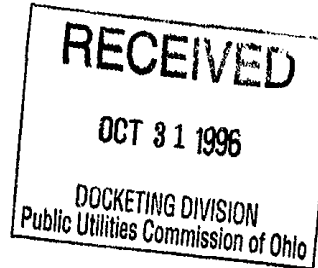


COLUMBIA GAS
of Ohio



6

October 31, 1996



Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-500-AU-TRF
Case Number 89-8003-GA-TRF
Case Number 94-987-GA-AIR

Dear Mr. Hengely:

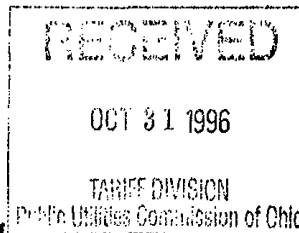
In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

<u>Sheet Number</u>	<u>Description</u>
Twelfth Revised Sheet No. 1a	Index
Tenth Revised Sheet No. 1b	Index
Ninth Revised Sheet No. 23	Gas Cost Recovery Rate
Eighth Revised Sheet No. 66	Volume Banking and Balancing Service for SGTS and GTS
Eighth Revised Sheet No. 67	Volume Banking and Balancing Service for LGTS

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

Larry W. Martin
Director, Regulatory Planning



Enclosures

This is to certify that the enclosures appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Jan Schaefer Date Processed 11-1-96

COLUMBIA GAS OF OHIO, INC.

Eleventh Revised Sheet No. 1a

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

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41	Billing Adjustments	22	09-18-96
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Filed pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GA-Air and
July 6, 1999 in Case No. 99-500-AU-TRF

OCT 31 1996

ISSUED: October 31, 1996

EFFECTIVE: October 30, 1996

COLUMBIA GAS OF OHIO, INC.

Issued By
K. J. Shroyer, Vice President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INDEX

<u>Part Number</u>		<u>Sheet Number</u>	<u>Effective Date</u>
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	Volume Banking and Balancing Service for SGTS and GTS	66	10-30-96
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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined
in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 46.129 cents per Ccf will apply to all sales.

Filed pursuant to PUCO Entry dated July 6, 1999 in Case No. 89-500-AU-TRF

ISSUED: October 31, 1998

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Issued By
K. I. Shroyer, Vice President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (QTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$0.0107 per Mcf
Two Percent	\$0.0147 per Mcf
Four Percent	\$0.0231 per Mcf
Six Percent	\$0.0313 per Mcf
Eight Percent	\$0.0395 per Mcf
Ten Percent	\$0.0479 per Mcf

Filed pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GA-AIR
and July 6, 1999 in Case No. 99-500-AU-TRF

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$.0054 per Mcf
One Percent	\$.0073 per Mcf
Two Percent	\$.0115 per Mcf
Three Percent	\$.0156 per Mcf
Four Percent	\$.0197 per Mcf
Five Percent	\$.0239 per Mcf

Filed pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-967-GA-AIR
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