

FILE

RECEIVED-DOCKETING DIV  
2006 FEB 27 PM 4:12

**CINERGY.**  
CG&E

Cinergy/CG&E  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, OH 45201-0960

PUCO

February 24, 2006

Docketing Division  
Public Utilities Commission of Ohio  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of The Cincinnati )  
Gas & Electric Company for Approval of Changes ) Case No. 05-635-EL-ATA  
to the Service Regulations of its Retail Electric ) Case No. 89-6002-EL-TRF  
Service Tariff )

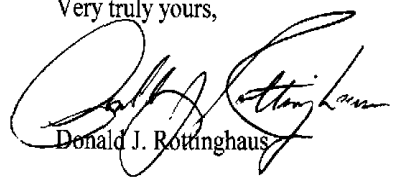
Docketing Division

Pursuant to the Finding and Order dated February 22, 2006 in the above-mentioned case, please find enclosed four (4) conformed copies of Section VI of the Company's Retail Tariff.

One copy of the enclosed tariff is to be designated for the above referenced TRF docket number and the remaining two copies should be designated for distribution to the Service Monitoring and Enforcement Division of the Commission.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Donald J. Rottinghaus

DJR:ga

Enclosure

This is to certify that the images appearing are an accurate and complete representation of a case file document delivered to the customer in the course of business  
Technician    JW    Date Processed    2-28-06

## SECTION VI - BILLING AND PAYMENT

### 1. Billing Periods - Time and Place for Payment of Bills

Bills ordinarily are rendered at monthly intervals. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly, however, meters may be read more or less frequently in such instances as, when special readings are required, at the customer's request, or when the Company has been unable to obtain readings. If the Company has been unable to obtain a meter reading for a period of twelve (12) consecutive months, the Company may, at its option, refuse or disconnect service to the premises in accordance with Section I Paragraph 3, Company's Right to Refuse or Disconnect Service, of these ELECTRIC SERVICE REGULATIONS. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any rate schedule shall be applicable to all bills on which the final monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Utilities Commission of Ohio.

Where the Company is unable to obtain a meter reading, estimated bills, so identified, will be rendered for an estimated amount to permit normal monthly payment, such payments to be credited to the next bill rendered.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premises served, or when the Company disconnects service due to nonpayment of the account or for other reasons, the Company will render a final bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last read date, with special meter readings taken for combination gas and electric and gas only accounts and identified estimated meter readings being used for non-heating electric only accounts. Unpaid balances of previously rendered final bills may be transferred to the new account and included on initial or subsequent bills.

When the customer begins use of service, an initial bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premises is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflects a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increments represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

Filed pursuant to an Order dated February 22, 2006 in Case No. 05-635-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 1, 2006

Effective: March 1, 2006

Issued by Gregory C. Ficke, President

## SECTION VI - BILLING AND PAYMENT (Contd.)

Bills are due on the date indicated thereon as being the last day for payment of the net amount, and the due date shall not be less than twenty-one (21) days after the mailing of the bill. Bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

### 2. Selection of Rate Schedule

When a prospective customer makes application for service, the Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer for the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

A customer being billed under one of two or more optional rate schedules applicable to the customer's class of service may elect to be billed on any other applicable rate schedule by notifying the Company in writing, and the Company will bill the customer under such elected schedule from and after the date of the next meter reading. However, a customer having made such a change of rate schedule may not make another such change within the next twelve months, or as otherwise provided elsewhere in the applicable rate schedules.

### 3. Temporary Discontinuance of Service

If any residential customer notifies the Company in writing to discontinue service, the Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that the Company may charge and collect a sum of fifteen dollars (\$15.00) prior to reconnecting a service which was discontinued at the customer's request within the preceding twelve months.

### 4. Availability of Budget Billing

The Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion, as permitted by Rule 4901:1-18-4 (C) of the Ohio Administrative Code, to restrict the availability of such a plan to a customers who:

- (a) Have no arrearages (other than amounts already incorporated in a previously agreed upon extended payment plan); and
- (b) Are not in default on a previously agreed upon extended payment plan.

### 5. Bill Adjustment

Overcharges will be refunded to the customer for the entire period of inaccurate billing if that period is discernible. If the period of inaccurate billing is not discernible, the shortest period encompassing the elapsed time since the customer's "on" date, the installation date of the inaccurate meter, or 365 days will form the basis for determining the refund amount.

Filed pursuant to an Order dated February 22, 2006 in Case No. 05-635-EL-ATA before the Public Utilities Commission of Ohio.

---

Issued: March 1, 2006

Effective: March 1, 2006

Issued by Gregory C. Ficke, President

**SECTION VI - BILLING AND PAYMENT (Contd.)**

Undercharges may be billed and the customer shall pay the charges for the entire period of inaccurate billing when that period is discernible, except undercharges billed to residential customers shall be limited to a maximum of 365 days prior to the date the billing is corrected. There will be no maximum limit of time for cases involving tampering or theft of utility service, or where a physical act of a customer or its agent causes inaccurate or no recording of the meter reading, or inaccurate or no measurement of the electricity rendered.

**6. Net Metering**

Customer-generators of electricity are eligible to be billed on a "net-metering" basis. "Net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a customer-generator that is fed back to the Company. Net metering is available to customer-generators as long as the total rated generating capacity of all customer-generators is less than one percent of the Company's aggregate customer peak demand in Ohio. Net metering is provided upon request and on a first-come, first-served basis.

In order to be billed on a net metering basis, a customer-generator must meet the following requirements:

- a. uses as its fuel either solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
- b. is located on a customer-generator's premises;
- c. operates in parallel with the electric utility's transmission and distribution facilities;
- d. is intended primarily to offset part or all of the customer-generator's requirements for electricity.

The customer-generator must provide a voltage wave shape that is a 60 Hertz sine wave that is clear, free from distortion, readable and otherwise compatible with Company's equipment. The voltage amplitude must be compatible with the service voltage delivered by the utility. Any characteristic of the net generator that degrades the quality of service provided to other Company customers will not be permitted.

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. If its existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions. The Company, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction.

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and (or) consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the customer-generator and fed back to the Company during the billing period, the

Filed pursuant to an Order dated February 22, 2006 in Case No. 05-635-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 1, 2006

Effective: March 1, 2006

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 25.2  
Cancels and Supersedes  
Sheet No. 25.1  
Page 4 of 4

#### SECTION VI - BILLING AND PAYMENT (Contd.)

customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If electricity is provided to the Company, the credits for that electricity shall appear in the next billing cycle. Bill charges or credits will be in accordance with the standard tariff that would apply if the customer were not a customer-generator.

A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Inc. The net generator must be equipped with protective control equipment that will promptly isolate the net generator from the utility service in the event of an electrical fault on the utility service, or if the utility service becomes unavailable. The Public Utilities Commission of Ohio may adopt rules relating to additional control and testing requirements for customer-generators which the Commission determines are necessary to protect public and worker safety and system reliability. The Company shall not require a customer-generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

The net generator control must be compatible with the high speed automatic reclosing typically used on the utility service.

#### 7. Market Development Period

The Market Development Period is the period of time which is designed to enable transition from a regulated market to a competitive market for procurement of electricity in the State of Ohio. The Market Development Period begins on January 1, 2001 for all customers and may be ended for a customer class by the Company when twenty-percent load switching has been achieved by that class. The customer classes are Residential, Commercial, Industrial, and Other Public Authorities. CG&E assigns customers to one of these classes based upon the use of their facilities. The duration of the Market Development Period may differ for each customer class. The Market Development Period for residential customers will not end before December 31, 2005.

The switching amount will be determined by customer enrollment on a first-come, first-served basis; the percentage load switching by class (Residential, Commercial, Industrial, and Other Public Authorities) shall be calculated initially based upon 1999 actual sales, and beginning with calendar year 2001, shall be updated annually to reflect actual retail sales in CG&E's service territory on a calendar year basis.

For the residential class, twenty-percent load switching will be achieved when the total annual kilowatt-hours of all residential customers who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt-hours of all residential customers. The kilowatt-hours associated with Percentage of Income Payment Program (PIPP) customers will not be included in the determination of the first 20% of the switching customers' load for the residential class if such customers are aggregated and bid out as a group.

For each non-residential class, twenty-percent load switching will be achieved when the total annual kilowatt demands of all customers in each class who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt demands of all customers in that class.

Filed pursuant to an Order dated February 22, 2006 in Case No. 05-635-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 1, 2006

Effective: March 1, 2006

Issued by Gregory C. Ficke, President