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February 10, 2006

PUCO

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: The Cincinnati Gas & Electric Company Gas Cost) Case No. 06-218-GA-GCR
Recovery Rates Effective March 2, 2006,) Case No. 89-8002-GA-TRF
February Filing for March 2006)

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are four (4) copies each of the following tariff to become effective March 2, 2006:

Sheet No. 10.67 – Index to Applicable Gas Schedules and Communities Served, effective March 2, 2006

Sheet No. 71.110 – Rider GCRR, Gas Cost Recovery Rate, effective March 2, 2006

Sheet No. 76.34 – Rider CCCR, Contract Commitment Cost Recovery Rider, effective March 2, 2006

Sheet No. 77.35 – Rider GCRT, Gas Cost Recovery Transition Rider, effective March 2, 2006

Sheet No. 71.110 specifies the gas cost recovery rate of 94.01 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of March 2006.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Robert P. Butts, Jr.

RPB:ga

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician 516 Date Processed 2/10/06

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2006

Issued by Gregory C. Ficke, President

Effective: March 2, 2006

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.			

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Filed pursuant to an Entry dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 71.110
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RIDER GCRR
GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of March 2006 is 94.01 cents per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: February 10, 2006

Effective: March 2, 2006

Issued by Gregory C. Ficke, President

The Cincinnati Gas & Electric Company
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
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RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, GS, FT and RFT shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The amount of this surcharge shall be 0.020 cents per 100 cubic feet. This rate shall be in effect during the months of March 2006 through May 2006 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions.

Filed pursuant to an Entry dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

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The Cincinnati Gas & Electric Company
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Cincinnati, Ohio 45202

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RIDER GCRT

GAS COST RECOVERY TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate RFT or Rate FT after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Recovery (GCR) mechanism during the twelve month period preceding the date on which the customer began receiving service under Rate RFT or Rate FT.

GCR TRANSITION RIDER

A surcharge or surcredit shall be applied to all volumes transported pursuant to Rates RFT and FT in order to pass through to former GCR customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former GCR customer participates in the Company's firm transportation program.

The amount of this surcharge or (surcredit) shall be 4.060 cents per 100 cubic feet. This rate shall be in effect during the month of March 2006 through May 2006 and shall be updated quarterly, concurrently with the Company's Gas Cost Recovery filings, to reflect changes in the quarterly AA, BA and RA adjustments.

(I)

Filed pursuant to an Entry dated July 17, 1997 in Case No. 95-656-GA-AIR before the Public Utilities Commission of Ohio

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