

FILE

OHIO CUMBERLAND GAS COMPANY

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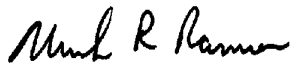
Public Utilities Commission of Ohio  
ATTN: Docketing Division  
180 East Broad Street  
Columbus, Ohio 43266

RE: Case No. 04-1225-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of October 21, 2004, through January 20, 2005, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser  
President

MRR/de

Enclosures

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Technician CH Date Processed 9/13/04

## PURCHASED GAS ADJUSTMENT

FILING #96

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

## GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.7664
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0050)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1190
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0793
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA + BA	\$/MCF	5.9597

GAS COST RECOVERY RATE EFFECTIVE DATE October 21, 2004 TO January 20, 2005

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,199,951
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,199,951
TOTAL ANNUAL SALES	MCF	208,093.4
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.7664

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0050)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0050)

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0367)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5484
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2474)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1453)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1190

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	6,018.39
JURISDICTIONAL SALES FOR QUARTER	MCF	75,927.2
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0793

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES  
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: September 8, 2004BY: MARK R. RAMSERTITLE: PRESIDENT



PURCHASE GAS ADJUSTMENT FILING #96

COMPANY NAME OHIO CUMBERLAND GAS COMPANY SCHEDULE 1-A  
PAGE 1 OF 1

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 21, 2004 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED July 31, 2004

SUPPLIER OR TRANSPORTER NAME COLUMBIA GAS TRANSPORTATION CORP.  
TARIFF SHEET REFERENCE \_\_\_\_\_  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NO. \_\_\_\_\_  
TYPE GAS PURCHASED X NATURAL \_\_\_\_\_ LIQUEFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF X OTHER Dth  
PURCHASE SOURCE \_\_\_\_\_ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>DEMAND</u>			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<u>COLUMBIA GULF TRANSMISSION</u>			0
TOTAL DEMAND		0	0
<u>COMMODITY</u>			
COMMODITY			0
OTHER COMMODITY (SPECIFY)			
<u>COLUMBIA GULF TRANSMISSION</u>			0
TOTAL COMMODITY		0	0
<u>MISCELLANEOUS</u>			
TRANSPORTATION GAS - INTERSTATE & APPALACHIAN			
OTHER MISCELLANEOUS (SPECIFY)			
TRANSPORTATION & GATHERING CHARGES			
REIMBURSED GATHERING CHARGES			-
AMORTIZATION OF GAS PURCHASE CONTRACTS			0
TOTAL MISCELLANEOUS		0	0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			0

NOTE: IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION

## PURCHASE GAS ADJUSTMENT

FILING #96

SCHEDULE 1-B

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

## OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 21, 2004 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED July 31, 2004

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES		0	0
<u>OHIO PRODUCERS</u>			
BASE LOAD	3.35	50,805.3	170,198
STORAGE GAS	4.69	63,500.0	297,815
OTHER GAS	7.80	93,788.1	731,938
TOTAL OHIO PRODUCERS		208,093.4	1,199,951
<u>SELF-HELP ARRANGEMENTS</u>			
TOTAL SELF-HELP ARRANGEMENTS		0	0
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES		0	0

## PURCHASE GAS ADJUSTMENT

FILING #96

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION  
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN July 31, 2004

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH EN <u>July 31, 2004</u>	MCF	208,093.4
TOTAL THROUGHPUT: TWELVE MONTH EN <u>July 31, 2004</u>	MCF	208,093.4
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: TWELVE MONTH EN <u>July 31, 2004</u>	MCF	208,093.4
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

## DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E July 31, 2004

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
CASE NO. 04-216-GA-GCR	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 31, 2004

PARTICULARS	UNIT	MONTH			MONTH
		MAY	JUNE	JULY	
<b>SUPPLIER VOLUME PER BOOKS</b>					
PRIMARY GAS SUPPLIERS	MCF	4,311.1	4,311.1	4,311.1	3,683.6
UTILITY PRODUCTION	MCF				
OTHER PRIMARY @ 1037 BTU/MCF	MCF	3,992.6	3,655.7	3,655.7	0.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0	0.0
	MCF				
	MCF				
<b>TOTAL SUPPLY VOLUMES</b>		<b>8,303.7</b>	<b>7,966.8</b>	<b>7,966.8</b>	<b>3,683.6</b>
<b>SUPPLY COST PER BOOKS</b>					
PRIMARY GAS SUPPLIERS	\$	14,442.19	14,442.19	14,442.19	12,340.06
UTILITY PRODUCTION - OTHER GAS SUPPLY	\$				
OTHER PRIMARY	\$	27,342.12	27,849.85	27,849.85	0.00
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	\$	0.00	0.00	0.00	0.00
	\$				
	\$				
<b>TOTAL SUPPLY COST</b>		<b>41,784.31</b>	<b>42,292.04</b>	<b>42,292.04</b>	<b>12,340.06</b>
<b>SALES VOLUMES</b>					
JURISDICTIONAL	MCF	8,303.70	7,966.80	7,966.80	3,683.60
NON-JURISDICTIONAL	MCF				
OTHER VOLUMES (SPECIFY) TRANSPORTATION	MCF				
<b>TOTAL THROUGHPUT VOLUME</b>		<b>8,303.7</b>	<b>7,966.8</b>	<b>7,966.8</b>	<b>3,683.6</b>
<b>UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)</b>					
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.0320	5.3085	5.3085	3.3500
DIFFERENCE	\$/MCF	5.2146	5.2146	5.2146	5.2146
	\$/MCF	(0.1826)	0.0939	(1.8646)	(1.8646)
<b>TOTAL MONTHLY SALES</b>	MCF	8,303.7	7,966.8	7,966.8	3,683.6
<b>MONTHLY COST DIFFERENCE</b>	\$	(1,516.28)	748.08	(6,868.44)	(6,868.44)
<b>UNIT</b>					
<b>THREE MONTH PERIOD</b>					
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>	\$				(7,636.64)
<b>DIVIDED BY: TWELVE MONTH SALES ENDED</b>	MCF				208,093.4
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>	\$/MCF				(0.0367)

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 31, 2004

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE GCR AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	264,437.33
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>1.2410</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>208,093.4</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>258,243.91</u>
BALANCE ADJUSTMENT FOR THE AA	\$	6,193.42
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(19,584.25)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS ( <u>(0.0919)</u> \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>208,093.4</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>(19,123.78)</u>
BALANCE ADJUSTMENT FOR THE RA	\$	(460.47)
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(194.27)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF <u>(0.0107)</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>19,954.1</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>(213.51)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	19.24
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>6,018.39</u>



**EGC FORM**

Ohio Cumberland Gas Company  
 GCR Report Effective Dates  
 12 month ending date  
 Filing date  
 Page 1

October 21, 2004 to January 20, 2005  
 July 31, 2004  
 September 8, 2004  
 FILING #96

**EGC CALCULATION**

	JURIS SALES MCF	BASE LOAD *		STORAGE GAS		OTHER GAS		
		MCF	RATE	MCF	RATE	MCF	RATE	
Aug-03	4,945.5	4,311.1	3.35	-	4.69	634.40	6.89	4,371.02
Sep-03	4,010.7	4,010.7	3.35	-	4.69	-	5.88	-
Oct-03	9,596.6	4,311.1	3.35	-	4.69	5,285.50	6.04	31,924.42
Nov-03	22,012.7	4,311.1	3.35	17,701.6	4.69	83,020.50	7.33	-
Dec-03	25,026.8	4,311.1	3.35	20,715.7	4.69	97,156.63	7.91	-
Jan-04	28,887.7	4,311.1	3.35	24,576.6	4.69	115,264.25	8.28	-
Feb-04	48,163.2	4,311.1	3.35	506.1	4.69	2,373.61	8.32	360,638.72
Mar-04	25,975.9	4,311.1	3.35	14,442.19	4.69	-	8.18	177,218.06
Apr-04	19,520.2	4,311.1	3.35	14,442.19	4.69	-	6.94	105,551.15
May-04	8,303.7	4,311.1	3.35	14,442.19	4.69	-	6.82	27,229.53
Jun-04	7,966.8	4,311.1	3.35	14,442.19	4.69	-	6.84	25,004.99
Jul-04	3,683.6	3,683.6	3.35	12,340.06	4.69	-	6.87	-
Total	208,093.4	50,805.3	3.35	170,197.81	4.69	297,815.00	7.80	731,937.89

TOTAL AMT \$1,199,950.70  
 EGC 5.7664

\* Base Load will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.  
 Average Base Load for July, August & September 2003 = 4311.1 MCF

**OTHER GAS COST - EGC**

Ohio Cumberland Gas Company      October 21, 2004      to      January 20, 2005  
 GCR Report Effect

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FILING #96

	Estimated Cost into TCO	Shrinkage	TCO Trans DTH ==> MCF Conversion Rate	Other Gas Rate
Aug-03	-	0.975	1.0370	6.89
Sep-03	-	0.975	1.0370	5.88
Oct-03	5.234	0.975	1.0370	6.04
Nov-04	5.859	0.975	1.0370	7.33
Dec-03	6.409	0.975	1.0370	7.91
Jan-04	6.759	0.975	1.0370	8.28
Feb-04	6.796	0.975	1.0370	8.32
Mar-04	6.661	0.975	1.0370	8.18
Apr-04	6.079	0.975	1.0370	6.94
May-04	5.967	0.975	1.0370	6.82
Jun-04	5.987	0.975	1.0370	6.84
Jul-04	6.019	0.975	1.0370	6.88
Totals				

\*\* Aug & Sept 2004 - Actuals - Inside FERC - TCO Appalachia  
 \*\* Oct 2004 - July 2005 = NYMEX Futures Prices 08/31/2004

**OTHER GAS COST - ACTUAL**

Ohio Cumberland Gas Company  
GCR Report Effective Dates

October 21, 2004 to January 20, 2005

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**Other Gas Rate Calculation FILING #96**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-03	4.94	0.9745	0.2000	1.0458	5.5106	634.4	3,495.92
September-03	5.13	0.9745	0.2000	1.0443	5.7363	0.0	0.00
October-03	4.66	0.9745	0.2000	1.0375	5.1688	5285.5	27,319.69
November-03	4.38	0.9745	0.7953	1.0384	5.8127	0.0	0.00
December-03	5.07	0.9745	0.7912	1.0359	6.2090	0.0	0.00
January-04	6.34	0.9745	0.7912	1.0359	7.5591	0.0	0.00
February-04	6.03	0.9745	0.7912	1.0435	7.2826	43346.0	315,671.58
March-04	5.40	0.9745	0.7912	1.0393	6.5814	21664.8	142,584.71
April-04	5.63	0.9745	0.2000	1.0459	6.2517	15209.1	95,082.73
May-04	6.19	0.9744	0.2000	1.0451	6.8482	3992.6	27,342.12
June-04	6.96	0.9744	0.2000	1.0375	7.6182	3655.7	27,849.85
July-04	6.42	0.9744	0.2000	1.0375	7.0432	0.0	0.00

\*\* Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8