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Cinergy Corp. 139 East Fourth Street P.O. Box 960 Cincinnati, OH 45201-0960

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May 24, 1999

CINERGY.

Mr. Gary E. Vigorito, Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost Recovery Rates Effective June 1, 1999, Case No. 89-8002-GA-TRF.

Dear Secretary Vigorito:

Enclosed for filing, for purposes of updating this Company's gas tariff are four (4) copies each of the following:

Sheet No. 11.39 - Index to Applicable Gas Schedules and Communities Served, effective June 1, 1999

Sheet No. 71.61 - Rider GCRR, effective June 1, 1999

Sheet No. 76.6 - Rider CCCR, Contract Commitment Cost Recovery Rider, effective June 1, 1999

Sheet No. 77.7 - Rider GCRT, Gas Cost Recovery Transition Rider, effective June 1, 1999

Sheet No. 71.61 specifies the gas cost recovery rate of 41.41 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue months of June through August 1999.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Robert P. Butts, Jr.

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RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed 527-99

P.U.C.O. Gas No. 18 Sheet No. 11.39 Cancels Sheet No. 11.38

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date
GAS COST RECOVERY RIDERS			
Rider GCR, Gas Cost Recovery	70	-	12-04-84
Rider GCRR, Gas Cost Recovery Rate	71.61	_	06-01-99
Rider TOP, Transportation Service	72.25	-	10-29-97
Rider FSTC, Firm Service Transition			04.45.00
Costs Recovery Surcharge	73.2	-	01-15-98
Rider ISTC, Interruptible Service	74.2	<u>-</u>	01-15-98
Transition Costs Recovery Surcharge Rider FBS, Firm Balancing Service	75.2 75	•	11-01-97
Rider CCCR, Contract Commitment Cost		•	
Recovery Rider	76.6		06-01-99
Rider GCRT, Gas Cost Recovery Transition Rider	77.7	_	06-01-99
Reserved for Future Use	77.7 78	-	
Reserved for Future Use	79	-	
MISCELLANEOUS Residential Conservation Service Program .	80	-	12-04-84
Returned Check Charge	81.2	-	12-26-96
Charge for Reconnection of Service	82.2	-	02-12-97
Reserved for Future Use	83.1	-	
Reserved for Future Use	84.1	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87 88	- -	
Reserved for Future Use	88 89	-	
Reserved for Future Use	UÐ		

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio.

Issued: May 24, 1999 Effective: June 1, 1999

The Cincinnati Gas & Electric Company 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.61 Cancels Sheet No. 71.60 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No.

The GCRR to be charged during the revenue months of June 1999 through August 1999 is 41.41 cents per 100 cubic feet.

Filed pursuant to an Entry dated December 4, 1984 in Case No. 83-1529-GA-AIR before the Public Utilities Commission of Ohio.

Issued: May 24, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President

The Cincinnati Gas & Electric Company 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 76.6 Cancels Sheet No. 76.5 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The amount of this surcharge shall be 0.03 cents per 100 cubic feet. This rate shall be in effect during the months of June 1999 through August 1999 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions.

Filed pursuant to an Entry dated October 30, 1997 in Case No. 97-1300-GA-ATA before the Public Utilities Commission of Ohio.

Issued: May 24, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President

The Cincinnati Gas & Electric Company 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 77.7 Cancels Sheet No. 77.6 Page 1 of 1

RIDER GCRT

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be 7.10 cents per 100 cubic feet. This rate shall be in effect during the month of June 1999 through August 1999 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA, BA and RA adjustments.

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio

Issued: May 24, 1999 Effective: June 1, 1999

Issued by J. L. Turner, President