

FILE

July 17, 2006

The Public Utilities Commission of Ohio
Attention: Docketing Division
Betty McCauley
180 East Broad Street
Columbus, OH 43215

PUCO

RECEIVED-DOCKETING DIV
2006 JUL 17 PM 12: 22

SUBJECT: Case No. 06-0448-EL-ATA
Case No. 89-6006-EL-TRF

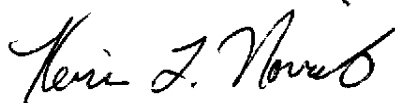
Dear Ms. McCauley:

Enclosed please find an original and five (5) copies of the modified tariff pages approved by the Public Utilities Commission of Ohio on July 12, 2006, for The Ohio Edison Company.

Please file one copy of the tariffs in Case No. Case No. 06-448-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, distribute two copies of the tariffs to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Thank you.

Sincerely,



Kevin L. Norris
Manager, Rate Strategy

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	7-17-2006
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	2-3-2003
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	8-21-2003
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	4-1-2006
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-6-2006
General Service - Secondary Voltages	21	1-6-2006
General Service - Large Distribution Primary and Transmission Voltages	23	1-6-2006
General Service - Partial Service Rider	24	1-6-2006
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-6-2006
Private Outdoor Lighting Service	32	1-6-2006
Lighting Service - All Night Outdoor Lighting Rate	33	7-17-2006
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-6-2006
Street Lighting Service - Non-Company Owned	36	1-6-2006

Filed pursuant to Order dated July 12, 2006, in Case No. 06-448-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: July 17, 2006

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
General Service - Polymer Growth Fund Program	76	1-1-2003
Experimental Market Based Tariff	80	1-1-2006
Interconnection Tariff	82	9-6-2002
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	4-1-2006
Residential Optional Time-of-Day	12	4-1-2006
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	4-1-2006
Residential Water Heating Service	18	1-6-2006
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-6-2006
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-6-2006
General Service - Interruptible Electric Arc Furnace Rate	29	7-17-2006
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-6-2006
Shopping Credit Rider	63	1-6-2006
Shopping Credit Adder	64	1-6-2006
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider - General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider - Metal Melting Load - General Service	74	7-17-2006
General Service - Interruptible Rider - Incremental Interruptible Service - General Service	75	7-17-2006
Universal Service Rider	90	1-1-2006
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	7-17-2006
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	7-1-2006
Commercial Transmission and Ancillary Charge Rider	97	7-1-2006
Industrial Transmission and Ancillary Charge Rider	98	7-1-2006
Regulatory Transition Charge Offset Rider	99	1-6-2006
Fuel Recovery Mechanism	100	1-6-2006

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Generation Charges:

Energy Charges

All on peak kWh, per kWh	2.640¢
All off peak kWh, per kWh	0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent lagging during the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at the time of its on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges used for billing that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which this power factor at the time of that month's maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish demands.

Minimum Charge:

The minimum monthly charge shall be \$100,000 plus Sheet No. 100.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

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Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Ownership:

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on- any unpaid balance existing after this date.

Discontinuance of Service:

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Contract:

An application is required. Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying lighting load is added and the Company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
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State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
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When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus base off-peak kWh less the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level on-peak charge above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be placed back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

STATE AND LOCAL TAX RIDER

State kWh Tax

Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing the State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

1.775%

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.