
May 31, 2024

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case Nos. 89-6004-EL-TRF, 23-848-EL-RDR, 24-0196-EL-RDR, and 24-0336-EL-RDR.

Docketing Division:

The Dayton Power and Light Company d/b/a AES Ohio hereby electronically submits the following final tariff sheets for Electric Service (P.U.C.O. No. 17), D2, D19, D20, D30, G2, G10, T2, and T8. The attached tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of June 1, 2024

Please contact me at jessica.kellie@aes.com if you have any questions. Thank you for your assistance.

Respectfully submitted,

/s/ Jessica Kellie

Jessica Kellie
Regulated Financial Specialist
Regulatory Affairs
AES Ohio

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Seventeenth Rev.	Tariff Index	2	June 1, 2024

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer’s Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

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D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Eighth Revised	Secondary	5	June 1, 2024
D20	Twenty-Sixth Revised	Primary	4	June 1, 2024

Filed pursuant to the Orders in Case Nos. 22-0900-EL-SSO and 24-0196-EL-RDR of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
 Thomas A. Raga, President

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Tenth Revised	Solar Generation Fund Rider	1	January 1, 2024
D28	Twenty-Fourth Revised	Universal Service Fund Rider	1	January 1, 2024
D29	Twenty-Sixth Revised	Infrastructure Investment Rider	1	April 1, 2024
D30	Sixteenth Revised	Storm Cost Recovery Rider	1	June 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Twelfth Revised	Distribution Investment Rider	1	April 1, 2024
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Fourteenth Revised	Legacy Generation Resource Rider	1	March 1, 2024
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

Filed pursuant to the Orders in Case Nos. 22-0900-EL-SSO and 24-0196-EL-RDR of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
 Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.8722371 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0653660 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0396339 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0153888/kWh

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D19
Cancels
Twenty-Seventh Revised Sheet No. D19
Page 5 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3431973 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0567609 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0315547 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D20
Cancels
Twenty-Fifth Revised Sheet No. D20
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixteenth Revised Sheet No. D30
Cancels
Fifteenth Revised Sheet No. D30
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STORM COST RECOVERY RIDER

DESCRIPTION:

The Storm Cost Recovery Rider is intended to compensate AES Ohio for certain costs related to restoring service and repairing distribution facilities as a result of severe storms that the Company experienced.

APPLICABLE:

This rider will be assessed per tariff class at the rates stated below on a bills rendered basis beginning June 1, 2024.

CHARGES:

Residential	\$ 1.67 / month
Residential Heating	\$ 1.67 / month
Secondary	\$ 6.01 / month
Primary	\$ 6.01 / month
Primary Substation	\$ 6.01 / month
High Voltage	\$ 6.01 / month
Private Outdoor Lighting	\$ 0.69 / month
Street Lighting	\$ 6.01 / month

TERMS AND CONDITIONS:

The Storm Cost Recovery Rider shall be adjusted semi-annually to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based on the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Ninth Revised	Tariff Index	1	June 1, 2024

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Third Revised	Transmission Cost Recovery Rider	5	June 1, 2024
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Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Residential:

Energy Charge \$0.0101098 per kWh

Residential Heating:

Energy Charge \$0.0101098 per kWh

Secondary:

Demand Charge \$2.9420584 per kW for all kW of Billing Demand

Energy Charge \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0086133 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0257321 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$2.8806372 per kW for all kW of Billing Demand

Energy Charge \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0066808 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0252062 per kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary-Substation:

Demand Charge	\$2.7790532 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

High Voltage:

Demand Charge	\$3.2030687 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0083524/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0178980/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0232674/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0572736/lamp/month
7,000 Lumens Mercury	\$0.0447450/lamp/month
21,000 Lumens Mercury	\$0.0918764/lamp/month
2,500 Lumens Incandescent	\$0.0381824/lamp/month
7,000 Lumens Fluorescent	\$0.0393756/lamp/month
4,000 Lumens PT Mercury	\$0.0256538/lamp/month

Street Lighting:

Energy Charge	\$0.0006137 per kWh
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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8
Cancels
Twenty-Second Revised Sheet No. T8
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

To receive additional information, qualified customers should contact transmissionoptout@aes.com.

Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

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Effective June 1, 2024

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Eleventh Revised	Table of Contents	1	September 1, 2023
G2	Eighty-Fourth Rev.	Tariff Index	1	June 1, 2024

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	Second Revised	Billing and Payment for Electric Service	2	September 1, 2023
G6	Original	Use and Character of Service	1	January 1, 2001
G7	Second Revised	Definitions and Amendments	4	September 1, 2023

ALTERNATE GENERATION SUPPLIER

G8	Thirteenth Revised	Alternate Generation Supplier Coordination	31	September 1, 2023
G9	Sixth Revised	Competitive Retail Generation Service	2	September 1, 2023

TARIFFS

G10	Twenty-Fifth Rev.	Standard Offer Rate	3	June 1, 2024
G11	Original	Cogeneration and Small Power Producer	2	May 1, 2018
G12	Fourth Revised	Reserved	2	September 1, 2023
G13	Original	Green Energy Alternative	1	September 1, 2023

Filed pursuant to the Opinion and Order in Case No. 24-0336-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

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Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G10
Cancels
Twenty-Fourth Revised Sheet No. G10
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2024.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh	\$0.0857985	\$0.0657029
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh (S)	\$0.0857985	\$0.0657029
All kWh (W)	\$0.0725740	\$0.0555759
Secondary	\$0.0857985	
Primary	\$0.0836026	
Primary-Substation	\$0.0827370	
High Voltage	\$0.0827370	
Street Lighting	\$0.0857985	

Filed pursuant to the Finding and Order in Case No. 24-0336-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

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Thomas A. Raga, President

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
3,600 Lumens Light Emitting Diode	14	\$1.2011796	\$0.9198401
8,400 Lumens Light Emitting Diode	30	\$2.5739564	\$1.9710859

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$3.3461433	\$2.5624116
28,000 Lumens High Pressure Sodium	96	\$8.2366604	\$6.3074747
7,000 Lumens (Nominal) Mercury	75	\$6.4348909	\$4.9277146
21,000 Lumens (Nominal) Mercury	154	\$13.2129761	\$10.1182407
2,500 Lumens (Nominal) Incandescent	64	\$5.4911069	\$4.2049831
7,000 Lumens (Nominal) Fluorescent	66	\$5.6627040	\$4.3363889
4,000 Lumens (Nominal) Post Top Mercury	43	\$3.6893375	\$2.8252231

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

Filed pursuant to the Finding and Order in Case No. 24-0336-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Effective June 1, 2024

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Twenty-Fifth Revised Sheet No. G10
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0000018 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Filed pursuant to the Finding and Order in Case No. 24-0336-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

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Twenty-Fifth Revised Sheet No. G10
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 24-0336-EL-RDR dated May 29, 2024 of the Public Utilities Commission of Ohio.

Issued May 31, 2024

Issued by
Thomas A. Raga, President

Effective June 1, 2024

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**Case No(s). 89-6004-EL-TRF, 23-0848-EL-RDR, 24-0196-EL-RDR, 24-0336-EL-
RDR**

Summary: Tariff Revised Pages, PUCO NO. 17, Final Tariffs sheets effective June 1, 2024 electronically filed by Mrs. Jessica E. Kellie on behalf of The Dayton Power and Light Company d/b/a AES Ohio.