

file

July 27, 2001

Mr. Marty Hengely
Docketing Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 94-987-GA-AIR
Case Number 96-1113-GA-ATA
Case Number 89-500-AU-TRF
Case Number 89-8003-GA-TRF
Case Number 98-549-GA-ATA
Case Number 98-598-GA-COI
Case Number 99-1339-GA-UNC
Case Number 99-994-GA-ATR

Dear Mr. Hengely:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF and the Entry of September 29, 1994 in Case No. 94-987-GA-AIR, the Entry of January 16, 1997 in Case No. 96-1113-GA-ATA, the Entry of October 26, 1999 in Case No. 99-1339-GA-UNC, and the Entry of October 28, 1999 in Case No. 99-994-GA-AIR, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing three final copies of tariff sheets for the following:

<u>Sheet Number</u>	<u>Description</u>
Thirty-ninth Revised Sheet No. 1a	Index
Fortieth Revised Sheet No. 1b	Index
Twenty-eighth Revised Sheet No. 23	Gas Cost Recovery (GCR)
Eighteenth Revised Sheet No. 84	GCR Transition Rider

Also in compliance with the Commission's rules governing tariff filings, Columbia has enclosed for filing in its assigned Tariff Filing Docket 89-8003-GA-TRF one copy for each of the above-mentioned tariff sheets.

Very truly yours,

Larry W. Martin
Larry W. Martin
Director, Regulatory Planning

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Enclosures

Columbia Gas[®]
of Ohio

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P.U.C.O. No. 2

COLUMBIA GAS OF OHIO, INC.

Thirty-ninth Revised Sheet No. 1a
 Cancels
 Thirty-eighth Revised Sheet No. 1a

RULES AND REGULATIONS GOVENING THE DISTRIBUTION
 AND SALE OF GAS

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Filed Pursuant to PUCO Entries Dated July 6, 1989 In Case No. 89-500-AU-TRF

Issued: July 27, 2001

Effective: July 31, 2001

Issued By
 J. W. Partridge, Jr., Vice President

**RULES AND REGULATIONS GOVENING THE DISTRIBUTION
AND SALE OF GAS**

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Twenty-eighth Revised Sheet No. 23

Cancels

COLUMBIA GAS OF OHIO, INC.

Twenty-seventh Revised Sheet No. 23

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

GAS COST RECOVERY (GCR)

APPLICABILITY:

To all Sales Customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, O.A.C. (GCR Regulations).

GAS COST RECOVERY RATE:

A GCR rate of 60.178 cents per Ccf will apply to all sales, except for volumes sold under Rate Schedule MGS.

For volumes sold under Rate Schedule MGS, a GCR rate of 64.618 cents per Ccf will apply.

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and
October 28, 1999 in Case No. 99-994-GA-ATR

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COLUMBIA GAS OF OHIO, INC.

Eighteenth Revised Sheet No. 84
Cancels
Seventeenth Revised Sheet No. 84

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

68. GCR TRANSITION RIDER

APPLICABILITY:

Applicable to all customers served under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

GCR TRANSITION RIDER

The GCR Transition Rider shall be applied to all volumes transported under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS to reflect the pass through of Columbia's Quarterly Actual Adjustment, Balance Adjustment and Refund Adjustment during the first twelve months each customer participates in Columbia's Customer Choice Program.

The GCR Transition rider applicable to volumes transported under rate schedules FRSGTS, FRGTS, and FRLGTS is a surcharge of \$(0.2471) per Mcf.

The GCR Transition rider applicable to volumes transported under rate schedules FRMGTS is a surcharge of \$1.2298 per Mcf.

These rates will be updated concurrent with Gas Cost Recovery filings to reflect changes in the Quarterly Actual Cost, Balance and Refund Adjustments.

Filed Pursuant to PUCO Order dated September 29, 1994 in Case No. 94-997-GA-AIR, and
October 28, 1999 in Case No. 99-994-GA-ATR

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