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McNees Wallace & Nurick LLC
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PUCO

September 28, 2006

Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad St.
Columbus OH 43215

Re: Case No. 05-1444-GA-UNC and 89-8005-GA-TRF

Dear Secretary Jenkins:

Enclosed for filing by Vectren Energy Delivery of Ohio, Inc. ("VEDO") in the case number above is Original Sheet No. 43, consistent with Finding 16 of the Commission in its adoption of the Stipulation and Agreement in its Opinion and Order dated September 13, 2006. As ordered, VEDO will submit this tariff for Staff review and Commission approval at the point at which VEDO seeks to establish a rider rate other than \$0.00000.

Very truly yours,

Gretchen J. Hummel
Gretchen J. Hummel

Attorney for Vectren Energy Delivery
of Ohio, Inc.

GJH:vlp

Attachment

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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SALES RECONCILIATION RIDER (SRR)

APPLICABILITY

The Sales Reconciliation Rider shall be applicable to all Customers served under the following Rate Schedules:

Rate 310 – Residential Sales Service and Rate 315 – Residential Transportation Service

Rate 320 – General Sales Service and Rate 325 – General Transportation Service

DESCRIPTION

The Sales Reconciliation Rider (SRR) shall recover the differences between Actual Base Revenues and Adjusted Order Granted Base Revenues for the applicable Rate Schedules.

Actual Base Revenues are defined as weather-normalized monthly base revenues for such Rate Schedules, prior to the SRR adjustment.

Adjusted Order-Granted Base Revenues are defined as the monthly base revenues for the applicable Rate Schedules as approved by the Commission's Order in Company's last base rate case, as adjusted to reflect the change in number of customers from the levels approved by the Commission. To reflect the change in number of customers, Order-granted base revenue per customer is multiplied by the net change in number of customers since the like month during the test year, with the product being added to the Order-granted base revenues for such month.

Company shall defer the calculated differences between Actual Base Revenues and Adjusted Order Granted Base Revenues for the applicable Rate Schedules for subsequent return or recovery via the SRR. Company shall reflect in a revised DSC effective November 1st of each year the accumulated monthly differences between Actual Base Revenues and Adjusted Order Granted Base Revenues.

The accumulated monthly differences for each Rate Schedule shall be divided by projected sales volumes to determine the applicable SRR. Projected and actual recoveries by Rate Schedule under the SRR are reconciled, with any under or over recovery being recovered or returned via the SRR over the next twelve months.

SALES RECONCILIATION RIDER RATE

The applicable Sales Reconciliation Rider Rate below shall be applied to each Ccf of metered gas usage each month.

| <u>Rate Schedules</u> | Rates in \$/Ccf |
|------------------------------|------------------------------------|
| | (B) |
| | <u>Sales Reconciliation</u> |
| | <u>Rider</u> |
| 310 and 315 | \$0.00000 |
| 320 and 325 | \$0.00000 |

Filed pursuant to Opinion and Order dated September 13, 2006 in Case No. 05-1444-GA-UNC of the Public Utilities Commission of Ohio