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FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV

2004 SEP 29 AM 9:07

Application Not for an Increase in Rates
Pursuant to Section 4904:18 Revised Code

PUCO

In the Matter of the Application of]
Columbus Southern Power Company]
For Approval To Change the Terms]
And Conditions Included in Its Tariffs.]

Case No. 04-1499-EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|--|---|
| <input type="checkbox"/> New Service | <input type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction in Rates |
| <input type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input type="checkbox"/> Other, not involving increase in rates | |
| <input checked="" type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL:

Columbus Southern Power Company is requesting authority to revise the language of its Terms and Conditions of Service for open access customers and their electric suppliers in order to update the transmission service information

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

P.U.C.O. NO. 17

Tariff Title

TERMS AND CONDITIONS OF OPEN
ACCESS DISTRIBUTION SERVICE

Sheet No. 3-15D
Section 31

SUPPLIER TERMS AND CONDITIONS OF SERVICE

Sheet No. 3-20D
Section 7

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician [Signature] Date Processed 9-29-04

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

 X Exhibit A - existing schedule sheets (to be superseded) if applicable

 X Exhibit B - proposed schedule sheets

 Exhibit C-1

(a) if new service is proposed, describe:

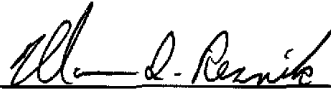
(b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

(c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

 Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change

 X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.
6. Applicant respectfully requests the Commission to permit the filing of the proposed schedule sheets, to become effective on the date, subsequent to filing, to be shown on the proposed schedule sheets which will be filed with the Commission; and to be in the form of the schedule sheets in Exhibit B, modified by any further revisions that have become effective prior to the effective date of the proposed schedule sheets.



Marvin I. Resnik
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215
614-716-1606

Counsel for
Columbus Southern Power Company

TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

Primary Distribution System - Alternating current, 60 cycles at nominal voltages of 12,470, 13,200, 13,800 and 34,500 volts, 3 phase.

Subtransmission - Alternating current, 60 cycles, 3 phase at nominal, unregulated voltage of 40,000 volts or 69,000 volts.

Transmission - Alternating current, 60 cycles, 3 phase at nominal, unregulated voltage of 138,000 volts.

The Company shall design and operate its system so that under normal operating conditions the voltage delivered at the customer's service entrance, for the voltages listed above, is maintained within the range of plus or minus 5% of the nominal voltage. Wherever voltages shall be known to exist outside of such range, the Company will take steps to promptly initiate corrective action to restore the voltage level to within such range.

31. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. American Electric Power shall be the Transmission Provider until such time that such service is provided by a regional transmission entity. Either a CRES Provider or the customer may contract for transmission service under the applicable Open Access Transmission Tariff. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

32. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 1.9% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.1% additional average losses of amounts received by the Company for delivery to the customer.

Filed Pursuant to Order No. 01-0133-EL-ATA dated June 21, 2001

Issued: June 27, 2001

Effective: June 27, 2001

Issued by
Floyd W. Nickerson, Vice President
Columbus, Ohio

SUPPLIER TERMS AND CONDITIONS OF SERVICE

No more than two CRES Providers may provide Competitive Retail Electric Service to a customer during any given billing month.

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

7. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. American Electric Power shall be the Transmission Provider until such time that such service is provided by a regional transmission entity. Either a CRES Provider or the customer may contract for transmission service under the applicable Open Access Transmission Tariff. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

8. SUPPLIER CERTIFICATION WITH THE COMMISSION

Suppliers desiring to become CRES Providers must first be certified by the Commission and shall be subject to any certification criteria adopted by the Commission according to Section 4928.08, Ohio Revised Code.

9. CRES PROVIDER REGISTRATION WITH THE COMPANY

CRES Providers desiring to provide Competitive Retail Electric Service to customers located within the Company's Service Territory must also register with the Company. The following information must be provided in order to register with the Company:

- a. Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.
- b. A completed copy of the Company's CRES Provider Registration Application, along with a non-refundable \$100.00 registration fee payable to the Company.

(Continued on Sheet No. 3-21D)

Filed Pursuant to Order No. 99-1729-EL-ETP dated September 28, 2000

Issued: December 15, 2000

Effective: January 1, 2001

Issued by
Floyd W. Nickerson, Vice President
Columbus, Ohio

TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

Primary Distribution System - Alternating current, 60 cycles at nominal voltages of 12,470, 13,200, 13,800 and 34,500 volts, 3 phase.

Subtransmission - Alternating current, 60 cycles, 3 phase at nominal, unregulated voltage of 40,000 volts or 69,000 volts.

Transmission - Alternating current, 60 cycles, 3 phase at nominal, unregulated voltage of 138,000 volts.

31. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. Either a CRES Provider or the customer may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. Customers contracting with the Transmission Provider for transmission service and all CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

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Filed Pursuant to Order No. _____

Issued: _____

Effective: _____

Issued by
Kevin E. Walker, President
Columbus, Ohio

SUPPLIER TERMS AND CONDITIONS OF SERVICE

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A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

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- a. Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.
- b. A completed copy of the Company's CRES Provider Registration Application, along with a non-refundable \$100.00 registration fee payable to the Company.

(Continued on Sheet No. 3-21D)

Filed Pursuant to Order No. _____

Issued: _____

Effective: _____

Issued by
Kevin E. Walker, President
Columbus, Ohio

Exhibit C-3

On October 1, 2004 Columbus Southern Power Company will become a member of the PJM Interconnection LLC, a regional transmission provider. Accordingly, Columbus Southern Power Company is requesting authority to update the language contained in its Terms and Conditions of service for open access customers and their electric suppliers to reflect the company's integration with PJM Interconnection, LLC. The current and proposed language is shown below:

CURRENT:

TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. American Electric Power shall be the Transmission Provider until such time that such service is provided by a regional transmission entity. Either a CRES Provider or the customer may contract for transmission service under the applicable Open Access Transmission Tariff. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

PROPOSED:

TRANSMISSION SERVICE

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