



Regulatory Affairs and Fuels //
 20 N.W. Fourth Street
 P.O. Box 209
 Evansville, IN 47702-0209

September 26, 2003

Mr. Martin Hengely
 Tariff Section, Docketing Division
 The Public Utilities Commission of Ohio
 180 East Broad Street
 Columbus, Ohio 43215-3793

RECEIVED DOCKETING DIV
 2003 SEP 29 AM 10:47
 PUCO

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated July 24, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated July 24, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for October 2003. VEDO's revised EGC reflects the October 2003 NYMEX settlement price of \$4.430. The supporting GCR Schedules reflecting the revised October 2003 gas costs are attached for your review.

The following tariff sheets bear an effective date of October 1, 2003.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Seventeenth Revised Sheet No. 1-A	Tariff Index
Fourteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Sixteenth Revised Sheet No. 1-A	Tariff Index
Thirteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
 Supervisor of Rates

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
 Technician ANC Date Processed 9/29/03

Enclosures

CC:
Ohio Consumers' Counsel
Gretchen Hummel (McNees, Wallace & Nurick)
Robert Heidorn
Jerrold Ulrey

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Seventeenth	Tariff Sheet Index	2	October 1, 2003
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Fourteenth	Gas Cost Recovery Rider	1	October 1, 2003
15-B	Fourth	Gas Cost Recovery Transition Rider	1	August 1, 2003
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued September 26, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective October 1, 2003

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
NATURAL GAS TRANSPORTATION SERVICES				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued September 26, 2003

Issued by Jerrold L. Ulrey, Vice-President

Effective October 1, 2003

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Fourteenth Revised Sheet No. 15-A
Cancels Thirteenth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.69255/Ccf for October 2003.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued September 26, 2003 Issued by Jerrold L. Ulrey, Vice-President Effective October 1, 2003

GCR95

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual August 2003 (\$/Mcf)	Actual September 2003 (\$/Mcf)	Actual October 2003 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.6994	\$7.1477	\$6.3825
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0183)	(\$0.0183)	(\$0.0183)
3 Actual Adjustment (AA)	\$0.3870	\$0.3870	\$0.3870
4 Balance Adjustment (BA)	<u>\$0.1743</u>	<u>\$0.1743</u>	<u>\$0.1743</u>
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.2424	\$7.6907	\$6.9255

Gas Cost Recovery Rate Effective Dates: August 1, 2003 to October 31, 2003

EXPECTED GAS COST SUMMARY CALCULATION

	Actual August 2003 (\$/Mcf)	Actual September 2003 (\$/Mcf)	Actual October 2003 (\$/Mcf)
6 Expected Gas Cost	\$6.6994	\$7.1477	\$6.3825
7 Transition Cost Surcharge Rate	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
8 Expected Gas Cost (EGC) Rate	\$6.6994	\$7.1477	\$6.3825

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 94, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 93, Sch 2, L 11)	\$/Mcf	(\$0.0183)
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 92, Sch 2, L 11)	\$/Mcf	<u>\$0.0000</u>
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0183)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	\$0.1926
15 Previous Quarterly Reported Actual Adjustment	(GCR 94, Sch 3, L 23)	\$/Mcf	(\$0.0676)
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 93, Sch 3, L 23)	\$/Mcf	\$0.0975
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 92, Sch 3, L 23)	\$/Mcf	<u>\$0.1645</u>
18 Actual Adjustment (AA)		\$/Mcf	\$0.3870

BALANCE ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, Line 10)	\$	\$726,847
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	<u>4,168,976</u>
21 Balance Adjustment (BA)		\$/Mcf	\$0.1743

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: September 26, 2003

By: Christine J. Campbell

Title: Supervisor, Rates

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period August 1, 2003 to October 31, 2003**

Line No.	Estimated Cost of Gas to be Recovered	Actual August 2003 (A)	Actual September 2003 (B)	Actual October 2003 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$14,654,729	\$14,363,602	\$17,343,356	\$46,361,687
2	Propane (Sch 1, Page 9)	\$253,869	\$253,869	\$253,869	\$761,607
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$264,455	\$272,637	\$251,139	\$788,231
4	Storage (Inj)/With (Sch 1, Page 8)	(\$9,477,867)	(\$9,613,455)	(\$9,105,102)	(\$28,196,424)
5	Total Commodity Costs	<u>\$5,695,186</u>	<u>\$5,276,653</u>	<u>\$8,743,262</u>	<u>\$19,715,101</u>
6	Quarterly Sales Volumes (Dth) - Projected	1,020,391	876,383	1,658,844	3,555,618
7	Unit Commodity Cost	\$5.5814	\$6.0209	\$5.2707	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$18,723,289
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,459,826</u>
10	Total Annual Demand Cost				<u>\$40,183,115</u>
11	Annual Sales Volumes (Dth) - Projected				40,727,789
12	Unit Demand Cost (\$/Dth)	\$0.9866	\$0.9866	\$0.9866	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.5680	\$7.0076	\$6.2573	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.6994	\$7.1477	\$6.3825	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
October 2003

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 99914)	0	3.51%	0	0	\$0.0201	\$4.3550	\$0	\$0	\$0
Fixed Price (# 99914)	0	3.51%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
FTS	1,151,908	2.55%	30,191	1,182,099	\$0.0241	\$4.6225	\$27,761	\$5,464,253	\$5,492,014
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 38040)	0	5.16%	0	0	\$0.0472	\$4.4250	\$0	\$0	\$0
Fixed Price (# 38040 Col. Gulf)	237,112	5.16%	12,903	250,015	\$0.0472	\$5.3926	\$11,192	\$1,348,231	\$1,359,423
Subtotal Columbia Gas and Gulf	1,389,020		43,094	1,432,114			\$38,953	\$6,812,484	\$6,851,437
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
EFT (# 012770)	913,154	4.63%	44,332	957,486	\$0.0459	\$4.2425	\$41,914	\$4,062,133	\$4,104,047
Fixed Price (# 012770)	249,346	4.63%	12,105	261,451	\$0.0459	\$4.1984	\$11,445	\$1,097,686	\$1,109,131
Subtotal PEPL	1,162,500		56,437	1,218,937			\$53,359	\$5,159,819	\$5,213,178
<u>TRUNKLINE GAS COMPANY</u>									
EFT to TETCO (# 014878)	372,279	7.17%	28,754	401,033	\$0.0722	\$4.3550	\$26,879	\$1,746,499	\$1,773,378
Fixed Price (# 014878)	0	7.17%	0	0	\$0.0722	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	372,279		28,754	401,033			\$26,879	\$1,746,499	\$1,773,378
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	277,607	4.22%	12,231	289,838	\$0.0288	\$4.3550	\$7,995	\$1,262,246	\$1,270,241
Fixed Price	47,893	4.22%	2,110	50,003	\$0.0288	\$5.1150	\$1,379	\$255,765	\$257,144
Subtotal Pan Energy	325,500		14,341	339,841			\$9,374	\$1,518,011	\$1,527,385
<u>TEXAS GAS TRANSMISSION</u>									
FT (# T0016920)	129,890	3.74%	5,047	134,937	\$0.0579	\$4.4225	\$7,521	\$596,757	\$604,278
Fixed Price (# T0016920)	0	3.74%	0	0	\$0.0579	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	129,890		5,047	134,937			\$7,521	\$596,757	\$604,278
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				1,120,000		\$0.0879			\$ 98,500
Estimated Hedge Impact				1,120,000		\$1.1386			\$ 1,275,200
Total All Suppliers	3,379,189		147,673	3,526,862			\$136,086	\$15,833,570	\$17,343,356

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period August 1, 2003 to October 31, 2003

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn	Dth	Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth					
August 2003												
Columbia (# 37995-52990)	1,139,126	0	0.18%	0.18%	2,054	\$0.0153	\$0.0153	\$4.9530	\$17,429	\$0	\$10,174	\$27,603
Panhandle (# 015667)	581,219	0	1.45%	0.59%	8,552	\$0.0385	\$0.0385	\$4.5465	\$22,377	\$0	\$38,872	\$61,249
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,720,345	0			10,606				\$39,806	\$0	\$49,046	\$88,852
September 2003												
Columbia (# 37995-52990)	1,139,126	0	0.18%	0.18%	2,054	\$0.0153	\$0.0153	\$5.1420	\$17,429	\$0	\$10,562	\$27,991
Panhandle (# 015667)	581,219	0	1.45%	0.59%	8,552	\$0.0385	\$0.0385	\$4.7695	\$22,377	\$0	\$40,787	\$63,164
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,720,345	0			10,606				\$39,806	\$0	\$51,349	\$91,155
October 2003												
Columbia (# 37995-52990)	1,139,126	0	0.18%	0.18%	2,054	\$0.0153	\$0.0153	\$4.6225	\$17,429	\$0	\$9,495	\$26,924
Panhandle (# 015667)	581,219	0	1.45%	0.59%	8,552	\$0.0385	\$0.0385	\$4.2425	\$22,377	\$0	\$36,280	\$58,657
Egan	0	0	0.50%	0.50%	0	\$0.0050	\$0.0050	\$0.0000	\$0	\$0	\$0	\$0
Subtotal	1,720,345	0			10,606				\$39,806	\$0	\$45,775	\$85,581

Total Storage Commodity Cost **\$119,418** **\$0** **\$146,170** **\$265,588**

Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(A)/(1-(B))	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
August 2003									
Columbia (# 38021)	1,139,126	2.40%	27,987	1,167,113	\$0.0204	\$4.9530	\$23,238	\$138,621	\$161,859
Panhandle (# 012769)	581,219	0.45%	2,627	583,846	\$0.0031	\$4.5455	\$1,802	\$11,942	\$13,744
Subtotal	1,720,345								\$175,603
September 2003									
Columbia (# 38021)	1,139,126	2.40%	27,987	1,167,113	\$0.0204	\$5.1420	\$23,238	\$143,911	\$167,149
Panhandle (# 012769)	581,219	0.45%	2,627	583,846	\$0.0031	\$4.7695	\$1,802	\$12,531	\$14,333
Subtotal	1,720,345								\$181,482
October 2003									
Columbia (# 38021)	1,139,126	2.40%	27,987	1,167,113	\$0.0204	\$4.6225	\$23,238	\$129,372	\$162,610
Panhandle (# 012769)	581,219	0.45%	2,627	583,846	\$0.0031	\$4.2425	\$1,802	\$11,146	\$12,948
Subtotal	1,720,345								\$165,558

Total Storage Transportation Commodity Cost **\$622,643**

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period August 1, 2003 to October 31, 2003

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity				Ending Storage Inventory			
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
June-03	4,074,240	\$21,183,973	\$5.1995	(1,720,345)	0	\$6.0490		(\$10,406,367)	5,794,585	\$31,590,340	\$5.4517
July-03	5,794,585	\$31,590,340	\$5.4517	(1,720,345)	0	\$5.3950		(\$9,281,261)	7,514,930	\$40,871,601	\$5.4387
August 2003	7,514,930	\$40,871,601	\$5.4387	(1,720,345)	0	\$4.8153	(\$1,193,890)	(\$9,477,867)	9,235,275	\$50,349,469	\$5.4519
September 2003	9,235,275	\$50,349,469	\$5.4519	(1,720,345)	0	\$5.0162	(\$983,860)	(\$9,613,455)	10,955,620	\$59,962,923	\$5.4733
October 2003	10,955,620	\$59,962,923	\$5.4733	(1,720,345)	0	\$4.4941	(\$1,373,700)	(\$9,105,102)	12,675,965	\$69,068,026	\$5.4487

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

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9/29/03 Session Overview

	Last	Open High	Open Low	High	Low	Most Recent Settle	Change
Oct 2003	4.430	0.000	0.000	0.000	0.000	4.430	0.000
Nov 2003	4.621	0.000	0.000	0.000	0.000	4.621	0.000
Dec 2003	4.881	0.000	0.000	0.000	0.000	4.881	0.000
Jan 2004	5.071	0.000	0.000	0.000	0.000	5.071	0.000
Feb 2004	5.033	0.000	0.000	0.000	0.000	5.033	0.000
March 2004	4.946	0.000	0.000	0.000	0.000	4.946	0.000

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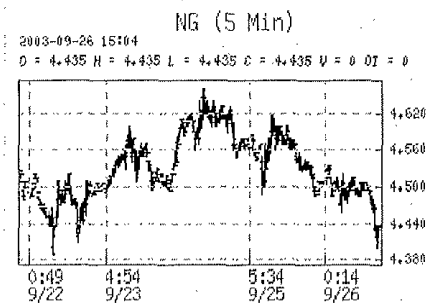
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Customer Initial	n:
	\$:
Member Customer	1:
Initial	n:
	\$:
Clearing Member and Customer	1:
Maintenance	n:
	\$:

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15 Minute Intraday Chart (Delayed Data)



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- Previous
- Most recent settle
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