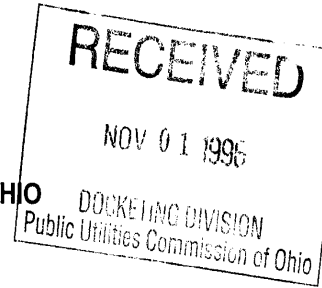


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BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO



In the Matter of the Application of]
Columbus Southern Power Company]
for Authority to Institute a New]
Residential Variable Spot Price]
Schedule]

Case No. 96-759-EL-ATA

AMENDMENT TO APPLICATION

On August 2, 1996, Columbus Southern Power Company (the Company) filed an Application in the above captioned proceeding for authority to offer Schedule VSP (Variable Spot Price Rate) as a proposed new service schedule. On September 20, 1996, the Company filed an Amendment to Application. This amended Application is currently pending before the Commission for approval.

Based upon the Commission's discussion of the proposed Schedule VSP on October 30, 1996, the Company determined that it is necessary to amend the proposed language of the service schedule. The amended language is necessary to address the Commission's concern that if some other source for the special energy management and control equipment is available to the customer, the customer should be able to use that other source and not have to pay the Company for the equipment provided for in the Schedule VSP.

The Company proposes to address this concern by adding the following provision after the "Monthly Rate" provision:

Credit for Customer Supplied Equipment

If a customer provides the special energy management and control equipment meeting the Conditions of Service number (1) above, including

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Technician *[initials]*
Date Processed 11-4-96


the single-phase multiple register meter, the customer will receive a monthly credit of \$9.55.

This change will clearly set forth the amount of net program costs and benefits of the special energy management and control equipment included in the Monthly Rate and it will provide a means for the customer to avoid paying the Company for this equipment if the customer provides their own equipment.

A copy of the proposed schedule sheets reflecting the above amendment is attached. Applicant respectfully requests the Commission to permit the filing of the proposed schedule sheets as amended, to become effective on the date, subsequent to filing, to be shown on the proposed schedule sheets which will be filed with the Commission; and to be in the form of the schedule sheets attached hereto, modified by any further revisions that have become effective prior to the effective date of the proposed schedule sheets.

Respectfully Submitted,

Columbus Southern Power Company

A handwritten signature in cursive script, reading "F. Mitchell Dutton", is written over a horizontal line.

F. Mitchell Dutton
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215
614-223-1605

Counsel for
Columbus Southern Power Company

P.U.C.O. NO. 3

SCHEDULE VSP
(Variable Spot Price Rate)Availability of Service

Available for residential customers metered through a single-phase multiple register meter capable of measuring electrical energy consumption during the various pricing periods. Availability of service under this schedule is restricted to those customers who comply with all conditions of service stated in this schedule.

Conditions of Service

- (1) Service under this schedule requires the customer to utilize special energy management and control equipment which the customer can program to automatically control from a single, centralized thermostat the heating, cooling and water heating operation during the various pricing periods. Such equipment must be capable of interfacing with the Company's computer system, which includes, but is not limited to, the ability to receive pricing period data, send customer usage data, and receive an electronic signal indicating that a critical pricing period is in effect. The cost of such equipment for a typical installation is included in the Monthly Rate, and the customer will be charged for any additional energy management and control equipment and required installation. Service under this schedule may be limited by the availability of such equipment.
- (2) The customer must have touch-tone telephone service and non-measured service is recommended. The Company has no obligation to pay for such telephone service.
- (3) Single-phase service is required.
- (4) Service under this schedule requires that the customer's load shall not contain an amount of even harmonics in excess of 10 amperes RMS total. The Company reserves the right to discontinue service under this schedule if in the Company's sole judgement this condition of service has not been met.
- (5) The service location must be capable of receiving an electronic signal from the Company's 800 MHz radio system pertaining to the critical pricing period.
- (6) The residential customer must own and occupy the premise.

Monthly Rate

Customer Charge \$ 8.70

Energy Charge:	Winter	Summer	
Low Price (P1)	1.4105	1.5983	¢ per KWH
Intermediate Price (P2)	4.3148	8.4489	¢ per KWH
High Price (P3)	9.9240	19.4325	¢ per KWH
Critical Price (P4)	17.6907	34.6405	¢ per KWH

Credit for Customer Supplied Equipment

If a customer provides the special energy management and control equipment meeting Conditions of Service number (1) above, including the single-phase multiple register meter, the customer will receive a monthly credit of \$9.55.

Determination of Billing Hours

Price Level	Description	Percent of Annual Hours
P ₁	Low Cost Hours	Minimum of 45%
P ₂	Medium Cost Hours	Maximum of 35%
P ₃	High Cost Hours	Maximum of 20%
P ₄	Critical Cost Hours	Maximum of 2%

For the purpose of this schedule, the P₁ billing period is defined as 10:00 PM to 6:00 AM Eastern Standard Time for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Each customer will receive advance notification of the upcoming month's hours for the P₁, P₂ and P₃ pricing periods. The percentage of P₂ and P₃ price hours may vary by month subject to the annual (calendar year) percentage limitations stated above.

(Continued on Sheet No. 16-2)

Filed pursuant to Order No.

Issued:

Issued by
Marsha P. Ryan, Vice President
Columbus, Ohio

Effective:

P.U.C.O. NO. 3

SCHEDULE VSP (Continued)
(Variable Spot Price Rate)

Determination of Billing Hours

Critical hours (P_c) are those hours when the Company's conditions on its system exceed a prescribed critical level as determined in the sole judgement of the Company. A critical pricing period will be implemented by the Company through an electronic signal from the Company's 800 MHz radio system. A visible light on the customer's equipment will indicate that the critical price level is in effect.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Payment

Bills are due and payable in the Company's offices or at an authorized agent within 15 days after the mailing of the bill.

Electric Fuel Component

In addition to the charges set forth in the above schedule, there shall be an Electric Fuel Component charge per KWH as specified in the Electric Fuel Component Rider (Sheet No. 250-1).

Interim Surcharge Adjustment

Monthly charges computed under this schedule shall be adjusted in accordance with the interim surcharge for recovery of increased Ohio Gross Receipts Tax as set forth in Rider No. 3 (Sheet No. 270).

Interim Emergency and Temporary Rider Adjustment

Monthly charges computed under this schedule shall be adjusted in accordance with the Interim Emergency and Temporary Rider for recovery of Percentage of Income Payment Plan arrearages as set forth in Rider No. 5 (Sheet No. 290).

Emissions Fee Recovery Rider

Monthly charges computed under this schedule shall be adjusted with the rider for recovery of emissions fees as set forth in Rider No. 6 (Sheet No. 300).

Phase-in Deferral Recovery Rider

Monthly charges computed under this schedule shall be adjusted with the rider for recovery of phase-in deferrals as set forth in Rider No. 7 (Sheet No. 310).

Term of Contract

Contracts under this schedule will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 30 days' written notice to the other of the intention to discontinue service under the terms of this schedule.

Special Terms and Conditions

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

Filed pursuant to Order No.

Issued:

Issued by
Marsha P. Ryan, Vice President
Columbus, Ohio

Effective: