

October 23, 2006

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 06-221-GA-GCR

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three copies of the following tariff sheets:

Section No.	Sheet No.	Page No.	Description
	Eighty-Fifth Revised Sheet No. 1a		Index
	Seventy-Sixth Revised Sheet No. 1b		Index
IV	Sixty-Sixth Revised Sheet No. 23		Gas Cost Recovery
VII	Eleventh Revised Sheet No. 29	5	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

/s/ Larry W. Martin
Larry W. Martin
Director
Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVENING THE DISTRIBUTION AND SALE OF GAS

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Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge, Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 100.227 cents per Ccf will apply to all sales.

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SECTION VII
PART 29 - BILLING ADJUSTMENTS

GCR TRANSITION RIDER

29.9 Applicability

Applicable to all Customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Company's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each Customer participates in Company's Customer CHOICESM Program.

Any customer, participating in the Columbia Customer CHOICESM Program for at period of at least twelve months, that is returned to the Company's sales service will not be subject to the GCR Transition Rider when returning to Columbia's Customer CHOICESM Program if the customer chooses another Retail Natural Gas Natural Gas Supplier or Governmental Aggregator within sixty days of being returned to the GCR.

Any Customer that returns to sales service will be billed that applicable GCR rate when not participating in Columbia's Customer CHOICESM Program.

If a Customer returns to the Company during the initial twelve-month period of the Customer's participation in the Columbia Customer CHOICESM Program and then chooses another Retail Natural Gas Supplier or Governmental Aggregator within at least sixty days, then the GCR Transition Adjustment will only apply for the remaining number of months left in the initial twelve-month period.

29.10 Rate

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$0.3120 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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