



FILE

Regulatory Affairs and Fuels //  
20 N.W. Fourth Street  
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January 28, 2004

PUCO

Mr. Martin Hengely  
Tariff Section, Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case Nos. 90-195-GA-ATA, 89-8005-GA-TRF and 03-939-GA-UNC

Dear Mr. Hengely:

Pursuant to the Commission's Entry dated February 13, 1990 in Case No. 90-195-GA-ATA and the Commission's Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and six (6) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 1). One copy is to be placed in the docket for Case No. 90-195-GA-ATA, Case No. 89-8005-GA-TRF and Case No. 03-939-GA-UNC.

Pursuant to the Entry dated October 28, 2003 in Case No. 03-939-GA-UNC, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for February 2004. VEDO's revised EGC reflects the February 2004 NYMEX settlement price of \$5.775. The supporting GCR Schedules reflecting the revised February 2004 gas costs are attached for your review.

The following tariff sheets bear an effective date of February 1, 2004.

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twenty First Revised Sheet No. 1-A	Tariff Index
Eighteenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 1

<u>Tariff Sheet</u>	<u>Description</u>
Twentieth Revised Sheet No. 1-A	Tariff Index
Seventeenth Revised Sheet No. 15-A	Gas Cost Recovery Rider

Please return two date-stamped copies in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell  
Rate Specialist

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician AND Date Processed 1/29/04

## TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
1	Original	Title Page	1	September 25, 2002
1-A	Twenty First	Tariff Sheet Index	2	February 1, 2004
<b>RULES AND REGULATIONS</b>				
2	Original	List of Communities Served	1	April 1, 2001
3	Original	Application and Contract for Service	2	April 1, 2001
4	Original	Credit Requirements of Customer	1	April 1, 2001
5	Original	Billing and Payment for Gas Service	5	April 1, 2001
6	Original	Disconnection-Reconnection Service	7	April 1, 2001
7	Original	Meters and Metering Equipment-Location and Installation	1	April 1, 2001
8	Original	Service Pipe-Location and Installation	2	April 1, 2001
9	Original	Equipment on Customer's Premises	3	April 1, 2001
10	Original	Use and Character of Service	3	April 1, 2001
11	Original	Extensions of Gas Distribution Mains	3	April 1, 2001
12	Original	Extensions of Gas Facilities to House Trailer Parks	2	April 1, 2001
13	Original	Definitions and Amendments	1	April 1, 2001
14	Original	Dual Fuel Space Heating	3	April 1, 2001
<b>GAS COST ADJUSTMENT CLAUSE AND RELATED RIDERS</b>				
15	Original	Gas Cost Adjustment Clause	21	April 1, 2001
15-A	Eighteenth	Gas Cost Recovery Rider	1	February 1, 2004
15-B	Sixth	Gas Cost Recovery Transition Rider	1	February 1, 2004
15-C	Original	Reserved For Future Use	1	
15-D	Original	Gross Receipts Excise Tax Rider	1	December 1, 2002
15-E	Original	Migration Cost Rider	1	December 1, 2002
15-F	Original	Balancing Cost Rider	1	December 1, 2002
<b>NATURAL GAS SALES SERVICES</b>				
16	First	Small Gas Sales Service	2	December 1, 2002
16-A	Original	General Gas Sales Service	2	December 1, 2002
16-B	Original	Large Gas Sales Service	2	December 1, 2002
17	Original	Dual Fuel Service	3	April 1, 2001
18	Original	Interruptible Service	3	April 1, 2001

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Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued January 28, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective February 1, 2004

### TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Revision</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Effective Date</u>
<b>OTHER RIDERS</b>				
19	First	Interim Emergency and Temporary PIP Plan Rider	1	August 31, 2001
20	Original	Miscellaneous Charges	1	April 1, 2001
21	Original	Natural Gas Transportation Service	17	April 1, 2001
22	First	S.B. 287 Excise Tax Rider	1	December 1, 2002
23	First	Transportation Program Cost Rider	1	December 1, 2002
24	First	Unaccounted for Percentage	1	December 1, 2002
25	Original	PUCO and OCC Assessment Surcredit Rider	1	July 1, 2003
<b>NATURAL GAS TRANSPORTATION SERVICES</b>				
30	Original	Small Gas Transportation Service	3	December 1, 2002
31	Original	General Gas Transportation Service	4	December 1, 2002
32	Original	Reserved for Future Use	1	
33	Original	Pooling Service for Small and General Gas Transportation	20	September 25, 2002
33-A	Original	Form of Supplier Pooling Agreement	14	September 25, 2002

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Filed pursuant to the Finding and Order dated August 22, 2002 and the Entry Nunc Pro Tunc dated September 5, 2002 in Case No. 02-1566-GA-ATA of The Public Utilities Commission of Ohio.

Issued January 28, 2004

Issued by Jerrold L. Ulrey, Vice-President

Effective February 1, 2004

Enclosures

CC:

Ohio Consumers' Counsel

Gretchen Hummel (McNees, Wallace & Nurick)

Robert Heidorn

Jerrold Ulrey

VECTREN ENERGY DELIVERY OF OHIO, INC.  
Dayton, Ohio

Eighteenth Revised Sheet No. 15-A  
Cancels Seventeenth Revised Sheet No. 15-A  
Page 1 of 1

P.U.C.O. NO. 1  
GAS SERVICE  
GAS COST RECOVERY RIDER

The Gas Cost Recovery Rate (GCR Rate) established under Chapter 4901:1-14 of the Ohio Administrative Code (OAC) is \$0.70075/Ccf for February 2004.

The Gas Cost Recovery Charge required by Rate Sheets of this Tariff shall be the product of the billing Ccf and the GCR Rate.

Chapter 4901:1-14, OAC is contained in Sheet No. 15.

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Filed pursuant to the Entry dated March 29, 2001 in Case No. 01-261-GA-ATA of The Public Utilities Commission of Ohio.

Issued January 28, 2004      Issued by Jerrold L. Ulrey, Vice-President      Effective February 1, 2004

GCR97

**PURCHASED GAS ADJUSTMENT  
VECTREN ENERGY DELIVERY OF OHIO  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	Actual February 2004 (\$/Mcf)	Estimated March 2004 (\$/Mcf)	Estimated April 2004 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$6.9557	\$7.1071	\$6.8747
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	\$0.1297	\$0.1297	\$0.1297
4 Balance Adjustment (BA)	(\$0.0779)	(\$0.0779)	(\$0.0779)
5 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$7.0075	\$7.1589	\$6.9285

Gas Cost Recovery Rate Effective Dates: February 1, 2004 to April 30, 2004

**EXPECTED GAS COST SUMMARY CALCULATION**

	Actual February 2004 (\$/Mcf)	Estimated March 2004 (\$/Mcf)	Estimated April 2004 (\$/Mcf)
6 Expected Gas Cost	\$6.9557	\$7.1071	\$6.8747
7 Transition Cost Surcharge Rate	\$0.0000	\$0.0000	\$0.0000
8 Expected Gas Cost (EGC) Rate	\$6.9557	\$7.1071	\$6.8747

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
9 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
10 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 96, Sch 2, L 11)	\$/Mcf	\$0.0000
11 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 95, Sch 2, L 11)	\$/Mcf	\$0.0000
12 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 94, Sch 2, L 11)	\$/Mcf	\$0.0000
13 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
14 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(\$0.0211)
15 Previous Quarterly Reported Actual Adjustment	(GCR 96, Sch 3, L 25)	\$/Mcf	\$0.0258
16 Second Previous Quarterly Reported Actual Adjustment	(GCR 95, Sch 3, L 23)	\$/Mcf	\$0.1926
17 Third Previous Quarterly Reported Actual Adjustment	(GCR 94, Sch 3, L 23)	\$/Mcf	(\$0.0676)
18 Actual Adjustment (AA)		\$/Mcf	\$0.1297

**BALANCE ADJUSTMENT SUMMARY CALCULATION**

		UNIT	AMOUNT
19 Balance Adjustment Amount	(Sch 4, Line 13)	\$	(\$1,164,087)
20 Actual Jurisdictional Sales for Same Quarter Year Ago		Mcf	14,939,257
21 Balance Adjustment (BA)		\$/Mcf	(\$0.0779)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the  
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: January 28, 2004

By: Christine J. Campbell

Title: Rate Specialist

**VECTREN ENERGY DELIVERY OF OHIO  
DETERMINATION OF GAS COST RECOVERY (GCR)  
For the Period February 1, 2004 to April 30, 2004**

Line No.	Estimated Cost of Gas to be Recovered	Actual February 2004 (A)	Estimated March 2004 (B)	Estimated April 2004 (C)	Total (D)
<b><u>Commodity Costs</u></b>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$15,974,132	\$17,433,588	\$29,467,486	\$62,875,206
2	Propane (Sch 1, Page 9)	\$253,869	\$253,869	\$253,869	\$761,607
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$588,800	\$387,342	\$293,767	\$1,269,909
4	Storage (Inj)/With (Sch 1, Page 8)	\$18,486,393	\$11,320,678	(\$9,324,557)	\$20,482,514
5	Total Commodity Costs	<u>\$35,303,194</u>	<u>\$29,395,477</u>	<u>\$20,690,565</u>	<u>\$85,389,236</u>
6	Quarterly Sales Volumes (Dth) - Projected	6,098,413	4,950,935	3,623,871	14,673,218
7	Unit Commodity Cost	\$5.7889	\$5.9374	\$5.7095	
<b><u>Demand Costs</u></b>					
8	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$14,990,477
9	Annual Contract Storage Demand Costs (Sch 1, Page 7)				<u>\$21,623,673</u>
10	Total Annual Demand Cost				<u>\$36,614,150</u>
11	Annual Sales Volumes (Dth) - Projected				35,534,994
12	Unit Demand Cost (\$/Dth)	\$1.0304	\$1.0304	\$1.0304	
<b><u>Total Cost of Gas</u></b>					
13	Expected Gas Cost per Dth (Line 7 + Line 12)	\$6.8193	\$6.9677	\$6.7399	
14	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$6.9557	\$7.1071	\$6.8747	

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED PURCHASED GAS COST - COMMODITY COST**  
**February 2004**

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
				(A)/(1-B)			(A)*(E)	(D)*(F)	(G)+(H)
<b>ANR PIPELINE COMPANY</b>									
FTS-1 (# 105005)	523,320	3.33%	18,027	541,347	\$0.0201	\$5.6650	\$10,519	\$3,066,730	\$3,077,249
Fixed Price	0	3.33%	0	0	\$0.0201	\$0.0000	\$0	\$0	\$0
<b>Subtotal ANR</b>	<b>523,320</b>		<b>18,027</b>	<b>541,347</b>			<b>\$10,519</b>	<b>\$3,066,730</b>	<b>\$3,077,249</b>
<b>COLUMBIA GAS TRANSMISSION (TCO) AND COLUMBIA GULF</b>									
FTS	371,689	2.55%	9,742	381,431	\$0.0241	\$6.0225	\$8,958	\$2,297,168	\$2,306,126
Fixed Price Columbia Gas	0	2.55%	0	0	\$0.0241	\$0.0000	\$0	\$0	\$0
FTS-1 to TCO (# 69730)	0	5.16%	0	0	\$0.0432	\$5.7350	\$0	\$0	\$0
Fixed Price (Col. Gulf)	474,157	5.16%	25,803	499,960	\$0.0432	\$5.8655	\$20,484	\$2,932,515	\$2,952,999
<b>Subtotal Columbia Gas and Gulf</b>	<b>845,846</b>		<b>35,545</b>	<b>881,391</b>			<b>\$29,442</b>	<b>\$5,229,683</b>	<b>\$5,259,125</b>
<b>PANHANDLE EASTERN PIPE LINE COMPANY</b>									
EFT (# 012770)	315,751	4.63%	15,329	331,080	\$0.0462	\$5.3075	\$14,588	\$1,757,206	\$1,771,794
Fixed Price	618,749	4.63%	30,039	648,788	\$0.0462	\$4.5987	\$28,586	\$2,983,552	\$3,012,138
<b>Subtotal PEPL</b>	<b>934,500</b>		<b>45,368</b>	<b>979,868</b>			<b>\$43,174</b>	<b>\$4,740,758</b>	<b>\$4,783,932</b>
<b>TRUNKLINE GAS COMPANY</b>									
EFT to TETCO (# 014878)	58,431	7.17%	4,513	62,944	\$0.0679	\$5.6650	\$3,967	\$356,577	\$360,544
Fixed Price	46,411	7.17%	3,585	49,996	\$0.0679	\$4.3500	\$3,151	\$217,483	\$220,634
<b>Subtotal Trunkline</b>	<b>104,842</b>		<b>8,098</b>	<b>112,940</b>			<b>\$7,118</b>	<b>\$574,060</b>	<b>\$581,178</b>
<b>PAN ENERGY</b>									
Trunkline to PEPL to TETCO	0	4.22%	0	0	\$0.0288	\$5.6650	\$0	\$0	\$0
Fixed Price	0	4.22%	0	0	\$0.0288	\$0.0000	\$0	\$0	\$0
<b>Subtotal Pan Energy</b>	<b>0</b>		<b>0</b>	<b>0</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>TEXAS GAS TRANSMISSION</b>									
FT (# T0016920)	331,356	3.74%	12,874	344,230	\$0.0578	\$5.7650	\$19,152	\$1,984,485	\$2,003,637
Fixed Price	48,126	3.74%	1,870	49,996	\$0.0578	\$5.3250	\$2,782	\$266,229	\$269,011
<b>Subtotal Texas Gas</b>	<b>379,482</b>		<b>14,744</b>	<b>394,226</b>			<b>\$21,934</b>	<b>\$2,250,714</b>	<b>\$2,272,648</b>
<b>FINANCIAL HEDGES</b>									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
<b>Total All Suppliers</b>	<b>2,787,990</b>		<b>121,781</b>	<b>2,909,771</b>			<b>\$112,187</b>	<b>\$15,861,945</b>	<b>\$15,974,132</b>

\* Including basis



**VECTREN ENERGY DELIVERY OF OHIO  
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST  
For the Period February 1, 2004 to April 30, 2004**

Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Estimated Cost		Comp. Fuel	Total Abs. Value	
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn	Injected	Withdrawn			
	Dth	Dth	%	%	Dth	Dth	Dth					
<b>February 2004</b>												
Columbia (# 37995-52990)	0	2,312,436	0.15%	0.15%	3,474	\$0.0153	\$0.0153	\$6.0225	\$0	\$36,380	\$20,921	\$56,301
Panhandle (# 015667)	0	997,986	1.67%	0.89%	8,962	\$0.0385	\$0.0385	\$5.3075	\$0	\$38,422	\$47,565	\$85,987
<b>Subtotal</b>	<b>0</b>	<b>3,310,423</b>			<b>12,436</b>				<b>\$0</b>	<b>\$73,802</b>	<b>\$68,486</b>	<b>\$142,288</b>
<b>March 2004</b>												
Columbia (# 37995-52990)	0	1,536,128	0.15%	0.15%	2,308	\$0.0153	\$0.0153	\$6.3120	\$0	\$23,503	\$14,566	\$38,069
Panhandle (# 015667)	0	491,106	1.67%	0.89%	4,410	\$0.0385	\$0.0385	\$5.7970	\$0	\$18,908	\$25,565	\$44,473
<b>Subtotal</b>	<b>0</b>	<b>2,027,233</b>			<b>6,718</b>				<b>\$0</b>	<b>\$42,411</b>	<b>\$40,131</b>	<b>\$82,542</b>
<b>April 2004</b>												
Columbia (# 37995-52990)	1,120,875	0	0.15%	0.15%	1,684	\$0.0153	\$0.0153	\$5.4470	\$17,149	\$0	\$9,172	\$26,321
Panhandle (# 015667)	544,733	0	1.67%	0.89%	9,252	\$0.0385	\$0.0385	\$4.9845	\$20,972	\$0	\$46,114	\$67,086
<b>Subtotal</b>	<b>1,665,607</b>	<b>0</b>			<b>10,935</b>				<b>\$38,121</b>	<b>\$0</b>	<b>\$55,286</b>	<b>\$93,407</b>

Total Storage Commodity Cost

**\$38,121 \$116,213 \$163,903 \$318,237**

Month and Supplier	Delivered	Comp. (%)	Comp. Fuel (Dth)	Purchased	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	Quantities (Dth)			Quantities (Dth)					
	(A)	(B)	(C)	(A)/(1-(B))	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
<b>February 2004</b>									
Columbia (# 38021)	2,312,436	2.55%	60,608	2,373,044	\$0.0239	\$6.0225	\$55,267	\$365,009	\$420,276
Panhandle (# 012769)	997,986	0.44%	4,360	1,002,347	\$0.0031	\$5.3075	\$3,094	\$23,142	\$26,236
<b>Subtotal</b>	<b>3,310,423</b>								<b>\$446,512</b>
<b>March 2004</b>									
Columbia (# 38021)	1,536,128	2.55%	40,261	1,576,389	\$0.0239	\$6.3120	\$36,713	\$254,127	\$290,840
Panhandle (# 012769)	491,106	0.44%	2,146	493,251	\$0.0031	\$5.7970	\$1,522	\$12,438	\$13,960
<b>Subtotal</b>	<b>2,027,233</b>								<b>\$304,800</b>
<b>April 2004</b>									
Columbia (# 38021)	1,120,875	2.55%	29,377	1,150,252	\$0.0239	\$5.4470	\$26,789	\$180,019	\$186,808
Panhandle (# 012769)	544,733	0.44%	2,380	547,112	\$0.0031	\$4.9845	\$1,689	\$11,863	\$13,552
<b>Subtotal</b>	<b>1,665,607</b>								<b>\$200,360</b>

Total Storage Transportation Commodity Cost

**\$951,672**

**VECTREN ENERGY DELIVERY OF OHIO**  
**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**  
**For the Period February 1, 2004 to April 30, 2004**

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity					Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$	\$/Dth
December-03	11,906,868	\$66,491,576	\$5.5843	0	2,005,191	\$5.5843	\$0	\$11,197,588	9,901,677	\$55,293,988	\$5.5843
January-04	9,901,677	\$55,293,988	\$5.5843	0	3,960,286	\$5.5843	\$0	\$22,115,425	5,941,391	\$33,178,563	\$5.5843
February 2004	5,941,391	\$33,178,563	\$5.5843	0	3,310,423	\$5.5843	\$0	\$18,486,393	2,630,968	\$14,692,170	\$5.5843
March 2004	2,630,968	\$14,692,170	\$5.5843	0	2,027,233	\$5.5843	\$0	\$11,320,678	603,735	\$3,371,492	\$5.5844
April 2004	603,735	\$3,371,492	\$5.5844	(1,665,607)	0	\$5.2957	(\$504,000)	(\$9,324,557)	2,269,343	\$12,696,049	\$5.5946

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

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## Natural Gas

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### Market Data

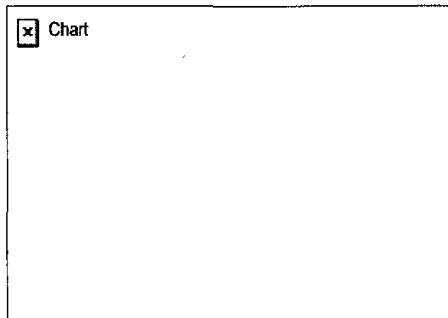
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### 1/28/04 Session Overview

	Last	Open High	Open Low	High	Low	Most Recent Settle	Change
<a href="#">Feb 2004</a>	5.800	0.000	0.000	5.950	5.680	5.775	0.025
<a href="#">March 2004</a>	5.750	0.000	0.000	5.900	5.635	5.740	0.010
<a href="#">April 2004</a>	5.320	0.000	0.000	5.400	5.270	5.325	-0.005
<a href="#">May 2004</a>	5.210	0.000	0.000	5.300	5.190	5.233	-0.023
<a href="#">June 2004</a>	5.210	0.000	0.000	5.260	5.190	5.230	-0.020
<a href="#">July 2004</a>	5.230	0.000	0.000	5.290	5.200	5.245	-0.015

[View all contract months, volume, and open interest](#)

### 15 Minute Intraday Chart (Delayed Data)



[View Daily Interactive Chart - Spot Month](#)

### Margins [view](#)

- [Non-Member Customer Initia](#)
- [Member Custo Initial](#)
- [Clearing Memb and Customer Maintenance](#)

### Quotes - G4

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