14

FILE

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO The Public UTILITIES COMMISSION OF OH

SUPPLEMENT TO APPLICATION

The Dayton Power and Light Company ("DP&L"), Applicant herein, is an Ohio corporation engaged in the business of generating and delivering electric energy to consumers in Ohio. As such, DP&L is a public utility as defined by Sections 4905.02 and 4905.03 of the Ohio Revised Code and is subject to the jurisdiction of the Public Utilities Commission of Ohio (the "Commission" or "PUCO"). DP&L filed its original Application in this proceeding on September 2, 2005.

Based on discussions with PUCO Staff, DP&L is filing a supplement to its original application with a revised revenue requirement. The revised revenue requirement calculation is shown on Revised Schedules 1, 2, 2.1 and 2.2. Also included in this filing is an updated Storm Cost Recovery Rider Sheet No. D36 that reflects the new rate based on the revised revenue requirement.

DP&L respectfully requests the Commission to approve the Application as supplemented by this filing for DP&L's request to recover costs associated with ice storms in December 2004 and January 2005.

Respectfully submitted,

Dona R. Seger-Lawson

Director, Regulatory Operations Dayton Power and Light Company

1065 Woodman Drive Dayton, OH 45432 (937) 259-7808

This is to cartify that the images appearing are an accurate and complete reproduction of a case file document deliverigin the regular curre of Darimosa Pechnician Date Processed 2/22/06

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the forgoing Application of The Dayton Power and Light Company was served by regular U.S. Mail, postage prepaid on February 22, 2006 to the following parties of record in this case.

Dona R. Seger-Lawson
Director, Regulatory Operations
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
937-259-7808

INDUSTRIAL ENERGY USERS-OHIO SAMUEL C. RANDAZZO, GENERAL COUNSEL MCNEES WALLACE & NURICK LLC 21 EAST STATE STREET 17TH FLOOR COLUMBUS, OH 43215 Phone: (614) 469-8000

NEILSEN, DANIEL ATTORNEY AT LAW McNEES WALLACE & NURICK LLC FIFTH THIRD CENTER, 17TH FL. 21 EAST STATE STREET COLUMBUS, OH 43215

OHIO CONSUMERS COUNSEL 10 W. BROAD STREET SUITE 1800 COLUMBUS, OH 43215-3485

Phone: 614-466-8574 Fax: 614-466-9475 SAUER, LARRY OHIO CONSUMERS COUNSEL 10 W. BROAD STREET 18TH FLOOR COLUMBUS, OH 43215

Data: Revised 2/21/06
Work Paper Reference No(s).: None

Schedule 1 Page 1 of 1

Work Par	oer Reference No(s).: None	 			Page 1 of 1
Line No.	Description	 -			Source
		<u>Debt</u>		Equity	
1	Rate Base	\$7,040,070.75		\$7,040,070.75	Schedule 2, line 19
2	Cost of Capital	4.78%		3.38%	Case No. 05-276-EL-AIR, Mid Point of Staff Report
3	Return on Rate Base	\$ 336,550.58	\$	238,202.20	Line 1 x Line 2
4					
5	Capital Associated with Storms	\$ 7,040,070.75			Line 1
6	Useful Life of Equipment	38			Accounting Records (poles, towers, fixtures)
7	Depreciation Expense	\$ 185,265.02			Line 5 / Line 6
8					
9	2005 - 2007	3	yrs	}	
10					
11	Depreciation Expense	\$ 555,795.06			Line 7 x Line 9
12					
13	Return on Rate Base	\$ 1,009,651.75	\$	714,606.61	Line 3 x Line 9
14					
15	O&M	\$5,804,429.79			Schedule 2, line 17
16					
17	Total Cost	\$ 7,369,876.60	\$	714,606.61	Line 11 + Line 13 + Line 15
18					
19	Gross Revenue Conversion Factor	1.003		1.693	Case 05-276-EL-AIR, 60 Day Update,
20					Summary Sch A-4, line 26
21					
22	Debt/Equity Requirements	\$ 7,391,986.23	\$	1,209,828.98	Line 17 x Line 19
23					
24	Total Revenue Requirement		\$	8,601,815.21	Sum of Line 22

Data: Revised 2/21/06

Work Paper Reference No(s).: None

Schedule 2 Page 1 of 1

Line No.	Description		Source
1	3 Year Average Historical Storm Costs	\$3,628,247	Schedule 2.1, line 9
2 3	Total 2004 Major Storm Domago Evnance	PE 10E E2E	Accounting Books
3 4	Total 2004 Major Storm Damage Expense	\$5,105,535	Accounting Records
5	2004 Incremental Expense	\$1,477,288	Line 3 - Line 1
6			
7	Total 2005 Major Storm Damage Expense	\$14,995,460	Accounting Records
8		•	
9	2005 Incremental Expense	\$11,367,213	Line 7 - Line 1
10			
11	Total Incremental Major Storm Damage Expense	\$12,844,501	Line 5 + Line 9
12			
13	Percentage of Storm Costs Related to O&M	45.19%	Schedule 2.2, line 7
14			
15	Percentage of Storm Costs Related to Capital	54.81%	Schedule 2.2, line 9
16			
17	Incremental Storm Costs - O&M	\$5,804,429.79	Line 11 x Line 13
18			
19	Incremental Storm Costs - Capital	\$7,040,070.75	Line 11 x Line 15

The Dayton Power and Light Company Average Historical Major Storm Costs Case No. 05-1090-EL-ATA

Data: Original
Work Paper Reference No(s).: None

Schedule 2.1

Line No.	Description	Total	Source
1	2001 Major Storm Cost	\$973,663	Accounting Records
2			
3	2002 Major Storm Cost	\$3,773,228	Accounting Records
4			
5	2003 Major Storm Cost	\$6,137,850	Accounting Records
6			
7	Total	\$10,884,741	Line 1 + Line 3 + Line 5
8			
9	Three Year Average	\$3,628,247	Line 7 / 3 years

Data: Original

Schedule 2.2

Work Paper Reference No(s).: None

Line No.	Description	Total	Source
1 2	Capital - Major Storms 2004 & 2005	\$11,016,386	Accounting Records
3 4	O&M - Major Storms 2004 & 2005	\$9,084,609	Accounting Records
5 6	Total Major Storms 2004 & 2005	\$20,100,995	Line 1 + Line 3
7 8	O&M Percentage of Total Storms	45.19%	Line 3 / Line 5
9	Capital Percentage of Total Storms	54.81%	Line 1 / Line 5

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Calendar Year Distribution Revenues Case No. 05-1090-EL-ATA

Data: Revised 2/21/06
Workpaper Reference: Schedule 2 and Schedule 3.2

Schedule 3 Page 1 of 1

Line No.	Description		Source
1	Residential	\$95,145,478.64	Datamart Reporting
2	Residential Heating	\$45,161,199.23	
3	Secondary	\$55,688,914.10	
4	Primary	\$12,440,712.38	
5	Substation	\$966,997.73	
6	High Voltage	\$22,680.01	
7	Private Outdoor Lighting	\$2,705,848.71	
8	Schools	\$1,854,887.73	
9	Streetlighting	\$710,626.93	
10			
11	Total Distribution Revenue - 2004	\$214,697,345.46	Sum Lines (1 thru 9)
12			
13	Estimated Customer Charge Revenue	\$29,300,545.44	Schedule 3.2 line 35
14			
15	Adjusted 2004 Distribution Revenue	\$185,396,800.02	Line 11 - Line 13
16			
17	Total Storm Damage Revenue Requirement	\$8,601,815.21	Schedule 1, line 24
18			
19	Annual Revenue Requirement	\$4,300,907.61	Line 17 / 2 Year Recovery
20	Percentage of Total Distribution Revenue	2.32%	Line 19 / Line 15

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Number of Customers Case No. 05-1090-EL-ATA

Data: Revised 2//21/06

Schedule 3.1

Workpaper Reference: Schedule 2

Lina Na	_ Description	Avg # Customers	Source
LINE INO.	Description	Odstorners	Source
1	Residential	350,333	FERC Form No. 1, pg 304, col (d), line 4
2	Residential	1,695	FERC Form No. 1, pg 304, col (d), line 16
3	Residential	22	FERC Form No. 1, pg 304.1, col (d), line 13
4		352,050	Line 1 thru Line 3
5		002,000	Ente i una Ente o
6	Residential Heating	101,696	FERC Form No. 1, pg 304, col (d), line 6
7	Residential Heating	12	FERC Form No. 1, pg 304.1, col (d), line 15
8		101,708	Line 6 + Line 7
9		101,100	Line o , Line i
10	Secondary	3	FERC Form No. 1, pg 304, col (d), line 5
11	Secondary	45,700	FERC Form No. 1, pg 304, col (d), line 17
12	Secondary	1,624	FERC Form No. 1, pg 304, col (d), line 29
13	Secondary	1,623	FERC Form No. 1, pg 304.1, col (d), line 4
14	Secondary	4,217	FERC Form No. 1, pg 304.1, col (d), line 14
15	•	53,167	Line 10 thru Line 14
16		00,701	
17	Primary	161	FERC Form No. 1, pg 304, col (d), line 20
18	Primary	215	FERC Form No. 1, pg 304, col (d), line 30
19	Primary	63	FERC Form No. 1, pg 304.1, col (d), line 17
20	Primary	1	FERC Form No. 1, pg 304.1, col (d), line 26
21	•	440	Line 17 thru Line 20
22			-1.10 Tr 1.110 20
23	Primary - Substation	11	FERC Form No. 1, pg 304, col (d), line 31
24	•		(17)
25	High Voltage	1	FERC Form No. 1, pg 304, col (d), line 18
26	High Voltage	3	FERC Form No. 1, pg 304, col (d), line 32
27	High Voltage	2	FERC Form No. 1, pg 304.1, col (d), line 18
28		6	Line 25 thru Line 27
29			
30	Schools	24	FERC Form No. 1, pg 304, col (d), line 19
31	Schools	160	FERC Form No. 1, pg 304.1, col (d), line 16
32		184	Line 30 + Line 31
33			
34	Street Lighting	1	FERC Form No. 1, pg 304, col (d), line 21
35	Street Lighting	187	FERC Form No. 1, pg 304.1, col (d), line 5
36		188	Line 34 + Line 35
37		· · ·	
38			
			Line 4 + Line 8 + Line 15 + Line 21
39	Total Average # Customers	507,754	+ Line 23 + Line 28 + Line 32 +

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Number of Customers Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Workpaper Reference: Schedule 3.1

Schedule 3.2 Page 1 of 1

Line No.	Description		Source
1 2	Residential Residential Monthly Customer Charge	352,050 \$ 4.25	Schedule 3.1, line 4 Tariff Sheet D 17
3	Res Customer Charge Revenues	\$ 4.25 \$ 1,496,212.50	Line 1 x Line 2
4			
5	Residential Heating	101,708	Schedule 3.1, line 8
6	Res Heating Monthly Customer Charge	\$ 4.25 \$ 432,259.00	Tariff Sheet D18
7	Res Heating Cust Charge Revenues	\$ 432,259.00	Line 5 x Line 6
8 9	Conordon	E0 407	Cabadala o 4 Baras
9 10	Secondary Secondary Monthly Customer Charge	53,167	Schedule 3.1, line 15
11	Secondary Worlding Customer Charge Secondary Cust Charge Revenues	\$ 8.66 \$ 460,426.22	Tariff Sheet D19, Single Phase Line 9 x Line 10
12	Geoordary Gust Griange Neverlues	φ 400,420.22	File a x Fille 10
13	Primary	440	Schedule 3.1, line 21
14	Primary Monthly Customer Charge		Tariff Sheet D20
15	Primary Cust Charge Revenues	\$ 95.00 \$ 41,800.00	Line 13 x Line 14
16	,	•	
17	Primary-Substation	11	Schedule 3.1, line 23
18	Primary-Substation Monthly Cust Charge	\$ 170.00 \$ 1.870.00	Tariff Sheet D21
19	Primary-Sub Cust Charge Revenues	\$ 1,870.00	Line 17 x Line 18
20			
21	High Voltage	6	Schedule 3.1, line 28
22	High Voltage Monthly Cust Charge	\$ 270.00	Tariff Sheet D22
23	High Voltage Cust Charge Revenues	\$ 1,620.00	Line 21 x Line 22
24 25	Cahaal Data	404	Orbital to O.A. P. LOO
25 26	School Rate School Rate Monthly Cust Charge	184	Schedule 3.1, line 32
20 27	School Cust Charge Revenues	\$ 38.85 \$ 7,148.40	Tariff Sheet D24 Line 25 x Line 26
28	School oust charge Revenues	Ψ 1,140.40	Line 25 X Line 20
29	Streetlighting	188	Schedule 3.1, line 36
30	Streetlighting Monthly Cust Charge		Tariff Sheet D25
31	Streetlighting Cust Charge Revenues	\$ <u>2.00</u> \$ 376.00	Line 29 x Line 30
32	J J J J	,	
33	Total Monthly Customer Charge Revenue	\$ 2,441,712.12	Sum of Lines 3, 7, 11, 15, 19, 23, 27, 31
34	Annualized	12	Months Per Year
35	Est. Annual Customer Charge Revenue	\$ 29,300,545.44	Line 33 x Line 34

The Dayton Power and Light Company Storm Damage Recovery Rider - Distribution Rate Design Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Workpaper Reference: Schedule 3

Schedule 4 Page 1 of 2

Line No.		Distribution	Storm_ Damage %	Proposed Rate
1	Residential			
2	Energy Charge			
3	0-750 kWh	\$0.02260	2.32%	\$0.00052
4	Over 750 kWh	\$0.02260	2.32%	\$0.00052
5				
6	Residential Heating			
7	Rate A			
8	Energy Charge			
9	0-750 kWh	\$0.02260	2.32%	\$0.00052
10	Over 750 kWh	\$0.02260	2.32%	\$0.00052
11				
12	Rate B			
13	Energy Charge			
14	0-750 kWh	\$0.02260	2.32%	\$0.00052
15	Over 750 (W)	\$0.02260	2.32%	\$0.00052
16	Over 750 (S)	\$0.02260	2.32%	\$0.00052
17				
18	Secondary			
19	Billed Demand			
20	Over 5.0 kW	\$3.89808	2.32%	\$0.09044
21				
22	Energy Charge			
23	0-1500 kWh	\$0.01248	2.32%	\$0.00029
24	Max Charge	\$0.01113	2.32%	\$0.00026
25				
26	Primary			
27	Billed Demand			
28	All kW	\$1.84047	2.32%	\$0.04270
29	Max Charge	\$0.00398	2.32%	\$0.00009

The Dayton Power and Light Company Storm Damage Recovery Rider - Distribution Rate Design Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Schedule 4

Workpaper Reference: Schedule 3

Page 2 of 2

Line No.		Distribution	Storm Damage %	Proposed Rate
1	Primary-Substation			
2	Billed Demand			
3	All kW	\$ 0.52212	2.32%	\$0.01211
4				
5	High Voltage			
6	Billed Demand			
7	All kW	\$ -	2.32%	\$0.00000
8				
9	Private Outdoor Lighting			
10	Additional Poles	\$1.78	2.32%	\$0.04130
11	Additional Ornamental Poles	\$3.70	2.32%	\$0.08584
12	Additional Spans	\$0.68	2.32%	\$0.01578
13				
14	Type of Fixtures			
15	7000 Lumens Mercury	\$5.22806	2.32%	\$0.12129
16	21000 Lumens Mercury	\$10.73722	2.32%	\$0.24910
17	2500 Lumens Incandescent	\$4.46222	2.32%	\$0.10352
18	7000 Lumens Fluorescent	\$4.60166	2.32%	\$0.10676
19	4000 Lumens PT Mercury	\$2.99805	2.32%	\$0.06955
20				
21				
22	School Rate			
23	Energy Charge			
24	0-2000 kWh	\$0.01837	2.32%	\$0.00043
25	2001 - 15000 kWh	\$0.01837	2.32%	\$0.00043
26	Over 15,000 kWh	\$0.01837	2.32%	\$0.00043
27				
28	Street Lighting			
29	Energy Charge			
30	0-2000 kWh	\$0.01271	2.32%	\$0.00029
31	2001 - 15000 kWh	\$0.01271	2.32%	\$0.00029
32	Over 15,000 kWh	\$0.01271	2.32%	\$0.00029

The Dayton Power and Light Company Typical Bills Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Work Paper Reference No(s).: None

Schedule 5 Page 1 of 1

Line No	. Description	Usage	Demand	kVar	Typical Bill	Storm Damage Recovery Rider Increase	Proposed Typical Bill	% Increase
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h) = (f) + (g)	(i) = (g) / (f)
1 2	Residential	750			\$75.72	\$0.39	\$76.11	0.5151%
3	Commercial	30,000	100		\$2,499.38	\$16.34	\$2,515.72	0.6538%
4 5	Industrial	200,000	500	242	\$12,885.02	\$23.49	\$12,908.51	0.1823%

Data: Revised 2/21/06

Schedule 1

Work Pap	er Reference No(s).: None				Page 1 of 1
Line No.	Description				Source
		<u>Debt</u>		<u>Equity</u>	
1	Rate Base	\$7,040,070.75		\$7,040,070.75	Schedule 2, line 19
2	Cost of Capital	4.78%		3.38%	Case No. 05-276-EL-AIR, Mid Point of Staff Report
3	Return on Rate Base	\$ 336,550.58	\$	238,202.20	Line 1 x Line 2
4					
5	Capital Associated with Storms	\$ 7,040,070.75			Line 1
6	Useful Life of Equipment	38			Accounting Records (poles, towers, fixtures)
7	Depreciation Expense	\$ 185,265.02			Line 5 / Line 6
8					
9	2005 - 2007	3	yrs		
10					
11	Depreciation Expense	\$ 555,795.06			Line 7 x Line 9
12					
13	Return on Rate Base	\$ 1,009,651.75	\$	714,606.61	Line 3 x Line 9
14					
15	O&M	\$5,804,429.79			Schedule 2, line 17
16					
17	Total Cost	\$ 7,369,876.60	\$	714,606.61	Line 11 + Line 13 + Line 15
18					
19	Gross Revenue Conversion Factor	1.003	}	1.693	Case 05-276-EL-AIR, 60 Day Update,
20					Summary Sch A-4, line 26
21					
22	Debt/Equity Requirements	\$ 7,391,986.23	\$	1,209,828.98	Line 17 x Line 19
23					
24	Total Revenue Requirement		\$	8.601.815.21	Sum of Line 22

Data: Revised 2/21/06

Work Paper Reference No(s).: None

Schedule 2 Page 1 of 1

Line No.	Description		Source
1	3 Year Average Historical Storm Costs	\$3,628,247	Schedule 2.1, line 9
2 3	Total 2004 Major Storm Damage Expense	\$5,105,535	Accounting Records
4 5	2004 Incremental Expense	\$1,477,288	Line 3 - Line 1
6		71,111,200	
7 8	Total 2005 Major Storm Damage Expense	\$14,995,460	Accounting Records
9	2005 Incremental Expense	\$11,367,213	Line 7 - Line 1
10 11	Total Incremental Major Storm Damage Expense	\$12,844,501	Line 5 + Line 9
12	Personal on of Charac Coats Daleted to COM	45.400/	0 0 0 7
13 14	Percentage of Storm Costs Related to O&M	45.19%	Schedule 2.2, line 7
15	Percentage of Storm Costs Related to Capital	54.81%	Schedule 2.2, line 9
16 17	Incremental Storm Costs - O&M	¢5 904 420 70	line 44 v line 49
18	indenental Storm Costs - Oaly	\$5,804,429.79	Line 11 x Line 13
19	Incremental Storm Costs - Capital	\$7.040.070.75	Line 11 x Line 15

The Dayton Power and Light Company Average Historical Major Storm Costs Case No. 05-1090-EL-ATA

Data: Original Work Paper Reference No(s).: None

Schedule 2.1

Line No.	Description	Total	Source
1	2001 Major Storm Cost	\$973,663	Accounting Records
2			
3	2002 Major Storm Cost	\$3,773,228	Accounting Records
4			
5	2003 Major Storm Cost	\$6,137,850	Accounting Records
6			
7	Total	\$10,884,741	Line 1 + Line 3 + Line 5
8			
9	Three Year Average	\$3,628,247	Line 7 / 3 years

Data: Original

Schedule 2.2

Work Paper Reference No(s).: None

Line No.	Description	Total	Source
1	Capital - Major Storms 2004 & 2005	\$11,016,386	Accounting Records
2 3 4	O&M - Major Storms 2004 & 2005	\$9,084,609	Accounting Records
5 6	Total Major Storms 2004 & 2005	\$20,100,995	Line 1 + Line 3
7 8	O&M Percentage of Total Storms	45.19%	Line 3 / Line 5
9	Capital Percentage of Total Storms	54.81%	Line 1 / Line 5

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Calendar Year Distribution Revenues Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Schedule 3 Page 1 of 1

Workpaper Reference: Schedule 2 and Schedule 3.2

Line No.	Description		Source
1	Residential	\$95,145,478.64	Datamart Reporting
2	Residential Heating	\$45,161,199.23	
3	Secondary	\$55,688,914.10	
4	Primary	\$12,440,712.38	
5	Substation	\$966,997.73	
6	High Voltage	\$22,680.01	
7	Private Outdoor Lighting	\$2,705,848.71	
8	Schools	\$1,854,887.73	
9	Streetlighting	\$710,626.93	
10			
11	Total Distribution Revenue - 2004	\$214,697,345.46	Sum Lines (1 thru 9)
12			
13	Estimated Customer Charge Revenue	\$29,300,545.44	Schedule 3.2 line 35
14			
15	Adjusted 2004 Distribution Revenue	\$185,396,800.02	Line 11 - Line 13
16			
17	Total Storm Damage Revenue Requirement	\$8,601,815.21	Schedule 1, line 24
18			
19	Annual Revenue Requirement	\$4,300,907.61	Line 17 / 2 Year Recovery
20	Percentage of Total Distribution Revenue	2.32%	Line 19 / Line 15

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Number of Customers Case No. 05-1090-EL-ATA

Data: Revised 2//21/06

Workpaper Reference: Schedule 2

Schedule 3.1
Page 1 of 1

Residential 350,333 FERC Form No. 1, pg 304, col (d), line 4	Line No.	Description	Avg # Customers	Source
Residential Reside				FERC Form No. 1, pg 304, col (d), line 4
Residential 22			1,695	FERC Form No. 1, pg 304, col (d), line 16
5 Residential Heating 101,696 FERC Form No. 1, pg 304, col (d), line 6 7 Residential Heating 12 FERC Form No. 1, pg 304, col (d), line 15 8 101,708 Line 6 + Line 7 9 10 Secondary 3 FERC Form No. 1, pg 304, col (d), line 5 11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17 12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304, col (d), line 29 14 Secondary 4,217 FERC Form No. 1, pg 304, col (d), line 4 15 53,167 Line 10 thru Line 14 16 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 161 FERC Form No. 1, pg 304, col (d), line 20 19 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304, col (d), line 20 21 Line 17 thru Line 20 22		Residential	22	
6 Residential Heating 101,696 FERC Form No. 1, pg 304, col (d), line 6 7 Residential Heating 12 FERC Form No. 1, pg 304.1, col (d), line 15 8 101,708 Line 6 + Line 7 9 Line 6 + Line 7 10 Secondary 3 FERC Form No. 1, pg 304, col (d), line 5 11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17 12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304, col (d), line 29 14 Secondary 1,623 FERC Form No. 1, pg 304, col (d), line 29 15 FERC Form No. 1, pg 304, col (d), line 4 FERC Form No. 1, pg 304, col (d), line 14 15 FERC Form No. 1, pg 304, col (d), line 14 Line 10 thru Line 14 16 FERC Form No. 1, pg 304, col (d), line 30 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 15 FERC Form No. 1, pg 304, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304, col (d), line 30 21 High Voltage 1 FER	4		352,050	Line 1 thru Line 3
7 Residential Heating 12 FERC Form No. 1, pg 304.1, col (d), line 15 8 101,708 Line 6 + Line 7 9 10 Secondary 3 FERC Form No. 1, pg 304, col (d), line 5 11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17 12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304, col (d), line 29 14 Secondary 4,217 FERC Form No. 1, pg 304, col (d), line 4 15 53,167 Line 10 thru Line 14 16 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 20 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 30 20 Primary 63 FERC Form No. 1, pg 304, col (d), line 20 21 440 Line 17 thru Line 20 22 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 32				
7 Residential Heating 12 FERC Form No. 1, pg 304.1, col (d), line 15 8 101,708 Line 6 + Line 7 9 10 Secondary 3 FERC Form No. 1, pg 304, col (d), line 5 11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17 12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304, col (d), line 29 14 Secondary 4,217 FERC Form No. 1, pg 304, col (d), line 4 15 53,167 FERC Form No. 1, pg 304, col (d), line 14 16 Finary 161 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 20 20 Primary 1 FERC Form No. 1, pg 304, col (d), line 21 21 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage<			101,696	FERC Form No. 1, pg 304, col (d), line 6
Secondary 3	7	Residential Heating	12	
9 10 Secondary 3 FERC Form No. 1, pg 304, col (d), line 5 11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17 12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304.1, col (d), line 29 14 Secondary 4,217 FERC Form No. 1, pg 304.1, col (d), line 4 15 53,167 Line 10 thru Line 14 16 Primary 161 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 30 19 Primary 1 FERC Form No. 1, pg 304.1, col (d), line 20 20 Primary 1 FERC Form No. 1, pg 304.1, col (d), line 26 21 Line 17 thru Line 20 22 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 31 25 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 32 26 FERC Form No. 1, pg 304.1, col (d), line 18 27 Line 25 thru Line 27 28 FERC Form No. 1, pg 304.1, col (d), line 18 29 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304.1, col (d), line 18 31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 18 32 Line 30 + Line 31 33 Street Lighting 1 FERC Form No. 1, pg 304.1, col (d), line 16 36 Line 34 + Line 35 37 Line 34 + Line 35 38 Line 34 + Line 35	8		101,708	
11 Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17	9		•	
Secondary 45,700 FERC Form No. 1, pg 304, col (d), line 17	10	Secondary	3	FERC Form No. 1, pg 304, col (d), line 5
12 Secondary 1,624 FERC Form No. 1, pg 304, col (d), line 29 13 Secondary 1,623 FERC Form No. 1, pg 304.1, col (d), line 4 14 Secondary 4,217 FERC Form No. 1, pg 304.1, col (d), line 14 15 53,167 Line 10 thru Line 14 16 Line 10 thru Line 14 17 Primary 161 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 26 21 Line 17 thru Line 20 22 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 FERC Form No. 1, pg 304, col (d), line 31 25 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 2 FERC Form No. 1, pg 304, col (d), line 18 28 Line 25 thru Line 27 29 FERC Form No. 1, pg 304, col (d), line 19 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 16		Secondary	45,700	
13 Secondary 1,623 FERC Form No. 1, pg 304.1, col (d), line 4 14 Secondary 4,217 FERC Form No. 1, pg 304.1, col (d), line 14 15 53,167 Line 10 thru Line 14 16 FERC Form No. 1, pg 304, col (d), line 20 17 Primary 215 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 63 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304.1, col (d), line 26 21 Line 17 thru Line 20 22 Line 17 thru Line 20 23 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304.1, col (d), line 19 31 Schools 160 F		Secondary	1,624	
14 Secondary 4,217 FERC Form No. 1, pg 304.1, col (d), line 14 15			1,623	
15 53,167 Line 10 thru Line 14 16 17 Primary 161 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304, col (d), line 26 21 440 Line 17 thru Line 20 22 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 18 27 High Voltage 2 FERC Form No. 1, pg 304, col (d), line 18 28 6 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 32 160 FERC Form No. 1, pg 304, col (d), line 16 32 184 Line 30 + Line 31 33 187 FERC Form No. 1, pg 304, col (d), line 21 35 187	14	Secondary	4,217	
16 17 Primary 161 FERC Form No. 1, pg 304, col (d), line 20 18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304, 1, col (d), line 26 21 440 Line 17 thru Line 20 22 Line 17 thru Line 20 23 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 18 28 6 Line 25 thru Line 27 29 Schools 24 FERC Form No. 1, pg 304, col (d), line 18 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304, col (d), line 16 32 184 Line 30 + Line 31 33 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 5 36 187 FERC Form No. 1, pg 304, col (d), line 5 36 Line 3	15		53,167	
18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304, 1, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304, 1, col (d), line 26 21 440 Line 17 thru Line 20 22 Line 17 thru Line 20 1 24 FERC Form No. 1, pg 304, col (d), line 31 25 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 32 27 High Voltage 2 FERC Form No. 1, pg 304, col (d), line 18 28 6 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 32 184 Line 30 + Line 31 33 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 34 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 5 36 188 Line 34 + Line 35 <	16		·	
18 Primary 215 FERC Form No. 1, pg 304, col (d), line 30 19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304.1, col (d), line 26 21 440 Line 17 thru Line 20 22 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 18 27 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304.1, col (d), line 19 31 Schools 24 FERC Form No. 1, pg 304.1, col (d), line 19 32 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 Line 4 + Line 8 + Line 15 + Line 21	17	Primary	161	FERC Form No. 1, pg 304, col (d), line 20
19 Primary 63 FERC Form No. 1, pg 304.1, col (d), line 17 20 Primary 1 FERC Form No. 1, pg 304.1, col (d), line 26 21 440 Line 17 thru Line 20 22 Line 17 thru Line 20 23 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 FERC Form No. 1, pg 304, col (d), line 18 25 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 32 27 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 29 5 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 32 160 FERC Form No. 1, pg 304.1, col (d), line 16 33 Line 30 + Line 31 34 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 Line 4 + Line 8 + Line 15 + Line 21	18	Primary	215	
Primary		Primary	63	FERC Form No. 1, pg 304.1, col (d), line 17
21 440 Line 17 thru Line 20 22 23 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 25 High Voltage 1 FERC Form No. 1, pg 304, col (d), line 18 26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 32 27 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 29 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 5 36 188 Line 34 + Line 35 37 Line 34 + Line 35	20	Primary	1	
22 23 Primary - Substation 11 FERC Form No. 1, pg 304, col (d), line 31 24 1 FERC Form No. 1, pg 304, col (d), line 18 25 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 32 27 High Voltage 2 FERC Form No. 1, pg 304, col (d), line 32 28 6 Line 25 thru Line 27 29 5 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304, col (d), line 16 32 184 Line 30 + Line 31 33 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 36 188 Line 34 + Line 35 37 Line 34 + Line 35	21			
24 25 High Voltage 26 High Voltage 27 High Voltage 28 2 FERC Form No. 1, pg 304, col (d), line 18 28 2 6 Line 25 thru Line 27 29 30 Schools 3 Schools 4 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 5 160 FERC Form No. 1, pg 304.1, col (d), line 19 32 184 Line 30 + Line 31 33 Street Lighting 5 Street Lighting 7 FERC Form No. 1, pg 304, col (d), line 21 7 FERC Form No. 1, pg 304.1, col (d), line 21 7 FERC Form No. 1, pg 304.1, col (d), line 5 7 Line 34 + Line 35 7 Line 4 + Line 8 + Line 15 + Line 21	22			
24 25 High Voltage 26 High Voltage 27 High Voltage 28 2 FERC Form No. 1, pg 304, col (d), line 18 28 2 ERC Form No. 1, pg 304.1, col (d), line 18 29 30 Schools 31 Schools 32 160 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 32 184 Line 30 + Line 31 33 Street Lighting 34 Street Lighting 35 Street Lighting 36 187 FERC Form No. 1, pg 304.1, col (d), line 21 36 188 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	23	Primary - Substation	11	FERC Form No. 1, pg 304, col (d), line 31
26 High Voltage 27 High Voltage 28 2 FERC Form No. 1, pg 304, col (d), line 32 28 6 Line 25 thru Line 27 29 30 Schools 30 Schools 31 Schools 32 160 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 32 160 FERC Form No. 1, pg 304.1, col (d), line 19 32 Line 30 + Line 31 33 Street Lighting 34 Street Lighting 35 Street Lighting 36 187 FERC Form No. 1, pg 304.1, col (d), line 21 36 Street Lighting 37 Line 34 + Line 35 38 Line 4 + Line 8 + Line 15 + Line 21				(-),
26 High Voltage 3 FERC Form No. 1, pg 304, col (d), line 32 27 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 29 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 Terest Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 Line 34 + Line 35	25	High Voltage	1	FERC Form No. 1, pg 304, col (d), line 18
27 High Voltage 2 FERC Form No. 1, pg 304.1, col (d), line 18 28 6 Line 25 thru Line 27 30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 Line 4 + Line 8 + Line 15 + Line 21			3	
28	27	High Voltage	2	
30 Schools 24 FERC Form No. 1, pg 304, col (d), line 19 31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 34 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	28		6	
31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32 184 Line 30 + Line 31 33 34 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21				
31 Schools 160 FERC Form No. 1, pg 304.1, col (d), line 16 32		Schools	24	FERC Form No. 1, pg 304, col (d), line 19
32 33 34 Street Lighting 35 Street Lighting 36 188 Line 30 + Line 31 37 FERC Form No. 1, pg 304, col (d), line 21 38 FERC Form No. 1, pg 304.1, col (d), line 5 188 Line 34 + Line 35 Line 4 + Line 8 + Line 15 + Line 21	31	Schools	160	
33 34 Street Lighting 1 FERC Form No. 1, pg 304, col (d), line 21 35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	32		184	
35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 188 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	33			
35 Street Lighting 187 FERC Form No. 1, pg 304.1, col (d), line 5 36 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	34	Street Lighting	1	FERC Form No. 1, pg 304, col (d) line 21
36 Line 34 + Line 35 37 38 Line 4 + Line 8 + Line 15 + Line 21	35			FERC Form No. 1, pg 304.1. col (d). line 5
37 38 Line 4 + Line 8 + Line 15 + Line 21	36	•		
Line 4 + Line 8 + Line 15 + Line 21				
: : =:::• / · · · · · · · · · · · · · · · · · ·	38			
39 Total Average # Customers 507,754 + Line 23 + Line 28 + Line 32 +				Line 4 + Line 8 + Line 15 + Line 21
	39	Total Average # Customers	507,754	+ Line 23 + Line 28 + Line 32 +

The Dayton Power and Light Company Storm Damage Recovery Rider - 2004 Number of Customers Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Workpaper Reference: Schedule 3.1

Schedule 3.2 Page 1 of 1

Line No.	Description		Source
1	Residential	352,050	Schedule 3.1, line 4
2	Residential Monthly Customer Charge	\$ 4.2 <u>5</u>	Tariff Sheet D 17
3	Res Customer Charge Revenues	\$ 1,496,212.50	Line 1 x Line 2
4		•	
5	Residential Heating	101,708	Schedule 3.1, line 8
6	Res Heating Monthly Customer Charge	\$ 4.25	Tariff Sheet D18
7	Res Heating Cust Charge Revenues	\$ 432,259.00	Line 5 x Line 6
8			
9	Secondary	53,167	Schedule 3.1, line 15
10	Secondary Monthly Customer Charge	<u>\$ 8.66</u>	Tariff Sheet D19, Single Phase
11	Secondary Cust Charge Revenues	\$ 460,426.22	Line 9 x Line 10
12			
13	Primary	440	Schedule 3.1, line 21
14	Primary Monthly Customer Charge	<u>\$ 95.00</u>	Tariff Sheet D20
15	Primary Cust Charge Revenues	\$ 41,800.00	Line 13 x Line 14
16			
17	Primary-Substation	. 11	Schedule 3.1, line 23
18	Primary-Substation Monthly Cust Charge	<u>\$ 170.00</u>	Tariff Sheet D21
19	Primary-Sub Cust Charge Revenues	\$ 1,870.00	Line 17 x Line 18
20			
21	High Voltage	6	Schedule 3.1, line 28
22	High Voltage Monthly Cust Charge	\$ 270.00	Tariff Sheet D22
23	High Voltage Cust Charge Revenues	\$ 1,620.00	Line 21 x Line 22
24			
25	School Rate	184	Schedule 3.1, line 32
26	School Rate Monthly Cust Charge	\$ 38.85	Tariff Sheet D24
27	School Cust Charge Revenues	\$ 7,148.40	Line 25 x Line 26
28	0	400	0.1 1.1 0.4 11 00
29	Streetlighting	188	Schedule 3.1, line 36
30	Streetlighting Monthly Cust Charge	\$ 2.00 \$ 376.00	Tariff Sheet D25
31	Streetlighting Cust Charge Revenues	\$ 376.00	Line 29 x Line 30
32	m	A 0444 740 40	0 (1) 0 7 (4) 15 (0 00 07 04
33	Total Monthly Customer Charge Revenue	\$ 2,441,712.12	Sum of Lines 3, 7, 11, 15, 19, 23, 27, 31
34	Annualized	12	Months Per Year
35	Est. Annual Customer Charge Revenue	\$ 29,300,545.44	Line 33 x Line 34

The Dayton Power and Light Company Storm Damage Recovery Rider - Distribution Rate Design Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Schedule 4

Workpaper Reference: Schedule 3

Line No.		Distribution	Storm_ Damage %	Proposed Rate
1	Residential			
2	Energy Charge			
3	0-750 kWh	\$0.02260	2.32%	\$0.00052
4	Over 750 kWh	\$0.02260	2.32%	\$0.00052
5				·
6	Residential Heating			
7	Rate A			
8	Energy Charge			
9	0-750 kWh	\$0.02260	2.32%	\$0.00052
10	Over 750 kWh	\$0.02260	2.32%	\$0.00052
11				
12	Rate B			
13	Energy Charge			
14	0-750 kWh	\$0.02260	2.32%	\$0.00052
15	Over 750 (W)	\$0.02260	2.32%	\$0.00052
16	Over 750 (S)	\$0.02260	2.32%	\$0.00052
17				
18	Secondary			
19	Billed Demand			
20	Over 5.0 kW	\$3.89808	2.32%	\$0.09044
21				
22	Energy Charge			
23	0-1500 kWh	\$0.01248	2.32%	\$0.00029
24	Max Charge	\$0.01113	2.32%	\$0.00026
25				
26	Primary			
27	Billed Demand			
28	All kW	\$1.84047	2.32%	\$0.04270
29	Max Charge	\$0.00398	2.32%	\$0.00009

The Dayton Power and Light Company Storm Damage Recovery Rider - Distribution Rate Design Case No. 05-1090-EL-ATA

Data: Revised 2/21/06

Schedule 4

Workpaper Reference: Schedule 3

Page 2 of 2

Line No.		Distribution	Storm Damage %	Proposed Rate
1	Primary-Substation			
2	Billed Demand			
3	All kW	\$ 0.52212	2.32%	\$0.01211
4				
5	High Voltage			
6	Billed Demand			
7	All kW	\$ -	2.32%	\$0.00000
8				
9	Private Outdoor Lighting			
10	Additional Poles	\$1.78	2.32%	\$0.04130
11	Additional Ornamental Poles	\$3.70	2.32%	\$0.08584
12	Additional Spans	\$0.68	2.32%	\$0.01578
13				
14	Type of Fixtures			
15	7000 Lumens Mercury	\$5.22806	2.32%	\$0.12129
16	21000 Lumens Mercury	\$10.73722	2.32%	\$0.24910
17	2500 Lumens Incandescent	\$4.46222	2.32%	\$0.10352
18	7000 Lumens Fluorescent	\$4.60166	2.32%	\$0.10676
19	4000 Lumens PT Mercury	\$2.99805	2.32%	\$0.06955
20				
21				
22	School Rate			
23	Energy Charge	**		
24	0-2000 kWh	\$0.01837	2.32%	\$0.00043
25	2001 - 15000 kWh	\$0.01837	2.32%	\$0.00043
26	Over 15,000 kWh	\$0.01837	2.32%	\$0.00043
27	06			
28	Street Lighting			
29	Energy Charge	#0.040 7 4	0.000/	#0.00000
30	0-2000 kWh	\$0.01271	2.32%	\$0.00029
31	2001 - 15000 kWh	\$0.01271 \$0.01274	2.32%	\$0.00029
32	Over 15,000 kWh	\$0.01271	2.32%	\$0.00029

The Dayton Power and Light Company Typical Bills Case No. 05-1090-EL-ATA

Data: Revised 2/21/06 Work Paper Reference No(s).: None

Schedule 5 Page 1 of 1

Line No	. Description	Usage	Demand	kVar	Typ <u>i</u> cal Bill	Storm Damage Recovery Rider Increase	Proposed Typical Bill	% Increase
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (f) + (g)	(i) = (g) / (f)
1 2	Residential	750			\$75.72	\$0.39	\$76.11	0.5151%
3	Commercial	30,000	100		\$2,499.38	\$16.34	\$2,515.72	0.6538%
4 5	Industrial	200,000	500	242	\$12,885.02	\$23.49	\$12,908.51	0.1823%

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE STORM COST RECOVERY RIDER

The Charge shall be assessed as stated below as such charge coincides with the Customer's Voltage Level of Service provided under this Schedule.

CHARGES: Residential \$0.00052 /kWh Energy Charge (0-750 kWh) \$0.00052 /kWh Energy Charge (over 750 kWh) Residential Heating - Rate A \$0.00052 /kWh Energy Charge (0-750 kWh) \$0.00052 /kWh Energy Charge (over 750 kWh) Summer Energy Charge (over 750 kWh) Winter \$0.00052 /kWh Residential Heating - Rate B Energy Charge (0-750 kWh) \$0.00052 /kWh Energy Charge (over 750 kWh) Summer \$0.00052 /kWh /kWh Energy Charge (over 750 kWh) Winter \$0.00052 Secondary /kW Demand Charge (Over 5 kW) \$0.09044 \$0.00029 /kWh Energy Charge (over 0-1500 kWh) \$0.00026 /kWh Max Charge Primary /kW \$0.04270 Demand Charge (All kW) \$0.00009 /kWh Max Charge Primary-Substation \$0.01211 /kW Demand Charge (All kW) Private Outdoor Lighting \$0.04130 Additional Poles \$0.08584 Additional Ornamental Poles \$0.01578 Additional Spans / lamp/month \$0.12129 7,000 Lumens Mercury / lamp/month 21,000 Lumens Mercury \$0.24910 / lamp/month 2,500 Lumens Incandescent \$0.10352 Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio. Effective Issued _____

Issued by

JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432

Original Sheet No. D36 Page 2 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE STORM COST RECOVERY RIDER

Charges	(continued)
Charges	(commuea)

 7,000 Lumens Fluorescent
 \$0.10676
 /lamp/month

 4,000 Lumens Post Top Mercury
 \$0.06955
 /lamp/month

 School
 \$0.00043
 / kWh

 Street Lighting
 \$0.00029
 / kWh

The Storm Cost Recovery Rider shall be assessed until the Company's expenses are recovered.

Filed pursuant to the Commission of Ohio	Opinion and Order in Case No	dated	of the Public Utilities
Issued			Effective
	Issued by JAMES V. MAHONEY, President a		e Officer