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PUCO

In the Matter of the Regulation)
of the Electric Fuel Component)
Contained Within the Rate)
Schedules of Columbus Southern)
Power Company and Related)
Matters.)

Case No. 96-102-EL-EFC

Pursuant to the Commission's Opinion and Order dated May 22, 1997, in the above captioned case, please find Columbus Southern Power Company's revised sheets ER-15-S and ER-18-S.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician *Joan Schuyler* Date Processed *5-29-97*

REVISED PER MAY 22, 1997, PUCO ORDER

EFC RATE
RECONCILIATION ADJUSTMENT

Attachment ACC-1
Page 1 of 5
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ELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM
Company Name COLUMBUS SOUTHERN POWER COMPANY 06/1/96 TO 11/30/96
Code 020004
ACTUAL FUEL COSTS INCURRED, ACTUAL EFC REVENUES BILLED SUMMARY

Month	Actual Fuel Costs Incurred			Actual EFC Revenues Billed		
	Actual Fuel \$ Cost Incrd.*	Metered KWH**	Generation KWH***	Metered EFC Sales KWH****	EFC Rate c/KWH	Actual EFC Revenues \$
Jun 96	16,461,760.56	1,268,421,526	1,355,296,000	1,154,564,853	1.3477	15,560,070.52
Jul	18,202,151.34	1,323,393,907	1,416,455,000	1,349,011,177	1.3477	18,180,623.62
Aug	19,241,676.07	1,392,416,854	1,483,504,000	1,330,832,986	1.3477	17,935,636.16
Sep	14,889,104.74	1,133,224,133	1,206,970,000	1,303,041,804	1.3477	17,561,094.39
Oct	14,642,726.20	1,114,172,511	1,193,671,000	1,056,154,319	1.3477	14,233,791.75
Nov	16,369,790.86	1,200,924,223	1,286,337,000	1,127,975,621	1.3477	15,201,727.44
Total	99,807,209.77	7,432,553,154	7,942,233,000	7,321,580,760	1.3477	98,672,943.88

Ratio, Rm/g, of Metered KWH to Corresponding Gen. KWH [RE: Rule 4901:1-11-06(D)(3)(a),OAC]	0.93583
One minus System Loss Fraction, if used (B.P. Wtd. Avg):	N.A.
ACTUAL NET FUEL COSTS INCURRED dur. B.P. (Revenue Level)	\$ 93,402,581.12 *****
	Incl. Cost Level Revenue Level
OCRDC \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:	\$ 0.00 \$ 0.00
RA \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:	\$ 10,626,360.43 \$ 9,930,249.91
SLA \$ which were to be recovered by the utility or (credited) to the consumer for the billing period:	\$ (1,425,538.79) \$ (1,333,499.42)
Actual net revenues billed during the base period:	\$ 90,076,193.39

RECONCILIATION ADJUSTMENT RATE DETERMINATION [RE: Rule 4901:1-11-06(D)(3)(c),OAC]

RECONCILIATION ADJUSTMENT AMOUNT (NUMERATOR) ITEMIZATION		
Actual net fuel costs incurred:		\$ 93,402,581.12
Actual net revenues billed:		\$ 90,076,193.39
Inverse of Rm/g [RE: Rule 4901:1-11-06(D)(3)(c),OAC]:	1.0686	\$ 3,326,387.73
Amount of actual fuel costs to be recovered by utility or (credited) to consumer at the includable cost level:	C'ra	\$ 3,554,577.93

RECONCILIATION ADJUSTMENT KILOWATT-HOURS (DENOMINATOR)

Includable Net KWH Generated & Purchased [RE: Rule 4901:1-11-04(H),OAC;ER-18-5,F.C.]:	EIB	7,973,163,000	KWH
RECONCILIATION FOR (OVER)/UNDERRECOVERY OF EFC RATE REVENUES:	C'ra/EIB=RA'	0.044582	c/KWH

RECONCILIATION ADJUSTMENT RATE DETERMINATION [RE: Rule 4901:1-11-06(C),OAC]

PUCO ordered util. recovery or (credit) to consumers amount:	< 3559467 >	C''ra	(2,352,300.00)
Commission Ordered Reconciliation Rate (LCD):	< 0.044646 >	C''ra/EIB=RA''	(0.042045) c/KWH
RECONCILIATION ADJUSTMENT (RA) NET [RE: Rule 4901:1-11-06(B),OAC]:	< 0.00064 >	(C'ra+C''ra)/EIB=RA	0.002527 c/KWH

*Actual fuel component costs incurred attributable to EFC ratepayers. [04(B)(2)] monthly, less exclusion exemption(s) [04(F),(G)]; ER-11; Etee x EFC Rate.
**List hereon metered level KWH, (01)(Q), which have been determined as: (generation level KWH) x (1-fraction of system losses experienced).
***List hereon generation level KWH, (01)(P), corresponding to those metered level KWH, (01)(Q), utilized in RA calculation [RE: Rule 4901:1-11-06(D)(3)(a),OAC].
****List hereon the number of KWH sold at the EFC Rate.
*****Net fuel costs incurred equals fuel costs incurred less system loss costs.
RA = Reconciliation Adjustment, RA = RA' + RA'' SLA = System Loss Adjustment

This Sheet Filed Pursuant to the Public Utilities Commission of Ohio
Order No. 96-102-EL-EFC Date 04/11/96
PUCO Form ER-15-5

By: T. P. Bowman
Title: Accounting Manager

REVISED PER MAY 22, 1997, PUCO ORDER

EFC RATE

Attachment ACC-1
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ELECTRIC UTILITY BASE PERIOD SUMMARY REPORT FROM
Company Name COLUMBUS SOUTHERN POWER COMPANY
ENERGY BALANCE SHEET (ACTUAL & ESTIMATED)

12/1/96 TO 05/31/97
Code 020004

ENERGY SOURCES & EXPENSE	Fuel Only Cost (\$)	Generation Level KWH	Fuel Only c/KWH
Fossil System Net Generation	85,919,945.70	6,844,713,000	1.255275
Nuclear System Net Generation	-	-	-
Other System Net Generation	-	-	-
Test Generation	-	-	-
Purchased Energy	32,079,225.15	2,729,795,000	1.175151
Net Non-Monetary Interchange	////////////////////	(302,000)	////////////////////
Total Energy Available:	117,999,170.85	9,574,206,000	1.232470

ENERGY DISPOSITION & REVENUES	Fuel Only Charge (\$)	Metered Sales Level KWH	Fuel Only c/KWH
Sales to Ultimate Consumers	98,957,130.08	7,576,980,179	1.306023
Sales for Resale	14,731,699.16	1,432,821,000	1.028160
Total Sales:	113,688,829.24	9,009,801,179	1.261835
	Gen. Level KWH	EFC Rule Sales (Metered KWH)	
Company Used Energy	0	Juris. (14 & 18):	7,360,323,323
Other Energy Disposed of or Lost	564,404,821	Non-Juris. (35):	39,364,856
Total Energy Disposed:	564,404,821	Total	7,399,688,179

FUEL COMPONENT DETERMINATION

CALCULATION OF FUEL COMPONENT	Includable Cost \$	Corr. Gen. Level KWH	Rate c/KWH
Actual From 12/1/96 TO 12/31/96			
Includable: Fossil System Net Gen:\$;KWH	16,952,445.70	1,241,713,000	1.365247
Nuclear System Net Gen:\$;KWH	-	-	-
Other System Net Gen:\$;KWH	-	-	-
Purchased Energy:\$;KWH	7,828,208.29	633,095,000	1.236498
Excludable: Sales for Resale:\$;KWH	6,255,425.30	491,191,000	1.273522
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons:\$;KWH	-	-	-
Special Contract Jur:\$;KWH	-	-	-
Estimated From 1/1/97 TO 05/31/97			
Includable: Fossil System Net Gen:\$;KWH	68,967,500.00	5,603,000,000	1.230903
Nuclear System Net Gen:\$;KWH	-	-	-
Other System Net Gen:\$;KWH	-	-	-
Purchased Energy:\$;KWH	25,202,800.00	2,096,700,000	1.202022
Excludable: Sales for Resale:\$;KWH	9,243,453.00	953,678,000	0.969243
Ultimate Consumers Sales:			
Non-Jur. Ultimate Cons:\$;KWH	1,974,033.00	156,476,000	1.261556
Special Contract Jur:\$;KWH	-	-	-
Fuel Component (FC)	101,478,042.69	7,973,163,000	1.272745

EFC RATE DETERMINATION

Fuel Component (FC) from above		1.272745
Ohio Coal Research and Development Component (OCRDC) from ER-19-S		0.000000
Fuel Component Reconciliation Rate (RA) from ER-15-S	0.00064	0.002537
System Loss Adjustment (SLA) from ER-16-S		(0.027040)
EFC Rate Pursuant to Chapter 4901:1-11, OAC:**	1.245641	1.240242

*EFC Rate = Fuel Component (FC) +(-) Ohio Coal Research and Development Component (OCRDC) +(-) Reconciliation Adj. (RA) +(-) System Loss Adj. (SLA).

**EFC Rate Applicable to Prospective Billings Beginning 06/01/97

This Sheet Filed Pursuant to the Public
Utilities Commission of Ohio
Order No. 96-102-EL-EFC
PUCO Form ER-18-S

Date 04/11/96

By: T. P. Bowman
Title: Accounting Manager