

August 1, 2024

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

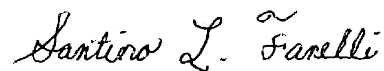
SUBJECT: Case Nos. 23-1071-EL-RDR  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Order dated May 15, 2024 in Case No. 23-301-EL-SSO, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider AMI and its associated pages.

Please file one copy of the tariffs in Case Nos. 23-1071-EL-RDR and 89-6001-EL-TRF.  
Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**RIDER AMI**  
**Advanced Metering Infrastructure / Modern Grid Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning October 1, 2024. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

**CHARGE \*:**

RS	\$2.038
GS	\$18.504
GP	\$165.327
GSU	\$242.499
STL (per lighting unit)	\$1.298
TRF	\$1.671
POL	\$7.370

\* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

**PROVISIONS:**

The charges set forth in this Rider recover costs associated with the Ohio Site Deployment of the Smart Grid Modernization Initiative in Case No. 09-1820-EL-ATA. Any additional costs associated with the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than November 1st, February 1st, May 1st and August 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**8/1/2024 6:02:25 PM**

**in**

**Case No(s). 23-1071-EL-RDR, 89-6001-EL-TRF**

Summary: Tariff Update to Rider AMI electronically filed by Natalie Alcorn on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr..