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139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

November 10, 2004

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost) Case No. 04-1225-GA-AIR
Recovery Rates Effective November 30, 2004,) Case No. 89-8002-GA-TRF
November filing for December 2004)

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariff to become effective November 30, 2004:

Sheet No. 10.52 - Index to Applicable Gas Schedules and Communities Served, effective November 30, 2004

Sheet No. 71.95 - Rider GCRR, Gas Cost Recovery Rate, effective November 30, 2004

Sheet No. 76.29 - Rider CCCR, Contract Commitment Cost Recovery Rider, effective November 30, 2004

Sheet No. 77.30 - Rider GCRT, Gas Cost Recovery Transition Rider, effective November 30, 2004

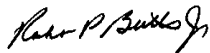
Sheet No. 71.95 specifies the gas cost recovery rate of 85.30 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of December 2004.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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Issued by Gregory C. Ficke, President

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 71.95
Cancels Sheet No. 71.94
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RIDER GCRR
GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of December 2004 is 85.30 cents per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
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RIDER GCRT

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be 2.20 cents per 100 cubic feet. This rate shall be in effect during the month of December 2004 through February 2005 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA, BA and RA adjustments.

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio

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The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The amount of this surcharge shall be 0.020 cents per 100 cubic feet. This rate shall be in effect during the months of December 2004 through February 2005 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions.

Filed pursuant to an Entry dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

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