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of Ohio
A NiSource Company

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October 25, 2002

PUCO

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 94-987-GA-AIR
Case Number 96-1113-GA-ATA
Case Number 89-500-AU-TRF
Case Number 89-8003-GA-TRF
Case Number 98-549-GA-ATA
Case Number 98-598-GA-COI
Case Number 99-1339-GA-UNC
Case Number 99-994-GA-ATR

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, the Entry of January 16, 1997 in Case No. 96-1113-GA-ATA, the Entry of October 26, 1999 in Case No. 99-1339-GA-UNC, and the Entry of October 28, 1999 in Case No. 99-994-GA-AIR, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

Sheet Number	Description
Forty Fourth Revised Sheet No. 1a	Index
Forty Seventh Revised Sheet No. 1b	Index
Thirty Second Revised Sheet No. 23	Gas Cost Recovery (GCR)
Twenty Third Revised Sheet No. 66	Volume Banking and Balancing
Twenty Third Revised Sheet No. 67	Volume Banking and Balancing
Twenty Third Revised Sheet No. 84	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

Larry W. Martin
Director, Regulatory Planning

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician AMW Date Processed 10/25/02

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION
AND SALE OF GAS**

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Filed Pursuant to PUCO Entries Dated July 6, 1989 In Case No. 89-500-AU-TRF

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J. W. Partridge, Jr., Vice President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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P.U.C.O. No. 2

Thirty-third Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Thirty-second Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 65.415 cents per Ccf will apply to all sales.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULES (SGTS) AND (GTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One Percent	\$.0094 per Mcf
Two Percent	\$.0134 per Mcf
Four Percent	\$.0210 per Mcf
Six Percent	\$.0286 per Mcf
Eight Percent	\$.0363 per Mcf
Ten Percent	\$.0439 per Mcf

Filed Pursuant to PUCO Entry dated September 29, 1994 in Case No. 94-987-GAAIR,
July 6, 1989 in Case No. 89-500-AU-TRF, and April 25, 2001 in Case No. 01-964-GAUNC

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS TRANSPORTATION SERVICE

VOLUME BANKING AND BALANCING SERVICE

CUSTOMERS SERVED UNDER RATE SCHEDULE (LGTS)

APPLICABILITY:

Applicable in all territories served by Company.

AVAILABILITY:

Available to all transportation customers that contract for service under this rate schedule.

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes delivered which corresponds to the level of balancing service set forth in their service agreement. These rates will be updated concurrent with the Company's Gas Cost Recovery filings to reflect changes in supplier rates contained herein.

<u>Monthly Bank Tolerance - Maximum Percent of Annual Contract Volumes</u>	<u>Rate Per Mcf For All Volumes Transported</u>
One-Half Percent	\$.0047 per Mcf
One Percent	\$.0067 per Mcf
Two Percent	\$.0105 per Mcf
Three Percent	\$.0143 per Mcf
Four Percent	\$.0182 per Mcf
Five Percent	\$.0219 per Mcf

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

68. GCR TRANSITION RIDER

APPLICABILITY:

Applicable to all customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

GCR TRANSITION RIDER

The GCR Transition Rider shall be applied to all volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Columbia's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program.

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS, and FRLGTS is a surcharge of \$0.5829 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

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