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Regulatory Affairs and Fuels //
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May 26, 2004

PUCO

Mr. Martin Hengely
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for June 2004. VEDO's revised EGC reflects the June 2004 NYMEX settlement price of \$6.680. The supporting GCR Schedules reflecting the revised June 2004 gas costs are attached for your review.

The following tariff sheets bear an effective date of June 1, 2004.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Sixth Revised Sheet No. 1-A	Tariff Index
Twenty Second Revised Sheet No. 15-A	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty Fifth Revised Sheet No. 1-A	Tariff Index
Twenty First Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Senior Rate Analyst

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician ADP Date Processed 5/27/04

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)

Ann Hotz (Ohio Consumers' Counsel)

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Scott Albertson

Jerold Ulrey

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Twenty Sixth	Tariff Sheet Index	2	June 1, 2004
RULES AND REGULATIONS				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Twenty Sec.	Gas Cost Recovery Rider	1	June 1, 2004
15-B	Seventh	Gas Cost Recovery Transition Rider	1	May 1, 2004
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
NATURAL GAS SALES SERVICES				
16	Second	Small Gas Sales Service	2	April 16, 2004
16-A	Second	General Gas Sales Service	2	April 16, 2004
16-B	First	Large Gas Sales Service	2	April 16, 2004
17	First	Dual Fuel Service	2	April 16, 2004
18	First	Interruptible Service	2	April 16, 2004

Filed pursuant to the Entry dated April 7, 2004 in Case No. 03-2571-GA-ATA of The Public Utilities Commission of Ohio.

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
OTHER RIDERS				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
26	Original	Uncollectible Expense Rider	1	April 16, 2004
NATURAL GAS TRANSPORTATION SERVICES				
30	First	Small Gas Transportation Service	3	April 16, 2004
31	First	General Gas Transportation Service	4	April 16, 2004
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

Filed pursuant to the Entry dated April 7, 2004 in Case No. 03-2571-GA-ATA of The Public Utilities Commission of Ohio.

Issued May 26, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective June 1, 2004

VECTREN ENERGY DELIVERY OF OHIO, INC.
Dayton, Ohio

Twenty Second Revised Sheet No. 15-A
Cancels Twenty First Revised Sheet No. 15-A
Page 1 of 1

P.U.C.O. NO. 1
GAS SERVICE
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.86806/Ccf for June 2004.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued May 26, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective June 1, 2004

GCR98

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>Actual May 2004 (\$/Mcf)</u>	<u>Actual June 2004 (\$/Mcf)</u>	<u>Estimated July 2004 (\$/Mcf)</u>
1 Expected Gas Cost (EGC)	\$7.6229	\$8.4279	\$8.0727
2 Supplier Refund and Reconciliation Adjustment (RA)	(\$0.0063)	(\$0.0063)	(\$0.0063)
3 Actual Adjustment (AA)	\$0.3402	\$0.3402	\$0.3402
4 Balance Adjustment (BA)	<u>(\$0.0812)</u>	<u>(\$0.0812)</u>	<u>(\$0.0812)</u>
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.8756	\$8.6806	\$8.3254

Gas Cost Recovery Rate Effective Dates: May 1, 2004 to July 31, 2004

EXPECTED GAS COST SUMMARY CALCULATION

	<u>Actual May 2004 (\$/Mcf)</u>	<u>Actual June 2004 (\$/Mcf)</u>	<u>Estimated July 2004 (\$/Mcf)</u>
6 Expected Gas Cost	\$7.6229	\$8.4279	\$8.0727
7 Transition Cost Surcharge Rate	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
8 Expected Gas Cost (EGC) Rate	\$7.6229	\$8.4279	\$8.0727

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	(\$0.0063)
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 97, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 96, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 95, Sch 2, L 11)	\$/Mcf	<u>\$0.0000</u>
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(\$0.0063)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
14 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	\$0.1429
15 Previous Quarterly Reported Actual Adjustment	(GCR 97, Sch 3, L 23)	\$/Mcf	(\$0.0211)
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 96, Sch 3, L 25)	\$/Mcf	\$0.0258
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 95, Sch 3, L 23)	\$/Mcf	<u>\$0.1926</u>
18 Actual Adjustment (AA)		\$/Mcf	\$0.3402

BALANCE ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
19 Balance Adjustment Amount	(Sch 4, Line 13)	\$	(\$283,139)
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	3,484,978
21 Balance Adjustment (BA)		\$/Mcf	<u>(\$0.0812)</u>

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: May 26, 2004

By: Christine J. Campbell

Title: Senior Rate Analyst

**VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period May 1, 2004 to July 31, 2004**

Line No.	Estimated Cost of Gas to be Recovered	Actual May 2004 (A)	Actual June 2004 (B)	Estimated July 2004 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$23,367,599	\$19,622,539	\$14,942,371	\$57,932,509
2	Propane (Sch 1, Page 9)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$363,825	\$398,899	\$359,239	\$1,121,963
4	Storage (Inj)/With (Sch 1, Page 8)	(\$11,532,042)	(\$12,901,781)	(\$11,392,065)	(\$35,825,888)
5	Total Commodity Costs	<u>\$12,199,382</u>	<u>\$7,119,657</u>	<u>\$3,909,545</u>	<u>\$23,228,584</u>
6	Quarterly Sales Volumes (Dth) - Projected	1,914,589	994,222	573,853	3,482,664
7	Unit Commodity Cost	\$6.3718	\$7.1610	\$6.8128	
<u>Demand Costs</u>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$14,991,036
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,095,472
10	Total Annual Demand Cost				<u>\$36,086,508</u>
11	Annual Sales Volumes (Dth) - Projected				32,756,974
12	Unit Demand Cost (\$/Dth)	\$1.1016	\$1.1016	\$1.1016	
<u>Total Cost of Gas</u>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$7.4734	\$8.2627	\$7.9144	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$7.6229	\$8.4279	\$8.0727	

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
June 2004

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth) (A)/(1-(B))	Transport Rate (\$/Dth) (E)	Wellhead Price* (\$/Dth) (F)	Transport Cost (\$) (A)*(E) (G)	Wellhead Cost (\$) (D)*(F) (H)	Total Commodity Cost (\$) (G)+(H) (I)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>ANR PIPELINE COMPANY</u>									
FTS-1 (# 105005)	0	3.33%	0	0	\$0.0201	\$6.6075	\$0	\$0	\$0
Fixed Price	0	3.33%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
<u>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</u>									
ADS 2.1 and ADS 3	1,317,181	2.55%	34,523	1,351,704	\$0.0241	\$6.9625	\$31,744	\$9,411,236	\$9,442,980
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	47,429	5.16%	2,581	50,010	\$0.0432	\$3.9100	\$2,049	\$195,539	\$197,588
Subtotal Columbia Gas and Gulf	1,364,610		37,104	1,401,714			\$33,793	\$9,606,775	\$9,640,568
<u>PANHANDLE EASTERN PIPE LINE COMPANY</u>									
PEPL	1,029,811	4.63%	49,995	1,079,806	\$0.0459	\$6.2050	\$47,268	\$6,700,198	\$6,747,466
Fixed Price	95,189	4.63%	4,621	99,810	\$0.0459	\$4.0064	\$4,369	\$399,883	\$404,252
Subtotal PEPL	1,125,000		54,616	1,179,616			\$51,637	\$7,100,081	\$7,151,718
<u>TRUNKLINE GAS COMPANY</u>									
Trunkline to TETCO	0	7.17%	0	0	\$0.0758	\$6.6075	\$0	\$0	\$0
Fixed Price	0	7.17%	0	0	\$0.0758	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
<u>PAN ENERGY</u>									
Trunkline to PEPL to TETCO	267,100	4.22%	11,768	278,869	\$0.0288	\$6.6075	\$7,692	\$1,842,625	\$1,850,317
Fixed Price	47,900	4.22%	2,110	50,010	\$0.0288	\$4.4500	\$1,380	\$222,545	\$223,925
Subtotal Pan Energy	315,000		13,879	328,879			\$9,072	\$2,065,170	\$2,074,242
<u>TEXAS GAS TRANSMISSION</u>									
ADS4	60,960	2.41%	1,505	62,465	\$0.0578	\$6.6675	\$3,523	\$416,488	\$420,011
Fixed Price	0	2.41%	0	0	\$0.0578	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	60,960		1,505	62,465			\$3,523	\$416,488	\$420,011
<u>FINANCIAL HEDGES</u>									
Hedge Premiums				1,600,000		\$0.2100			\$ 336,000
Estimated Hedge Impact				0		\$0.0000			\$ -
Total All Suppliers	2,865,570		107,104	2,972,674			\$98,025	\$19,188,514	\$19,622,539

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period May 1, 2004 to July 31, 2004

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel Dth	Estimated Rates			Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn	Withdrawn	Injected	Withdrawn		
	Dth	Dth	%	%		Dth	Dth	Dth				
May 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	1,892	\$0.0153	\$0.0153	\$6.1925	\$19,269	\$0	\$11,716	\$30,985
Panhandle (# 015667)	611,946	0	1.67%	0.89%	10,393	\$0.0385	\$0.0385	\$5.5775	\$23,560	\$0	\$57,967	\$81,527
Subtotal	1,871,356	0			12,285				\$42,829	\$0	\$69,683	\$112,512
June 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	1,892	\$0.0153	\$0.0153	\$6.9625	\$19,269	\$0	\$13,173	\$32,442
Panhandle (# 015667)	611,946	0	1.67%	0.89%	10,393	\$0.0385	\$0.0385	\$6.2050	\$23,560	\$0	\$64,489	\$88,049
Subtotal	1,871,356	0			12,285				\$42,829	\$0	\$77,662	\$120,491
July 2004												
Columbia (# 37995-52990)	1,259,410	0	0.15%	0.15%	1,892	\$0.0153	\$0.0153	\$6.0785	\$19,269	\$0	\$11,500	\$30,769
Panhandle (# 015667)	611,946	0	1.67%	0.89%	10,393	\$0.0385	\$0.0385	\$5.5310	\$23,560	\$0	\$57,484	\$81,044
Subtotal	1,871,356	0			12,285				\$42,829	\$0	\$68,984	\$111,813
Total Storage Commodity Cost									\$128,487	\$0	\$216,329	\$344,816

Month and Supplier	Delivered	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	Quantities (Dth)								
	(A)								
May 2004									
Columbia (# 38021)	1,259,410	2.55%	33,008	1,292,418	\$0.0239	\$6.1925	\$30,100	\$204,404	\$234,504
Panhandle (# 012769)	611,946	0.44%	2,674	614,620	\$0.0031	\$5.5775	\$1,897	\$14,912	\$16,809
Subtotal	1,871,356								\$251,313
June 2004									
Columbia (# 38021)	1,259,410	2.55%	33,008	1,292,418	\$0.0239	\$6.9625	\$30,100	\$229,821	\$259,921
Panhandle (# 012769)	611,946	0.44%	2,674	614,620	\$0.0031	\$6.2050	\$1,897	\$16,590	\$18,487
Subtotal	1,871,356								\$278,408
July 2004									
Columbia (# 38021)	1,259,410	2.55%	33,008	1,292,418	\$0.0239	\$6.0785	\$30,100	\$200,641	\$230,741
Panhandle (# 012769)	611,946	0.44%	2,674	614,620	\$0.0031	\$5.5310	\$1,897	\$14,788	\$16,685
Subtotal	1,871,356								\$247,426
Total Storage Transportation Commodity Cost									\$777,147

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period May 1, 2004 to July 31, 2004

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
March-04	3,017,752	\$16,924,663	\$5.6084	0	2,307,524	\$5.6084	\$0	\$12,941,518	710,228	\$3,983,145	\$5.6083
April-04	710,228	\$3,983,145	\$5.6083	(1,871,356)	0	\$5.4131	\$0	(\$10,129,837)	2,581,584	\$14,112,983	\$5.4668
May 2004	2,581,584	\$14,112,983	\$5.4668	(1,871,356)	0	\$5.9914	(\$320,000)	(\$11,532,042)	4,452,940	\$25,645,025	\$5.7591
June 2004	4,452,940	\$25,645,025	\$5.7591	(1,871,356)	0	\$6.7148	(\$336,000)	(\$12,901,781)	6,324,296	\$38,546,806	\$6.0950
July 2004	6,324,296	\$38,546,806	\$6.0950	(1,871,356)	0	\$5.8995	(\$352,000)	(\$11,392,065)	8,195,652	\$49,938,871	\$6.0933

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

	Ticker Symbol	Last	Change	High Price	Low Price	Previous Price	Trade Time
1							
2	QNGM4	6.680S	-0.004	6.721	6.635	6.684	1:58 PM
3	QNGN4	6.715	-0.017	6.725	6.700	6.732	2:34 PM
4	QNGQ4	6.754	-0.005	6.754	6.739	6.759	2:32 PM
5	QNGU4	6.724S	-0.006	6.755	6.683	6.730	2:12 PM
6	QNGV4	6.734S	-0.006	6.762	6.694	6.740	2:12 PM
7	QNGW4	6.886S	-0.004	6.920	6.850	6.890	2:12 PM
8	QNGX4	7.066S	-0.014	7.098	7.045	7.080	2:12 PM
9	QNGZ4	7.191S	0.036	7.212	7.163	7.155	2:12 PM
10	QNGF5	7.129S	-0.001	7.140	7.088	7.130	2:12 PM
11	QNGH5	6.931S	0.011	6.950	6.880	6.920	2:12 PM

05/26/04 14:35:30