

June 3, 2024

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

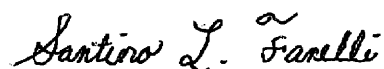
SUBJECT: Case No. 23-1076-EL-RDR  
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 23-1076-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

---

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	07-01-24
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

---

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	06-01-24
Residential Distribution Credit	81	05-21-10
Alternative Energy Resource	84	07-01-24
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-24
Tax Savings Adjustment	91	01-01-24
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	07-01-24
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-24
Economic Load Response Program	101	06-01-24
Generation Cost Reconciliation	103	07-01-24
Advanced Metering Infrastructure / Modern Grid	106	06-01-24
PIPP Uncollectible	109	07-01-24
Non-Distribution Uncollectible	110	07-01-24
Experimental Real Time Pricing	111	06-01-24
Experimental Critical Peak Pricing	113	06-01-24
Generation Service	114	06-01-24
Demand Side Management and Energy Efficiency	115	06-01-24
Economic Development	116	06-01-24
Non-Market-Based Services	119	04-01-24
Residential Electric Heating Recovery	122	07-01-24
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	06-01-24
Phase-In Recovery	125	07-01-24
Automated Meter Opt Out	128	09-01-20
Commercial High Load Factor Experimental TOU	130	06-01-24
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-24
Legacy Generation Resource	135	07-01-24
Solar Generation Fund	136	01-01-24
Consumer Rate Credit	137	01-01-24
Energy Efficiency Cost Recovery	138	06-01-24
Storm Cost Recovery	139	06-01-24
Vegetation Management Cost Recovery	140	06-01-24

**RIDER LGR**  
**Legacy Generation Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning July 1, 2024. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A &amp; B</u>
RS	\$1.38	\$0.12	\$1.50
GS	0.2110¢	(0.0310¢)	0.1800¢
GP	0.2110¢	(0.0310¢)	0.1800¢
GSU	0.2110¢	(0.0310¢)	0.1800¢
GT	0.2110¢	(0.0310¢)	0.1800¢
STL	0.2110¢	(0.0310¢)	0.1800¢
TRF	0.2110¢	(0.0310¢)	0.1800¢
POL	0.2110¢	(0.0310¢)	0.1800¢

**PROVISIONS:**

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

**RIDER UPDATES:**

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1<sup>st</sup> and June 1<sup>st</sup> each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> and July 1<sup>st</sup> of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

## PART A Rates

Inputs:

Rate Period:

July 1, 2024 - December 31, 2024

	Projected KWHS (6 months)			
	Res	C&I < 833,000	C&I >833,000	Total
FE	9,004,103,674	10,548,935,397	7,227,744,920	26,780,783,990
Duke	3,933,310,096	4,243,330,603	2,096,959,117	10,273,599,816
DPL	2,493,916,010	2,855,669,868	1,416,079,100	6,765,664,978
AEP	6,829,293,182	9,475,474,957	7,096,232,346	23,401,000,485
<b>Total</b>	<b>22,260,622,962</b>	<b>27,123,410,824</b>	<b>17,837,015,483</b>	<b>67,221,049,269</b>
Percent of Total	33.1%	66.9%		100.0%

	Projected Customer Bills for Period (6 Months)			
	Res			
FE	11,506,713			
Duke	4,139,857			
DPL	2,879,178			
AEP	7,986,576			
<b>Total</b>	<b>26,512,324</b>			

	5 CP MW Most recent published on PJM Site)			
	Res	C&I		Total
FE	4,172.465	4,895.445		9,067.910
Duke	1,585.330	1,801.207		3,386.537
DPL	1,261.200	1,408.650		2,669.850
AEP	3,110.404	4,272.438		7,382.842
<b>Total</b>	<b>10,129.398</b>	<b>12,377.741</b>		<b>22,507.139</b>
Percent of Total	45.0%	55.0%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	17,401,942
DPL	5,604,140
AEP	33,182,428
<b>Total</b>	<b>\$ 56,188,510</b>

Over/Under from Prior Period	
FE	N/A
Duke	\$ 6,766,723
DPL	\$ 7,596,497
AEP	\$ 23,134,495
<b>Total</b>	<b>\$ 37,497,715</b>

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ 24,168,665
DPL	\$ 13,200,637
AEP	\$ 56,316,923
<b>Total</b>	<b>\$ 93,686,225</b>

Outputs:

Residential Charge

\$ 1.38 per month charge

\* Includes CAT

Capped at :

1.500000

C&I Charge

\$ 0.002110 per kwh for first 833,000 kwhs per customer per month

\* Includes CAT

Capped at :

0.0018007

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ 24,231,667	\$ 14,684,084	\$ 9,547,583	25.00%
DPL	\$ 13,235,049	\$ 10,010,970	\$ 3,224,078	8.44%
AEP	\$ 56,463,729	\$ 31,049,281	\$ 25,414,448	66.55%
<b>Total</b>	<b>\$ 93,930,444</b>	<b>\$ 55,744,336</b>	<b>\$ 38,186,108</b>	<b>100.00%</b>

## FirstEnergy PART B Rates

Inputs:

Rate Period:

July 1, 2024 - December 31, 2024

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
<b>FE</b>	9,004,103,674	10,548,935,397	7,227,744,920	26,780,783,990
<b>Total</b>	<b>9,004,103,674</b>	<b>10,548,935,397</b>	<b>7,227,744,920</b>	<b>26,780,783,990</b>
<b>Percent of Total</b>	<b>100.0%</b>	<b>100.0%</b>		<b>100.0%</b>

FE Total Net Costs/Credit to Allocate	
<b>Res</b>	\$ 1,690,793
<b>C&amp;I</b>	\$ 370,788
<b>Total</b>	\$ 2,061,580

Projected Customer Bills for Period (6 Months)				
	Res			
<b>FE</b>	11,506,713			
<b>Total</b>	<b>11,506,713</b>			

5 CP MW (Summer 2023)				
	Res	C&I		Total
<b>FE</b>	4,172.465	4,895.445		9,067.910
<b>Total</b>	<b>4,172.465</b>	<b>4,895.445</b>		<b>9,067.910</b>
<b>Percent of Total</b>	<b>46.0%</b>	<b>54.0%</b>		<b>100.0%</b>

Outputs:

FE Part B Residential Charge

\$ 0.15 per month charge

FE Part B Residential Charge to Meet Cap

\$ 0.12 per month charge

FE Part B C&I Charge

\$ 0.000035 per kwh for first 833,000 kwhs per customer per month

FE Part B C&I Charge to Meet Cap

\$ (0.000310) per kwh for first 833,000 kwhs per customer per month

### Residential

	No Cap		With Cap	
Part A	\$	1.38	\$	1.38
Part B	\$	0.15	\$	0.12
<b>Total</b>	<b>\$</b>	<b>1.53</b>	<b>\$</b>	<b>1.50</b>

### C&I

	No Cap		With Cap	
Part A	\$	0.002110	\$	0.002110
Part B	\$	0.000035	\$	(0.000310)
<b>Total</b>	<b>\$</b>	<b>0.002145</b>	<b>\$</b>	<b>0.001800</b>

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**6/3/2024 5:21:31 PM**

**in**

**Case No(s). 23-1076-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Update to Rider LGR electronically filed by Emily Brunson on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr..