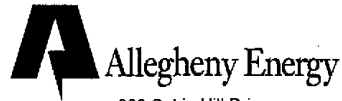


FILE



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March 29, 2006

Renee J. Jenkins
Secretary
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, Ohio 43215

RECEIVED-DOCKETING DIV
2006 MAR 29 AM 11:14
PUCO

RE: Rule 26 Annual Report, Monongahela Power Company
Case No. 06-998-EL-UNC

Dear Ms. Jenkins:

Enclosed for filing please find the Annual Report of Monongahela Power Company in connection with Rule 26 of the Commission's rules on Electric Service and Safety Standards. This will be Monongahela's last submittal due to the purchase of the Company's Ohio territory by American Electric Power Company.

Please note that the report includes several blank areas. Monongahela Power has provided all available 2005 data. All required forward-looking information will need to be provided by American Electric Power, owners and planners for this territory as of January 1, 2006.

Sincerely,

A handwritten signature in cursive script that reads 'Kathryn L. Patton'.

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician 2 Date Processed 3-29-06

Allegheny Energy Supply • Allegheny Power • Allegheny Ventures

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of
Monongahela Power :
Pursuant to Rule 26 of the Electric :
Service and Safety Standards, Ohio :
Administrative Code 4901:1-10-26 :
Case No. 06-998-EL-UNC

ANNUAL REPORT
OF THE MONONGAHELA POWER COMPANY

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Monongahela Power ("MP") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26



David Flitman, VP
Responsible For Distribution Reporting

3/28/2006
Date



James Haney, VP
Responsible For Transmission Reporting

3/28/06
Date

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
	D				0			
	T				0			

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
	D				0			
	T				0			

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

1.a 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period 2005 to 2009)

All Cost	2005		2006	2007	2008	2009
	Planned	Actual	Planned	Projected	Projected	Projected
D	\$0	\$0	\$0	\$0	\$0	0
T	\$0	\$0	\$0	\$0	\$0	0

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

2. 4901:1-10-26 (B)(1)(d)&(e) Complaints from other entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date complaint received	Nature of complaints	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why

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Monongahela Power
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2005
Electric Service And Safety Standards**

3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a. Identification of previously planned action	b. Transmission or Distribution ("T" or "D")	c. Planned completion date	d. Actual completion date of action	e. Identification of deviation(s) from goals of previous plan	f. Reason(s) for each identified deviation

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

4. 4901:1-10-26 (B)(3)(a) Characterization of condition of company's system

a.		b.
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization
T	Excellent	No transmission outages
D	Excellent	Achieved reliability targets

**Allegheny Power
Monongahela Power
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2005
Electric Service And Safety Standards**

5. 4901:1-10-26 (B)(3)(b) Safety and reliability complaints

a.	
Type of system	Total number of safety & reliability complaints received directly from customers
D	6
D	1
T	0

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Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

5.a 4901:1-10-26 (B)(3)(b) Safety and reliability complaints detailed report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary Interruption	Out of service	Quality of utility product	Repair service	Public safety
D	0	0	6	0	0	0	0
D	0	0	0	0	1	0	0
T	0	0	0	0	0	0	0

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Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

6. 4901:1-10-26 (B)(3)(c) Transmission expenditures

a.	b.	c.	d.	e.
Total transmission investment dollars	Dollars spent for transmission construction	Ratio of expenditures to total transmission investment	Dollars spent for transmission maintenance	Ratio of expenditures to total transmission investment
\$13,136,991	\$42,017	0.32%	\$134,194	1.02%

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

7. 4901:1-10-26 (B)(3)(c) Distribution expenditures

a.	b.	c.	d.	e.
Total distribution investment dollars	Dollars spent for distribution construction	Ratio of expenditures to total distribution investment	Dollars spent for distribution maintenance	Ratio of expenditures to total distribution investment
\$59,551,911	\$6,354,706	10.67%	\$1,191,626	2.00%

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Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D			0.00	0.00	0.00	0.00	
T			0.00	0.00	0.00	0.00	

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

9. 4901:1-10-26 (b)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Annual Inspection and Maintenance	# of Circuits	Y	poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts
D	Annual Inspection and Maintenance	Points Completed		poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts
D	Annual Inspection and Maintenance	\$ Spent	Y	poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Annual Inspection and Maintenance	# Reclosers		poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts
D	Annual Inspection and Maintenance	# Capacitors		poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts
D	Annual Inspection and Maintenance	# Reclosers		poles and associated equipment inspection - conductor, reclosers, capacitors, padmounts
D	Reliability Improvement Plan	Man-Hours	N	circuit reliability analysis

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Reliability Improvement Plan	Man-Hours	Y	circuit reliability analysis
D	Reliability Improvement Plan	Circuits	Y	circuit reliability analysis
D	Tree trimming	# Transmission Lines	Y	circuit tree trimming
D	Tree trimming	# Transmission Lines	Y	circuit tree trimming
D	Tree trimming	# of Subtransmission Lines	Y	circuit tree trimming

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(f)(i) & (ii) inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Tree trimming	# of Subtransmission Lines	Y	circuit tree trimming
D	Tree trimming	# of Distribution Line Miles	Y	circuit tree trimming
DS	substation inspection	Man-Hours	N	Monthly inspections
DS	substation inspection	Man-Hours	Y	Monthly inspections
T	transmission line inspection	# Transmission Lines	Y	comprehensive and general patrols

**Allegheny Power
Monongahela Power**

Rule #26

2005

Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	transmission line inspection	# Subtransmission Lines	Y	comprehensive and general patrols

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9a. 4901:1-10-26 (B)(3)(i) If response in column "d" of Report 9 is "yes"

1. Program name	2. Explanation of how goal were achieved	3. Description of extent of achievement	4. Quantitative description of goal in either numerical values or percentages	5. Quantitative description of actual performance in either numerical values or percentages
Annual Inspection and Maintenance	Achieved through normal businesses processes and practices.	3 circuits inspected by pole contractor as planned.	100%	100%
Annual Inspection and Maintenance	Achieved through normal businesses processes and practices.	Expended greater than the projected \$110,000 of reliability work.	100%	147%
Reliability Improvement Plan	Achieved through normal businesses processes and practices.	Completed more than the 842 planned manhours of small planning project work.	100%	103%

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Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9a. 4901:1-10-26 (B)(3)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Reliability Improvement Plan	Achieved through normal businesses processes and practices.	Completed 25% of underground equipment inspection work.	100%	100%
Tree trimming	Achieved through normal businesses processes and practices.	1 transmission line treated as planned.	100%	100%
Tree trimming	Achieved through normal businesses processes and practices.	5 transmission lines trimmed as planned.	100%	100%

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1. Program name	2. Explanation of how goal were achieved	3. Description of extent of achievement	4. Quantitative description of goal in either numerical values or percentages	5. Quantitative description of actual performance in either numerical values or percentages
Tree trimming	Achieved through normal businesses processes and practices.	1 subtransmission line treated as planned.	100%	100%
Tree trimming	Achieved through normal businesses processes and practices.	2 subtransmission lines trimmed as planned.	100%	100%
Tree trimming	Achieved through normal businesses processes and practices.	Achieved greater than the planned 317 miles of distribution circuit tree trimming.	100%	138%

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Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1. Program name	2. Explanation of how goal were achieved	3. Description of extent of achievement	4. Quantitative description of goal in either numerical values or percentages	5. Quantitative description of actual performance in either numerical values or percentages
substation inspection	Achieved through normal businesses processes and practices.	Completed more than the 144 planned manhours of controls work.	100%	222%
transmission line inspection	Achieved through normal businesses processes and practices.	Patrolled 11 transmission lines as planned.	100%	100%
transmission line inspection	Achieved through normal businesses processes and practices.	Patrolled 12 subtransmission lines as planned.	100%	100%

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9b. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "no"

1. Program name	2. Explanation of how goal were achieved	3. Description of extent of achievement	4. Quantitative description of goal in either numerical values or percentages	5. Quantitative description of actual performance in either numerical values or percentages
Reliability Improvement Plan	Achieved through normal businesses processes and practices.	Work not completed carried over into 2006 for completion.	100%	95%
substation inspection	Achieved through normal businesses processes and practices.	Work not completed carried over into 2006 for completion.	100%	93%

**Allegheny Power
Monongahela Power
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2005
Electric Service And Safety Standards**

9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1. Program name	2. Transmission "T", distribution "D", transmission substation "TS", or distribution "DS"	3. Program finding(s) causing remedial activity	4. Remedial activity performed	5. Actual completion date	6. Remedial activity yet to be performed	7. Estimated completion date
Annual Inspection and Maintenance	D					
Annual Inspection and Maintenance	D					
Annual Inspection and Maintenance	D					
Annual Inspection and Maintenance	D					
Annual Inspection and Maintenance	D					

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1. Program name	2. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	3. Program finding(s) causing remedial activity	4. Remedial activity performed	5. Actual completion date	6. Remedial activity yet to be performed	7. Estimated completion date
Annual Inspection and Maintenance	D					
Reliability Improvement Plan	D	95% complete	reliability work		Routine work	03/31/2006
Reliability Improvement Plan	D					
Reliability Improvement Plan	D					
Tree trimming	D					
Tree trimming	D					

**Allegheny Power
Monongahela Power
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2005
Electric Service And Safety Standards**

9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1. Program name	2. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	3. Program finding(s) causing remedial activity	4. Remedial activity performed	5. Actual completion date	6. Remedial activity yet to be performed	7. Estimated completion date
Tree trimming	D					
Tree trimming	D					
Tree trimming	D					
substation inspection	DS	93% complete	substation work		Routine work	03/31/2006
substation inspection	DS					
transmission line inspection	T					

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1. Program name	2. Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	3. Program finding(s) causing remedial activity	4. Remedial activity performed	5. Actual completion date	6. Remedial activity yet to be performed	7. Estimated completion date
transmission line inspection	T					

**Allegheny Power
Monongahela Power
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Electric Service And Safety Standards**

9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals

**Allegheny Power
Monongahela Power
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Electric Service And Safety Standards**

10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a. Transmission or Distribution ("T" or "D")	b. Program or plan name	c. Program Description
D		
T		

**Allegheny Power
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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name =

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D						
T						

**Allegheny Power
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Electric Service And Safety Standards**

12. 4901:1-10-26 (B)(3)(g)(i) Programs Deleted

a.	b.	c.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Deleted program name	Explanation for elimination of program

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

13. 4901:1-10-26 (B)(g)(ii) Programs modified

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Modified program name	Explanation of modifications(s) to program	Anticipated effects on program as result of modification(s)

**Allegheny Power
Monongahela Power
Rule #26
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Electric Service And Safety Standards**

14. 4901:1-10-26 (B)(3)(g)(iii) Program added

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Added program name	Explanation of additional program's purpose	Expected goals for additional program

**Allegheny Power
Monongahela Power
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Electric Service And Safety Standards**

15. 4901:1-10-26 (B)(4) Planned and unplanned interruptions of service

a.	b.	c.	d.	e.
Type of system	Number of planned interruptions	Duration of planned interruptions (in minutes)	Number of unplanned interruptions	Duration of unplanned interruptions (in minutes)
D	79	560,869	615	5,113,245
T	0	0	0	0

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

15a. 4901:1-10-26 (B)(4) Voltage measurements

	a.
Type of system	Sampling of voltage measurements for the reporting period
D	One hour average substation voltages at time of monthly peaks
T	One hour average substation voltages at time of monthly peaks

**Allegheny Power
Monongahela Power
Rule #26
2005
Electric Service And Safety Standards**

16. 4901:1-10-26 (B)(5) Service interruptions due to other entity

a. Date of interruption	b. Time of interruption	c. Type of entity causing interruption	d. Name of entity causing the interruption	e. Impact on transmission or distribution ("T" or "D")	f. Reference ID of circuit(s) interrupted	g. Cause(s) of interruption of service