

2005 DEC 28 AM 9: 51

December 26, 2005 **PUCO**

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 04-1932-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

Consistent with the Finding and Order of December 21, 2005, in the above mentioned case, please file the attached tariffs on behalf of the Toledo Edison Company. These tariffs are in compliance with the third ordering paragraph in said order.

Please file one copy of the tariffs in Case No. 04-1932-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, distribute two copies to the Electricity Division of the Utilities Department and return two time stamped copies in the enclosed envelope. Thank you.

Sincerely,



Steven E. Ouellette
Manager, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Jo Date Processed 12-28-05

Rider 16

Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{RTASC} = \text{RBC} \times \text{RTASPC}$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$\text{RTASPC} = \left[\frac{\text{RTAC} - \text{RE}}{\text{RBR}} \right]$$

The RTASPC for the bills rendered January 1, 2006 through June 30, 2006 is 138.16 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve month period ending March 31 of each year thereafter, that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Residential Base Charges	
	<u>Winter</u>	<u>Summer</u>
Residential Rate "R-01" (Sheet No. 10)		
First 1,000 kWh, per kWh	0.503 ¢	0.546 ¢
Over 1,000 kWh, per kWh	0.417 ¢	0.497 ¢
Residential Add On Heat Pump Rate "R-02" (Sheet No. 11)		
All kWh, per kWh	0.341 ¢	0.690 ¢
Residential Rate "R-01a" (Sheet No. 12)		
First 1,000 kWh, per kWh	0.405 ¢	0.439 ¢
Over 1,000 kWh, per kWh	0.335 ¢	0.400 ¢
Residential Optional Heating Rate "R-06" (Sheet No. 13)		
First 1,000 kWh, per kWh	0.354 ¢	0.387 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.294 ¢	0.355 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.114 ¢	0.114 ¢
Residential Optional Heating Rate "R-06a" (Sheet No. 14)		
First 1,000 kWh, per kWh	0.297 ¢	0.325 ¢
Over 1,000 kWh, per kWh (Under 125 Hrs Use)	0.246 ¢	0.298 ¢
Over 1,000 kWh, per kWh (Over 125 Hrs Use)	0.097 ¢	0.096 ¢
Residential Hot Water Rate "R-04" (Sheet No. 15)		
First 500 kWh, per kWh	0.501 ¢	0.544 ¢
Next 400 kWh, per kWh	0.436 ¢	0.457 ¢
Over 900 kWh, per kWh	0.310 ¢	0.457 ¢
Residential Hot Water Rate "R-04a" (Sheet No. 16)		
First 500 kWh, per kWh	0.865 ¢	0.941 ¢
Next 400 kWh, per kWh	0.754 ¢	0.791 ¢
Over 900 kWh, per kWh	0.536 ¢	0.791 ¢

Transmission and Ancillary Service Residential Base Charges
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Residential Heating Rate "R-07" (Sheet No. 17)

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	0.332 ¢	0.362 ¢
Next 400 kWh, per kWh	0.288 ¢	0.302 ¢
Over 900 kWh, per kWh	0.165 ¢	0.328 ¢

Residential Heating Rate "R-07a" (Sheet No. 18)

First 500 kWh, per kWh	0.274 ¢	0.299 ¢
Next 400 kWh, per kWh	0.238 ¢	0.250 ¢
Over 900 kWh, per kWh	0.140 ¢	0.271 ¢

Optional Electrically Heated Apartment Rate "R-09" (Sheet No. 19)

First 300 kWh, per kWh	0.331 ¢	0.363 ¢
Next 300 kWh, per kWh	0.110 ¢	0.363 ¢
Next 400 kWh, per kWh	0.110 ¢	0.300 ¢
Next 1,000 kWh, per kWh	0.110 ¢	0.327 ¢
Over 2,000 kWh, per kWh	0.331 ¢	0.385 ¢

Optional Electrically Heated Apartment Rate "R-09a" (Sheet No. 20)

First 300 kWh, per kWh	0.329 ¢	0.360 ¢
Next 300 kWh, per kWh	0.113 ¢	0.360 ¢
Next 400 kWh, per kWh	0.114 ¢	0.297 ¢
Next 1,000 kWh, per kWh	0.113 ¢	0.310 ¢
Over 2,000 kWh, per kWh	0.342 ¢	0.310 ¢

Rider 17

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$\text{CTASPC} = \left[\frac{\text{CTAC} - \text{CE}}{\text{CBR}} \right]$$

The CTASPC for the bills rendered January 1, 2006 through June 30, 2006 is 154.52 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest, from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

	Transmission and Ancillary Service Commercial Base Charges	
	<u>Winter</u>	<u>Summer</u>
Small General Service Rate "GS-16" (Sheet No. 40)		
<i>(With Demand Meter)</i>		
First 50 kWd, per kWd	\$ 1.329	\$ 1.437
Over 50 kWd, per kWd	\$ 1.239	\$ 1.348
<i>(Without Demand Meter)</i>		
First 1,000 kWh, per kWh	1.483 ¢	1.600 ¢
Over 1,000 kWh, per kWh	1.292 ¢	1.426 ¢
Small School Rate "SR-1a" (Sheet No. 41)		
First 50 kW, per kW	\$ 0.780	\$ 0.850
Over 50 kW, per kW	\$ 0.721	\$ 0.792
Large School Rate "SR-2a" (Sheet No. 42)		
First 200 kVa, per kVa	\$ 1.025	\$ 1.095
Over 200 kVa, per kVa	\$ 0.976	\$ 1.051
General Service Rate "GS-14" (Sheet No. 44)		
First 500 kWh, per kWh	0.488 ¢	0.536 ¢
Next 4,500 kWh, per kWh	0.468 ¢	0.513 ¢
Next 5,000 kWh, per kWh	0.387 ¢	0.422 ¢
Over 10,000 kWh, per kWh	0.298 ¢	0.322 ¢
Small General Service Schedule (Sheet No. 45)		
First 50 kW, per kW	\$ 1.281	\$ 1.378
Over 50 kW, per kW	\$ 1.239	\$ 1.334
Medium General Service Schedule (Sheet No. 46)		
First 200 kW, per kW	\$ 1.541	\$ 1.648
Over 200 kW, per kW	\$ 1.468	\$ 1.581
General Service Electric Space Conditioning Rate "GS-1" (Sheet No. 47)		
All kWh, per kWh	0.215 ¢	0.683 ¢

Transmission and Ancillary Service Commercial Base Charges

	<u>Winter</u>	<u>Summer</u>
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3" (Sheet No. 48)		
First 140 kWh per kW of billing load, per kWh	0.681 ¢	0.752 ¢
Over 140 kWh per kW of billing load, per kWh	0.313 ¢	0.313 ¢
General Service Heating Rate "GS-17" (Sheet No. 49)		
<i>(With Demand Meter)</i>		
First 50 kWd, per kWd	\$ 1.279	\$ 1.372
Over 50 kWd, per kWd	\$ 1.202	\$ 1.296
<i>(Without Demand Meter)</i>		
First 1,000 kWh, per kWh	1.097 ¢	1.531 ¢
Over 1,000 kWh, per kWh	0.954 ¢	1.356 ¢
Controlled Water Heating Rate "GS-19" (Sheet No. 50)		
All kWh, per kWh		1.109 ¢
Controlled Water Heating Rate "GS-19a" (Sheet No. 51)		
All kWh, per kWh		1.112 ¢

Rider 18

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$\text{ITASPC} = \left[\frac{\text{ITAC} - \text{IE}}{\text{IBR}} \right]$$

The ITASPC for the bills rendered January 1, 2006 through June 30, 2006 is 126.63 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC, and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following IBC's:

Transmission and Ancillary Service Industrial Base Charges

Large General Service Rate "GS-12" (Sheet No. 43)

	<u>Winter</u>	<u>Summer</u>
First 200 kVa, per kVa	\$ 1.516	\$ 1.621
Over 200 kVa, per kVa	\$ 1.444	\$ 1.554

Large Power Rate "PV-44" (Sheet No. 60)

(Bulk)

First 1,000 kVa, per kVa	\$ 2.110
Next 29,000 kVa, per kVa	\$ 2.091
Over 30,000 kVa, per kVa	\$ 1.986

(Primary)

First 1,000 kVa, per kVa	\$ 2.040
Next 29,000 kVa, per kVa	\$ 2.023
Over 30,000 kVa, per kVa	\$ 2.023

(Sub-Transmission)

First 1,000 kVa, per kVa	\$ 2.387
Next 29,000 kVa, per kVa	\$ 2.357
Over 30,000 kVa, per kVa	\$ 2.248

Large General Service Rate "PV-45" (Sheet No. 61)

First 500 kW, per kW	\$ 1.942
Next 500 kW, per kW	\$ 1.891
Over 1,000 kW, per kW	\$ 1.839

Small Water & Waste Water Rate "WR-1" (Ordinance Rate)

First 130 kWh per kW of billing load, per kWh	0.797 ¢
Next 170 kWh per kW of billing load, per kWh	0.211 ¢
Next 150 kWh per kW of billing load, per kWh	0.157 ¢
Over 450 kWh per kW of billing load, per kWh	0.145 ¢

Medium Water & Waste Water Rate "WR-2" (Ordinance Rate)

First 130 kWh per kW of billing load, per kWh	1.107 ¢
Next 170 kWh per kW of billing load, per kWh	0.261 ¢
Next 150 kWh per kW of billing load, per kWh	0.181 ¢
Over 450 kWh per kW of billing load, per kWh	0.164 ¢