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August 27, 2004

PUCO

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for September 2004. The supporting GCR Schedules reflecting the revised September 2004 gas costs are attached for your review.

The following tariff sheets bear an effective date of September 1, 2004.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Thirtieth Revised Sheet No. 1-A	Tariff Index
Twenty Fifth Revised Sheet No. 15-A	Gas Cost Recovery Rider


The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Ninth Revised Sheet No. 1-A	Tariff Index
Twenty Fourth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,


Christine Campbell
Senior Rate Analyst

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
technician Amc Date Processed 8/30/04

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)

Ann Hotz (Ohio Consumers' Counsel)

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Scott Albertson

Jerrold Ulrey

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Thirtieth	Tariff Sheet Index	2	September 1, 2004
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Twenty Fifth	Gas Cost Recovery Rider	1	September 1, 2004
15-B	Seventh	Gas Cost Recovery Transition Rider	1	May 1, 2004
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	Second	Small Gas Sales Service	2	April 16, 2004
16-A	Second	General Gas Sales Service	2	April 16, 2004
16-B	First	Large Gas Sales Service	2	April 16, 2004
17	First	Dual Fuel Service	2	April 16, 2004
18	First	Interruptible Service	2	April 16, 2004

Filed pursuant to the Entry dated June 30, 2004 in Case No. 04-737-GA-UEx of The Public Utilities Commission of Ohio.

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
26	First	Uncollectible Expense Rider	1	June 30, 2004
NATURAL GAS TRANSPORTATION SERVICES				
30	First	Small Gas Transportation Service	3	April 16, 2004
31	First	General Gas Transportation Service	4	April 16, 2004
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Entry dated June 30, 2004 in Case No. 04-737-GA-UEx of The Public Utilities Commission of Ohio.

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Twenty Fifth Revised Sheet No. 15-A
Cancels Twenty Fourth Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.77146/Ccf for September 2004.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued August 27, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective September 1, 2004

GCR99

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual August 2004 (\$/Mcf)	Actual September 2004 (\$/Mcf)	Estimated October 2004 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$7.6411	\$7.7068	\$7.6607
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0063)	(\$0.0063)	(\$0.0063)
3 Actual Adjustment (AA)	\$0.0567	\$0.0567	\$0.0567
4 Balance Adjustment (BA)	(\$0.0426)	(\$0.0426)	(\$0.0426)
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.6489	\$7.7146	\$7.6685

Gas Cost Recovery Rate Effective Dates: August 1, 2004 to October 31, 2004

EXPECTED GAS COST SUMMARY CALCULATION

	Actual August 2004 (\$/Mcf)	Actual September 2004 (\$/Mcf)	Estimated October 2004 (\$/Mcf)
6 Expected Gas Cost	\$7.6411	\$7.7068	\$7.6607
7 Transition Cost Surcharge Rate	\$0.0000	\$0.0000	\$0.0000
8 Expected Gas Cost (EGC) Rate	\$7.6411	\$7.7068	\$7.6607

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 98, Sch 2, L 11)	\$/Mcf	(\$0.0063)
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 97, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 96, Sch 2, L 11)	\$/Mcf	\$0.0000
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0063)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(\$0.0909)
15 Previous Quarterly Reported Actual Adjustment	(GCR 98, Sch 3, L 23)	\$/Mcf	\$0.1429
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 97, Sch 3, L 23)	\$/Mcf	(\$0.0211)
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 96, Sch 3, L 25)	\$/Mcf	\$0.0258
18 Actual Adjustment (AA)		\$/Mcf	\$0.0567

BALANCE ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, Line 10)	\$	(\$184,798)
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	4,340,633
21 Balance Adjustment (BA)		\$/Mcf	(\$0.0426)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: August 27, 2004

By: Christine J. Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period August 1, 2004 to October 31, 2004**

Line No.	Estimated Cost of Gas to be Recovered	Actual August 2004 (A)	Actual September 2004 (B)	Estimated October 2004 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$16,850,807	\$16,265,234	\$19,928,163	\$53,044,204
2	Propane (Sch 1, Page 9)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$44,726	\$44,726	\$44,726	\$134,178
4	Storage (Inj)/With (Sch 1, Page 8)	(\$11,894,465)	(\$12,066,688)	(\$12,169,484)	(\$36,130,636)
5	Total Commodity Costs	<u>\$5,001,068</u>	<u>\$4,243,272</u>	<u>\$7,803,405</u>	<u>\$17,047,746</u>
6	Quarterly Sales Volumes (Dth) - Projected	781,598	656,553	1,215,907	2,654,058
7	Unit Commodity Cost	\$6.3985	\$6.4630	\$6.4178	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$14,970,381
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$20,635,165</u>
10	Total Annual Demand Cost				<u>\$35,605,546</u>
11	Annual Sales Volumes (Dth) - Projected				32,582,842
12	Unit Demand Cost (\$/Dth)	\$1.0928	\$1.0928	\$1.0928	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$7.4913	\$7.5557	\$7.5105	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$7.6411	\$7.7068	\$7.6607	

**VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
September 2004**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$) (A)*(E)	Wellhead Cost (\$) (D)*(F)	Total Commodity Cost (\$) (G)+(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 105005)	0	3.33%	0	0	\$0.0201	\$6.0420	\$0	\$0	\$0
Fixed Price	0	3.33%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
ADS 2.1 and ADS 3	1,260,073	2.55%	33,026	1,293,099	\$0.0241	\$6.3420	\$30,368	\$8,200,832	\$8,231,200
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	47,429	5.16%	2,581	50,010	\$0.0432	\$3.9100	\$2,049	\$195,539	\$197,588
Subtotal Columbia Gas and Gulf	1,307,502		35,607	1,343,109			\$32,417	\$8,396,371	\$8,428,788
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	960,211	4.63%	46,616	1,006,827	\$0.0459	\$5.8820	\$44,074	\$5,922,158	\$5,966,232
Fixed Price	95,189	4.63%	4,621	99,810	\$0.0459	\$4.0064	\$4,369	\$399,883	\$404,252
Subtotal PEPL	1,055,400		51,237	1,106,637			\$48,443	\$6,322,041	\$6,370,484
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	7.17%	0	0	\$0.0758	\$6.0420	\$0	\$0	\$0
Fixed Price	0	7.17%	0	0	\$0.0758	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	10	4.22%	0	11	\$0.0288	\$6.0420	\$0	\$66	\$66
Fixed Price	47,900	4.22%	2,110	50,010	\$0.0288	\$4.4500	\$1,380	\$222,545	\$223,925
Subtotal Pan Energy	47,910		2,111	50,021			\$1,380	\$222,611	\$223,991
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	0	2.41%	0	0	\$0.0578	\$6.0720	\$0	\$0	\$0
Fixed Price	117,108	2.41%	2,892	120,000	\$0.0578	\$6.2934	\$6,769	\$755,202	\$761,971
Subtotal Texas Gas	117,108		2,892	120,000			\$6,769	\$755,202	\$761,971
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				1,500,000		\$0.2100		\$	480,000
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,527,920		91,847	2,619,767			\$89,009	\$15,696,225	\$16,285,234

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period August 1, 2004 to October 31, 2004

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth	Dth				
August 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$6.2905	\$19,269	\$0	\$0	\$19,269
Panhandle (# 015667)	611,946	0	1.67%	0.89%	0	\$0.0385	\$0.0385	\$5.7555	\$23,560	\$0	\$0	\$23,560
Subtotal	1,871,356	0			0				\$42,829	\$0	\$0	\$42,829
September 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$6.3420	\$19,269	\$0	\$0	\$19,269
Panhandle (# 015667)	611,946	0	1.67%	0.89%	0	\$0.0385	\$0.0385	\$5.8820	\$23,560	\$0	\$0	\$23,560
Subtotal	1,871,356	0			0				\$42,829	\$0	\$0	\$42,829
October 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$6.4460	\$19,269	\$0	\$0	\$19,269
Panhandle (# 015667)	611,946	0	1.67%	0.89%	0	\$0.0385	\$0.0385	\$5.7830	\$23,560	\$0	\$0	\$23,560
Subtotal	1,871,356	0			0				\$42,829	\$0	\$0	\$42,829
Total Storage Commodity Cost									\$128,487	\$0	\$0	\$128,487

Month and Supplier	Delivered	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	Quantities (Dth)								
	(A)								
August 2004									
Columbia (# 38021)	0	2.55%	0	0	\$0.0239	\$6.2905	\$0	\$0	\$0
Panhandle (# 012769)	611,946	0.44%	0	614,620	\$0.0031	\$5.7555	\$1,897	\$0	\$1,897
Subtotal	611,946								\$1,897
September 2004									
Columbia (# 38021)	0	2.55%	0	0	\$0.0239	\$6.3420	\$0	\$0	\$0
Panhandle (# 012769)	611,946	0.44%	0	614,620	\$0.0031	\$5.8820	\$1,897	\$0	\$1,897
Subtotal	611,946								\$1,897
October 2004									
Columbia (# 38021)	0	2.55%	0	0	\$0.0239	\$6.4480	\$0	\$0	\$0
Panhandle (# 012769)	611,946	0.44%	0	614,620	\$0.0031	\$5.7830	\$1,897	\$0	\$1,897
Subtotal	611,946								\$1,897
Total Storage Transportation Commodity Cost									\$5,691

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period August 1, 2004 to October 31, 2004

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
June-04	4,261,295	\$23,990,898	\$5.6300	(1,871,356)	0	\$6.7813	\$0	(\$12,690,226)	6,132,651	\$36,681,124	\$5.9813
July-04	6,132,651	\$36,681,124	\$5.9813	(1,871,356)	0	\$6.1961	\$0	(\$11,595,109)	8,004,007	\$48,276,233	\$6.0315
August 2004	8,004,007	\$48,276,233	\$6.0315	(1,871,356)	0	\$6.1156	(\$450,000)	(\$11,894,465)	9,875,363	\$60,170,698	\$6.0930
September 2004	9,875,363	\$60,170,698	\$6.0930	(1,871,356)	0	\$6.1916	(\$480,000)	(\$12,066,688)	11,746,719	\$72,237,386	\$6.1496
October 2004	11,746,719	\$72,237,386	\$6.1496	(1,871,356)	0	\$6.2305	(\$510,000)	(\$12,169,484)	13,618,075	\$84,406,869	\$6.1981

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.