Sheet No. 27 Cancels

COLLIMBIA GAS OF OHIO, INC.

Becond Sheet No. 27

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

APPLICABILITY:

Applicable to all General Service sales volumes and all volumes delivered under the General Transportation Service schedule.

TEMPORARY BASE RATE REVENUE RIDER RATE:

All gas consumed per account per month \$.0058 per Mcf.

Filed pursuant to PUCO Entry dated December 12, 1996 in Case No. 94-967-QA-AIR.

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leaued By Q. W. Bebin, Vice President

P.U.C.O. No. 2

Third Revised Sheet No. 28

COLUMBIA GAS OF OHIO, INC.

Second Sheet No. 28

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

LARGE GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

APPLICABILITY:

Applicable to all Large General Service sales volumes and all volumes delivered under the Fixed Delivery Charge provision of the Large General Transportation Service schedule.

TEMPORARY BASE RATE REVENUE RIDER RATE:

All gas consumed per account per month \$.010 per Mcf.

Filed pursuant to PUCO Entry dated December 12, 1996 in Case No. 94-967-QA-AIR

ISSUED: December 20, 1996

EFFECTIVE: December 31, 1996

locued By G. W. Babin, Vice President

COLUMBIA GAS OF OHIO, INC.

FERC ORDER 636 TRANSITION COSTS

APPLICABLE:

To all transportation volumes.

FERC ORDER 636 TRANSITION COSTS:

The FERC Order 636 Transition Costs surcharge shall be \$.01 per Mcf for delivery by Company to Customer of all Customer-owned gas and is in addition to the delivery charge and optional service charges provided for under contract or tariff.

To meet competition and retain throughput, the Company may be required to flex the level of the FERC Order 636 Transition Costs surcharge to customers subject to this tariff.

The above rate has been adjusted to include the effect of the Ohio Excise Tax on Gross Receipts. In the event the rate of the Excise Tax increases, or any new State or Local taxes are imposed upon the Company applicable to the delivery of gas, the FERC Order 636 Transition Costs surcharge will be adjusted to include any such increase and/or additional taxes.

Columbia will credit the Customer's account for identifiable Order 636 Transition Costs paid directly to an interstate pipeline for delivery of Customer's gas.

Filed pursuant to PUCO Entry dated December 12, 1996 in Case No. 94-967-GA-AIR.

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