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139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

September 9, 2004

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost Recovery Rates Effective September 29, 2004, Case No. 89-8002-GA-TRF and Case No. 04-1225-GA-AIR (September filing for October 2004)

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariff to become effective September 29, 2004:

Sheet No. 10.50 - Index to Applicable Gas Schedules and Communities Served, effective September 29, 2004

Sheet No. 71.93 - Rider GCRR, Gas Cost Recovery Rate, effective September 29, 2004


Sheet No. 71.93 specifies the gas cost recovery rate of 63.20 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of October 2004.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician CA Date Processed 9/9/04

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Filed pursuant to an Entry dated June 11, 2002 in Case No. 01-1228-GA-AIR before the Public Utilities Commission of Ohio.

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Filed pursuant to an Entry dated June 11, 2002 in Case No. 01-1228-GA-AIR before the Public Utilities Commission of Ohio.

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 71.93
Cancels Sheet No. 71.92
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RIDER GCRR
GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of October 2004 is 63.20 cents per 100 cubic feet.

Filed pursuant to an Entry dated December 4, 1984 in Case No. 83-1529-GA-AIR before the Public Utilities Commission of Ohio.

Issued: September 9, 2004

Effective: September 29, 2004

Issued by Gregory C. Ficke, President