

August 1, 2024

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

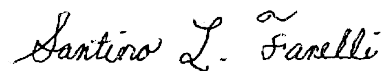
SUBJECT: Case Nos. 23-1071-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Order dated May 15, 2024 in Case No. 23-301-EL-SSO, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider AMI and its associated pages.

Please file one copy of the tariffs in Case Nos. 23-1071-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	10-01-24
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Cogeneration and Small Power Production	50	08-03-17
Pole Attachment	51	02-20-24
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-09
Summary	80	06-01-24
Residential Distribution Credit	81	05-21-10
Alternative Energy Resource	84	07-01-24
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-24
Tax Savings Adjustment	91	01-01-24
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	07-01-24
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-24
Economic Load Response Program	101	06-01-24
Generation Cost Reconciliation	103	07-01-24
Advanced Metering Infrastructure / Modern Grid	106	10-01-24
PIPP Uncollectible	109	07-01-24
Non-Distribution Uncollectible	110	07-01-24
Experimental Real Time Pricing	111	06-01-24
Experimental Critical Peak Pricing	113	06-01-24
Generation Service	114	06-01-24
Demand Side Management and Energy Efficiency	115	06-01-24
Economic Development	116	06-01-24
Non-Market-Based Services	119	04-01-24
Residential Electric Heating Recovery	122	07-01-24
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	10-01-24
Phase-In Recovery	125	07-01-24
Automated Meter Opt Out	128	09-01-20
Commercial High Load Factor Experimental TOU	130	06-01-24
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	09-01-24
Legacy Generation Resource	135	07-01-24
Solar Generation Fund	136	01-01-24
Consumer Rate Credit	137	01-01-24
Energy Efficiency Cost Recovery	138	06-01-24
Storm Cost Recovery	139	06-01-24
Vegetation Management Cost Recovery	140	06-01-24

RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning October 1, 2024. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	\$2.200
GS	\$9.259
GP	\$177.527
GSU	\$326.890
STL (per lighting unit)	\$0.420
TRF	\$1.716
POL	\$2.940

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

PROVISIONS:

The charges set forth in this Rider recover costs associated with the Ohio Site Deployment of the Smart Grid Modernization Initiative in Case No. 09-1820-EL-ATA. Any additional costs associated with the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than November 1st, February 1st, May 1st and August 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 23-1071-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider AMI electronically filed by Natalie Alcorn on behalf of Ohio Edison Company and Fanelli, Santino L. Mr..