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Akron, Ohio 44308
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January 18, 2006

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 06 - 76 -EL-ATA
Case No. 89 – 6008 -EL-TRF

Dear Ms. McCauley:

Enclosed you will find an original and 13 copies of Toledo Edison's proposed Interruptible Power "PV-46" Tariff. After assigning a case number, please docket the original and 10 copies of this proposed tariff under that case number and docket one (1) copy in 89-6008-EL-TRF. Please return two (2) time-stamped copies in the enclosed envelope for my records.

Any questions concerning this matter can be directed to me at (330) 761-4312. Thank you for your help.

Sincerely,

Stephen N. Hadick
Sr. Rate Analyst

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician _____ Date Processed 1-19-06

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application for New Service, pursuant to Section 4909.18 Revised Code

In the Matter of the Application of	)	
The Toledo Edison Company's PV-46	)	
Unbundled Interruptible Power Rate Schedule	)	06-76-EL-ATA
Replacement Tariff	)	

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

X New Service	____ Change in Rule or Regulation
____ New Classification	____ Reduction Rates
____ Change in Classification	____ Correction of Error

____ Other, not involving increase in rates

____ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, seeking approval of the unbundled PV-46 Interruptible Power Rate schedule in P.U.C.O. No. 8 as a replacement of an expiring schedule of the same name.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

   Sheet No. 1 Pages 1-2 P.U.C.O. No. 8 (Table of Contents)
   Sheet No. 63 Pages 1-6 P.U.C.O. No. 8
   Sheet No. 97 Page 2 P.U.C.O. No. 8

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

   X Exhibit A - existing schedule sheets (to be superseded) if applicable

   X Exhibit B - proposed schedule sheets

   X Exhibit C-1

   a) if new service is proposed, describe;
      Description included on attached Exhibit C-1.

b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

_____ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.

6. Applicant respectfully requests the Commission to approve the change to The Toledo Edison Company's P.U.C.O. No. 8 and authorize The Toledo Edison Company to file same in final form, to become effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form and content shown in Exhibit B.

James W. Burk
Senior Attorney
76 South Main Street
Akron, Ohio 44308

330/384-5861

EXHIBIT C-1

New Service Description and Rational

Interruptible Power Rate PV-46 ("old PV-46") expired on December 31, 2005, which, barring approval of this new proposed tariff, would result in a substantial price impact regardless of whatever rate schedule the customer would end up being placed upon. To mitigate this pricing impact, the Company is proposing this new Interruptible Power Rate PV-46 ("new PV-46").

The proposed new PV-46 is an optional tariff that would be available for three years, extending availability of the terms of the expired tariff with different pricing in order to provide this customer and the Company a transition to more appropriate pricing levels for such service.

The proposed new PV-46 tariff includes annual pricing changes to be effective the beginning of 2006, 2007 and 2008. In addition, the Industrial Transmission and Ancillary Service Rider has been added to the proposed tariff, consistent with other tariffs.

This Application includes a proposal to amend the Industrial Transmission and Ancillary Service Rider to incorporate the Industrial Base Charge applicable to the proposed new PV-46 tariff.

VERIFICATION

State of Ohio, Summit County, ss:

Name of Officer, Assistant Corporate Secretary and
Title

Name of Officer, VP & Controller, of
Title

The Toledo Edison Company, being first duly sworn hereby verify this application.

Sworn and subscribed before me this 18th day of January, 2006.

Notary Public
STEPHEN N. HADICK, Attorney at Law
Notary Public - State of Ohio
My Commission Has No Expiration Date Sec. 147.03 R.C.

NOTARIAL SEAL STATE OF OHIO

Exhibit A

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	Sheet Numbers	Revision
TABLE OF CONTENTS	1	16th Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	2nd Revised
Emergency Electrical Procedures	4	1st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	6th Revised
Residential Rate "R-01a"	12	6th Revised
Residential Rate "R-09" (Apartment Rate)	19	1st Revised
Residential Rate "R-09a" (Apartment Rate)	20	1st Revised
Residential Conservation Service Program	21	Original
GENERAL SERVICE		
Small School Rate "SR-1a"	41	6th Revised
Large School Rate "SR-2a"	42	6th Revised
General Service Rate "GS-14"	44	6th Revised
Small General Service Schedule	45	6th Revised
Medium General Service Schedule	46	6th Revised
Partial Service Rate "GS-15"	52	1st Revised
Outdoor Night Lighting Rate "GS-13"	53	6th Revised
Outdoor Security Lighting Rate "GS-18"	54	6th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	6th Revised
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	7th Revised
Experimental Market Based Tariff	74	Original
Interconnection Tariff	76	Original
MISCELLANEOUS CHARGES	75	1st Revised

TABLE OF CONTENTS

	Sheet Numbers	Revision
GRANDFATHERED SERVICE		
Residential Rate "R-02" (Add-On Heat Pump)	11	6th Revised
Residential Rate "R-06" (Space Heating and Water Heating)	13	6th Revised
Residential Rate "R-06a"(Space Heating and Water Heating)	14	6th Revised
Residential Rate "R-04" (Water Heating)	15	2nd Revised
Residential Rate "R-04a" (Water Heating)	16	2nd Revised
Residential Rate "R-07" (Space Heating)	17	2nd Revised
Residential Rate "R-07a" (Space Heating)	18	2nd Revised
Small General Service Rate "GS-16"	40	2nd Revised
Large General Service Rate "GS-12"	43	2nd Revised
General Service Electric Space Conditioning Rate "GS-1"	47	2nd Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	6th Revised
General Service Heating Rate "GS-17"	49	6th Revised
Controlled Water Heating Rate "GS-19"	50	2nd Revised
Controlled Water Heating Rate "GS-19a"	51	2nd Revised
Large Power Rate "PV-44"	60	2nd Revised
RIDERS		
Rider No. 1 - Electric Fuel Component Rate	79	Original
Rider No. 4 - Economic Development Rider	80	Original
Rider No. 4a - Economic Development Rider	81	Original
Rider No. 6 - Direct Load Control Experiment	83	Original
Rider No. 7 - Prepaid Demand Option	84	Original
Rider No. 8 - Replacement Electricity	85	Original
Rider No. 9 - Transition Rate Credit Program/ Residential	86	2nd Revised
Rider No. 11 - Universal Service Rider	90	4th Revised
Rider No. 12 - Temporary Rider for EEF	91	1st Revised
Rider No. 13 - State and Local Tax Rider	92	4th Revised
Rider No. 14 - Net Energy Metering	93	1st Revised
Rider No. 15 - State kWh Tax Self-Assessor Credit Rider	94	Original
Rider No. 16 - Residential Transmission and Ancillary Service	95	Original
Rider No. 17 - Commercial Transmission and Ancillary Service	96	Original
Rider No. 18 - Industrial Transmission and Ancillary Service	97	Original
Rider No. 19 - Regulatory Transition Charge Offset	98	Original
Rider No. 20 - Fuel Recovery Mechanism	99	Original
Rider No. 21 - Shopping Credit Rider	100	Original
Rider No. 22 - Returning Customer Generation Service Rider	101	1st Revised
Rider No. 23 - Shopping Credit Adder	102	Original

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:

	Transmission and Ancillary Service Industrial Base Charges	
Large General Service Rate "GS-12" (Sheet No. 43)	Winter	Summer
First 200 kVa, per kVa	$ 1.516	$ 1.621
Over 200 kVa, per kVa	$ 1.444	$ 1.554
Large Power Rate "PV-44" (Sheet No. 60)		
(Bulk)		
First 1,000 kVa, per kVa	$ 2.110	
Next 29,000 kVa, per kVa	$ 2.091	
Over 30,000 kVa, per kVa	$ 1.986	
(Primary)		
First 1,000 kVa, per kVa	$ 2.040	
Next 29,000 kVa, per kVa	$ 2.023	
Over 30,000 kVa, per kVa	$ 2.023	
(Sub-Transmission)		
First 1,000 kVa, per kVa	$ 2.387	
Next 29,000 kVa, per kVa	$ 2.357	
Over 30,000 kVa, per kVa	$ 2.248	
Large General Service Rate "PV-45" (Sheet No. 61)		
First 500 kW, per kW	$ 1.942	
Next 500 kW, per kW	$ 1.891	
Over 1,000 kW, per kW	$ 1.839	
Small Water & Waste Water Rate "WR-1" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	0.797 ¢	
Next 170 kWh per kW of billing load, per kWh	0.211 ¢	
Next 150 kWh per kW of billing load, per kWh	0.157 ¢	
Over 450 kWh per kW of billing load, per kWh	0.145 ¢	
Medium Water & Waste Water Rate "WR-2" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	1.107 ¢	
Next 170 kWh per kW of billing load, per kWh	0.261 ¢	
Next 150 kWh per kW of billing load, per kWh	0.181 ¢	
Over 450 kWh per kW of billing load, per kWh	0.164 ¢	

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Large General Service Rate "PV-45"	61	6th Revised
Interruptible Power Rate "PV-46"	63	Original
OTHER SERVICE		
Co-generation and Small Power Producer Rate "CO-1"	70	Original
Street Lighting Rate "SL-1"	71	7th Revised
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Interconnection Tariff	76	Original
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Rider No. 22 - Returning Customer Generation Service Rider	101	1st Revised
Rider No. 23 - Shopping Credit Adder	102	Original

INTERRUPTIBLE POWER RATE "PV-46"

APPLICABILITY:

THIS RATE IS AVAILABLE ONLY TO CUSTOMERS THAT RECEIVED SERVICE UNDER PV-46 DURING DECEMBER, 2005. The Company is the sole judge of the capacity which may be made available to Customers under this rate schedule, and service under this rate schedule is provided only to those Customers who agree to the conditions of services specified herein, and only when, in the judgment of the Company, such service will not jeopardize the quality or continuity of service to other Customers. A Full Service Customer is one that receives all retail electric services from the Company.

RATE:

Monthly charges per Customer for all Customers served under this schedule shall include Distribution Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Distribution Charges:	2006	2007	2008
Customer Charge:	$ 1,900	$ 1,990	$ 2,080
Demand Charge:			
For all KVA	$ 8.166	$ 8.553	$ 8.940

Transmission and Ancillary Service Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Generation Charges:

Demand Charge:			
For all KVA	$ 6.548	$ 6.859	$ 7.169
Energy Charge:			
First 300 kWh per KVA of demand, per kWh	1.736¢	1.819¢	1.901¢
Next 150 kWh per KVA of demand, per kWh	2.831¢	2.966¢	3.100¢
All excess kWhs, per kWh	2.360¢	2.472¢	2.584¢

MINIMUM:

The net minimum charge per month shall be the Customer charge plus the applicable demand charge applied to the monthly billing demand, including applicable adjustment charges or credits.

INTERRUPTIBLE POWER RATE "PV-46"

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers. Company and Customer may agree to alternative billing and payment arrangements but such billing and payment arrangements shall reflect the rates set forth herein over the duration of this rate schedule.

ORDER OF BILLING:

All charges and discounts shall be billed in the order in which they are presented in this tariff.

ADJUSTMENT OF DEMAND CHARGE:

If the Company is unable during any month to make available to the Customer capacity equal to the Monthly Billing Demand for at least 550 hours, the Generation Demand Charge above will be reduced 2.19¢/KVA of Monthly Billing Demand for each hour of such deficiency below 550 hours.

POWER FACTOR ADJUSTMENT:

The above Rate is based on the maintenance by the Customer at all times during the month of a power factor not less than the power factor at the time of maximum monthly demand. For any month when the average lagging power factor is less than eighty-five percent (85%) the Company shall make an additional charge of one percent (1.0%) of the total bill for each five percent (5%) difference between the average lagging power factor and eighty-five (85%). The average lagging power factor shall be determined from the kilowatthours and the lagging reactive kilovolt-ampere-hour supplied to the Customer during the month.

MONTHLY BILLING DEMAND:

The Customer's monthly demand shall be the highest thirty (30) minute integrated kilovolt-ampere demand attained during the month. Any leading power factor shall be considered as unity.

(1) Off-Peak Use:

If the Customer's monthly demand occurs during off-peak hours, the Customer's Monthly Billing Demand will be the monthly demand less three-fourths (3/4) of the difference between the monthly demand and the highest demand attained during the on-peak hours of the same month.

INTERRUPTIBLE POWER RATE "PV-46"

MONTHLY BILLING DEMAND: (Cont'd)

For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

(2) Minimum Billing Demands:

The Monthly Billing Demand shall be the monthly demand but not less than:

(a) Fifty percent (50%) of the highest monthly demand experienced within the twelve month period ending with the month under consideration; or

(b) Four Thousand (4,000) kilovolt-amperes.

(3) Demand Adjustment:

(a) Whenever the Customer's monthly demand is greater than or equal to eight thousand (8,000) kilovolt-amperes, the Customer's monthly demand shall be reduced by one thousand (1,000) kilovolt-amperes.

(b) Whenever the Customer's monthly demand is less than eight thousand (8,000) kilovolt-amperes but greater than seven thousand (7,000) kilovolt-amperes, the Customer's monthly demand shall be reduced to equal seven thousand (7,000) kilovolt-amperes.

MONTHLY DERIVED DEMAND:

The Customer's Monthly Derived Demand shall be the Customer's monthly demand prior to adjustment for Minimum Billing Demand as defined in (2)(a) under Monthly Billing Demand. In no case shall the Monthly Derived Demand be less than six hundred fifty (650) kilovolt-amperes.

SUBSTATION CHARGE:

The Company is willing to furnish and install the substation electrical equipment sufficient to supply the Customer's contract capacity. The said substation equipment shall be of the Company's standard rating and specifications to make one voltage transformation. The Company will own and maintain the substation equipment for the Customer for a monthly charge computed at 1.60% of the Company's total investment in the equipment.

If the Customer elects to have the Company furnish such facilities, the Customer shall provide the necessary site and furnish, install and maintain the foundations structures and fence. The Customer shall reimburse the Company for costs of installation of electrical equipment furnished by the Company.

INTERRUPTIBLE POWER RATE "PV-46"

SUBSTATION CHARGE: (Cont'd)

The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.

The monthly charges as provided for herein shall commence with the completion of equipment installation by the Company.

In the event that the amount of the Company's investment in such substation electrical facilities is increased or decreased due to change in the amount of capacity provided or to other causes, the monthly charges shall be adjusted to reflect such change in the amount of the Company's investment.

If the Customer shall subsequently desire to purchase such substation electrical equipment, the Company will sell the equipment at the depreciated market value at such time.

SPECIAL RULES:

(1) Power will be supplied to a Customer contracting for service under this rate schedule during hours determined solely by the Company. Supervisory controlled circuit breakers or circuit switchers required for interruption will be provided by the Customer and will be under the direct control of the Company's load dispatching personnel at all times.

(2) Where in the Company's judgment the period of interruption may be for more than one week, the Company will, upon request, seek to obtain from other sources, temporary power supplies equal to the amount of capacity interrupted. If such supply is available, the Company will advise Customer of the cost and the terms and conditions under which it will be available. If such an offer is acceptable, the Company will permit the Customer to resume use of power under those terms and conditions and at a rate representing the additional costs associated with obtaining such power.

(3) The Company will endeavor to provide the full contract capacity requirements of the Customer for not less than 550 hours each month and not less than 7500 hours during each calendar year. The Company will also endeavor to provide as much advance notice as possible of the interruptions of service to be made hereunder, but reserves the right to interrupt service without notice whenever emergencies or other operating conditions, in the judgment of the Company, require the interruption of the Customer's service.

(4) The Customer, to the extent practicable, shall advise the Company of planned curtailments of its capacity requirements.

(5) The firm power requirements of the Customer will be supplied thru a separate service and meter under the provisions of a rate schedule applicable to the service rendered. If the Company is required to provide firm service to the Customer's entire load by order of a Government agency with proper authority to order such service, the service rendered under such an order will be billed to the Customer at the appropriate firm service rate.

INTERRUPTIBLE POWER RATE "PV-46"

TERMS AND CONDITIONS:

(1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

(2) This schedule covers the supply of three phase, 60 Hertz, primary current from the Company's overhead transmission circuits delivered at approximately sixty-nine thousand (69,000) volts or higher with a ten percent (10%) allowable voltage variation.

(3) The Customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for which such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality of continuity of service to other Customers.

(4) The Company will construct the transmission line to the Customer's property line and will furnish and install the first span of conductors on the Customer's property to the Customer's structure.

In the event that more than one span of transmission circuit is required on the Customer's property, the Customer will furnish, install, own and maintain the necessary structures, conductors and related transmission line equipment.

The design and construction of all such facilities shall be subject to the Company's approval.

(5) The substation, including the site, structures, foundations, fence, electrical equipment and all other necessary facilities shall be furnished, installed, owned and maintained by the Customer.

The design and construction of the substation and the rating and specifications of the electrical equipment including circuit breakers or circuit switchers shall be subject to approval by the Company.

The Customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments and shall permit the Company to have access to the premises at all times.

(6) The Customer shall use extraordinary care in so designing its circuits that the loads on the individual phases shall be practically balanced at all times.

(7) The Customer shall provide all equipment necessary to regulate his operations so that the Company's transmission voltage shall not be subject to excessive variation.

(8) For the protection of the Company's facilities, the Customer may be required to furnish, install and maintain a load limiting device approved by and under the sole control of the Company.

INTERRUPTIBLE POWER RATE "PV-46"

TERM OF SERVICE AND CONTRACT:

Service and contract under this schedule shall exist until December 31, 2008.

The Customer may at its option terminate service under this schedule upon ninety (90) days advance written notice and contract for firm service for his entire load under the provisions of the appropriate tariff for firm service.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Universal Service	Rider No. 11	Sheet No. 79
Temporary Rider for EEF	Rider No. 12	Sheet No. 90
Net Energy Metering	Rider No. 14	Sheet No. 93

EXPIRATION PERIOD:

This rate schedule shall be closed to all Customers as of January 1, 2009. Any Customer taking service under this rate schedule as of December 31, 2008 that has not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another appropriate rate schedule for service taken after December 31, 2008.

EXHIBIT B

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:

	Transmission and Ancillary Service Industrial Base Charges	
Large General Service Rate "GS-12" (Sheet No. 43)	Winter	Summer
First 200 kVa, per kVa	$ 1.516	$ 1.621
Over 200 kVa, per kVa	$ 1.444	$ 1.554
Large Power Rate "PV-44" (Sheet No. 60)		
(Bulk)		
First 1,000 kVa, per kVa	$ 2.110	
Next 29,000 kVa, per kVa	$ 2.091	
Over 30,000 kVa, per kVa	$ 1.986	
(Primary)		
First 1,000 kVa, per kVa	$ 2.040	
Next 29,000 kVa, per kVa	$ 2.023	
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First 1,000 kVa, per kVa	$ 2.387	
Next 29,000 kVa, per kVa	$ 2.357	
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Large General Service Rate "PV-45" (Sheet No. 61)		
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Next 500 kW, per kW	$ 1.891	
Over 1,000 kW, per kW	$ 1.839	
Interruptible Power "PV-46" (Sheet No. 63)		
For all kVa, per kVa	62.960 ¢	
Small Water & Waste Water Rate "WR-1" (Ordinance Rate)		
First 130 kWh per kW of billing load, per kWh	0.797 ¢	
Next 170 kWh per kW of billing load, per kWh	0.211 ¢	
Next 150 kWh per kW of billing load, per kWh	0.157 ¢	
Over 450 kWh per kW of billing load, per kWh	0.145 ¢	
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