BEFORE
THE PUBLIC UTILITES COMMISISON OF OHIO

In the Matter of the Annual Report of Vectren Energy Delivery of Ohio, LLC d/b/a CenterPoint Energy Ohio for Approval of an Adjustment to its Infrastructure Development Rider Rate.	)))))	Case No. 24-0520-GA-IDR

ANNUAL REPORT OF VECTREN ENERGY DELIVERY OF OHIO, LLC D/B/A CENTERPOINT ENERGY OHIO

Vectren Energy Delivery of Ohio, LLC d/b/a CenterPoint Energy Ohio (CEOH), hereby submits its Infrastructure Development Rider (IDR) Annual Report, and also requests authority to increase its IDR rate. In support of this Annual Report, CEOH states as follows:

1. On May 24, 2019, CEOH filed an Application in Case Nos. 19-1161-GA-ATA and 19-1162-GA-IDR requesting authority to establish the IDR as part of its tariff, in accordance with R.C. 4929.161 and Ohio Adm.Code. 4901:1-43-04.

2. Pursuant to R.C. 4929.165 and Ohio Adm.Code 4901:1-43-04(B), CEOH is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects and sets forth the rider rate for the twelve months following. The financial specifics of CEOH's IDR are included in Attachment B.

3. In Case No. 19-1162-GA-IDR, the Commission approved an initial IDR rate of $0.00 per month. In Case No. 20-0520-GA-IDR, CEOH's first IDR annual update, the Commission approved a revised IDR rate of $0.18 per month, which was effective beginning January 1, 2021.

4. In Case No. 21-520-GA-IDR, CEOH proposed to update its IDR rate to recover the actual construction costs of the Economic Development Project (EDP) approved in Case

No. 19-1295-GA-EDP. Final costs of $75,035 were approved as allowable IDR costs to be recovered at the proposed rate of $0.02 per customer per month. In Case No. 21-520-GA-IDR, CEOH proposed and was supported by staff to make a second compliance filing on or around November 1, 2022, setting the IDR Rate to $0.00 to avoid over recovery. CEOH made that filing on October 12, 2022, setting the rate to $0.00 per customer per month effective October 14, 2022.

5. In Case No. 22-520-GA-IDR, CEOH had zero IDR costs to recover and proposed to continue the existing rate of $0.00 per month, with any remaining over or under recovery included in CEOH's next Annual Report.

6. In Case No. 23-520-GA-IDR, CEOH proposed to begin recovery of IDR expenses incurred for Phase 1 of the Royal Canin project (Case No. 22-0777-GA-EDP) located in Preble County. Phase 1 costs of $115,137, in addition to an under recovery of $2,704, resulted in an approved IDR rate of $0.03 per customer per month, with any remaining over or under recovery included in CEOH's next Annual Report.

7. In this Annual Report, CEOH proposes to update its IDR rate to recover the actual construction costs of the EDP approved in Case No. 22-0777-GA-EDP. The initial IDR filing for Royal Canin was based on preliminary estimates and historical costs, which did not account for mandatory specifications by the transmission pipeline company. This caused an increased scope of work for CEOH, adding equipment such as a filter/separator, truck load out capability, special paint and concrete specs, and grounding requirements. Equipment and material delays caused construction to slip to winter months which added costs. As a result, the actual costs of construction for the EDP are higher than the costs projected in the EDP Notice in Case No. 22-0777-GA-EDP. To meet CEOH's authorized rate of return, a revised deposit of $6,812,863, including the associated income tax impacts and financing costs (compared to the

original $5,607,707), which results in an increase of $1,205,156, is required through IDR funding. Case No. 23-520-GA-RDR included $101,534 in eligible costs for 2022, with the remaining $6,711,329 in eligible costs for 2023, and an over recovery of $13,911 included as costs in this filing and reflected on Exhibit A (Page 1 and Page 2), Lines 5 and 6 respectively in Attachment B as the allowable IDR costs for recovery in this annual report.

8. In Case No. 24-520-GA-IDR, CEOH proposes to continue recovery of IDR expenses incurred for Phase 1 and Phase 2 of the Royal Canin project (Case No. 22-077-GA-EDP) located in Preble County. Phase 1 and Phase 2 of the Royal Canin project expenses result in a calculated IDR rate of $1.69 per customer per month, which is supported by Exhibit A, Page 1 of 2, Line 9. Pursuant to R.C. 4929.162, the IDR is capped at $1.50 per customer per month, which is supported by Exhibit A, Page 2 of 2, Line 9. In accordance with Ohio Revised Code 4929.162, CEOH hereby requests approval of a regulatory deferral, including carrying costs at the company's cost of long-term debt of 5.07% as approved in its most recent rate case. Exhibit A.1 supports the requested deferral amount, including carrying costs, of $56,435. Attachment A contains the Proposed and the Marked Tariff sheet. This report and the proposed rate are supported by the detailed information included in Attachment B.

9. Pursuant to Ohio Adm.Code 4901:1-43-04(D), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated IDR rate. CEOH proposes to update the current rate with an effective date of July 9, 2024, which is not less than seventy-five days after the filing of this Annual Report.

10. Pursuant to Ohio Adm.Code 4901:1-43-04(D), the proposed IDR rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, CEOH respectfully requests that the Commission approves this Annual

Report and the proposed IDR rate as set forth herein to become effective following the seventy-fifth day after the filing of this Annual Report.

Dated: April 24, 2024

Respectfully submitted,

/s/Lauren A. Stenger
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ATTORNEYS FOR VECTREN ENERGY DELIVERY OF OHIO, LLC D/B/A CENTERPOINT ENERGY OHIO

Attachment A

INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

The IDR shall be applied to all Customers served under the applicable Rate Schedules.

An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, LLC. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION

The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of $1.50 per meter, per month shall be applied to all customers.

VECTREN ENERGY DELIVERY OF OHIO, LLC
Tariff for Gas Service
P.U.C.O. No. 4

Sheet No. 48
Sixth Revised Page 1 of 1
Cancels Fifth Revised Page 1 of 1

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INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

The IDR shall be applied to all Customers served under the applicable Rate Schedules.

An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, LLC. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION

The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of $1.50 per meter, per month shall be applied to all customers.

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Attachment B

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
Projected Rate to Recover IDR Costs during the period July 01, 2024 through June 30, 2025
and Prior Period Reconcilation of Costs to Recoveries - As Calculated

Line No.	Description	Reference	Amount
1	Infrastructure Development Rider Costs to December 31, 2022		$ 876,000 1)
2	All IDR Recovery through December 31, 2023	Exhibit C Line 1	$ 829,429
3	Current year actual IDR recoveries January 01, 2024 through March 31, 2024	Exhibit C Line 5	$ 30,601
4	Estimated recovery April 01, 2024 through June 30, 2024	Exhibit C Line 9	$ 29,881
5	(Over)/Under Recovery Prior Approved IDR Expenses	(1 - 2 - 3 - 4)	$ (13,911)
6	IDR Eligible Expense for Calendar Year 2023	Exhibit B Line 6	$ 6,711,329
7	Total IDR Costs for Recovery During Twelve Months Ending June 30, 2025	(5 + 6)	$ 6,697,419
8	Projected Number of Annual Customer Bills	Exhibit D	3,969,483
9	Proposed IDR Rate ($/month/customer)	(7 ÷ 8)	$ 1.69

1) All approved IDR Expenses from Case Nos. 20-520-GA-IDR, 21-520-GA-IDR, 22-520-GA-IDR and 23-520-GA-IDR.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
Projected Rate to Recover IDR Costs during the period July 01, 2024 through June 30, 2025
and Prior Period Reconcilation of Costs to Recoveries - As Calculated with IDR Cap

Line No.	Description	Reference		Amount	
1	Infrastructure Development Rider Costs to December 31, 2022		$	876,000	1)
2	All IDR Recovery through December 31, 2023	Exhibit C Line 1	$	829,429	
3	Current year actual IDR recoveries January 01, 2024 through March 31, 2024	Exhibit C Line 5	$	30,601	
4	Estimated recovery April 01, 2024 through June 30, 2024	Exhibit C Line 9	$	29,881	
5	(Over)/Under Recovery Prior Approved IDR Expenses	(1 - 2 - 3 - 4)	$	(13,911)	
6	IDR Eligible Expense for Calendar Year 2023	Exhibit B Line 6	$	6,711,329	
6a	Known IDR Invoicing Adjustment for 2023 (2)		$	686,759	
6b	Adjusted Deferred IDR Costs	Exhibit A.1 Line 10	$	56,435	
6c	Total Adjusted IDR Eligible Expense for Calendar Year 2023	(6 - 6a - 6b)	$	5,968,135	
7	Total IDR Costs for Recovery During Twelve Months Ending June 30, 2025	(5 + 6c)	$	5,954,224	
8	Projected Number of Annual Customer Bills	Exhibit D		3,969,483	
9	Proposed IDR Rate ($/month/customer) - As Capped (3)	(7 ÷ 8)	$	1.50	

1) All approved IDR Expenses from Case Nos. 20-520-GA-IDR, 21-520-GA-IDR, 22-520-GA-IDR and 23-520-GA-IDR.
2) Reimbursement due company from interstate pipeline for design and engineering overages (not booked in 2023, but related to 2023 and known at the time of filing).

3) Pursuant to Ohio Revised Code 4929.162, the IDR is capped at $1.50 per customer per month.

VECTREN ENERGY DELIVERY OF OHIO, INC.
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
Evaluation Of Calculated Rate To IDR Rate Cap and Calculation of Deferral

Line No.	Description		Value	Reference
1	IDR Total Recoverable Costs	$	6,697,419	Exhibit A, Page 1, Line 7
2	Number of Annual Customer Bills		3,969,483	Exhibit A, Page 1, Line 8
3	IDR Rate per Customer per Month	$	1.69	Line 1 / Line 2
4	IDR Rate Cap (1)	$	1.50	Per Statute
5	Amount Over Rate Cap	$	0.19	Line 3 - Line 4 (If Line 3 > Line 4, otherwise 0)

Line No.	Description		[A] IDR Rate per Customer Bill	[B] Number of Customer Bills		[C]=[A]*[B] IDR Cost Deferred
6	Calculated IDR Rate	$	1.69	3,969,483	$	6,697,419
7	IDR Rate Cap	$	1.50	3,969,483	$	5,954,224
8	Deferred IDR Costs				$	743,194
9	Known IDR Invoicing Adjustment for 2023				$	686,759
10	Adjusted Deferred IDR Costs excluding carrying costs (2)				$	56,435

1) Pursuant to Ohio Revised Code 4929.162, the IDR is capped at $1.50 per customer per month.

2) Ohio Revised Code 4929.162 allows for carrying costs at the company's cost of long-term debt as approved in its most recent rate case (Case No. 18-298-GA-AIR long-term cost of debt of 5.07%)

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
Infrastructure Development Costs By Month

Line No.	Description	Costs as of Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 Total	Cumulative Total
1	19-1295-GA-EDP (Menards)	**$ 964,045**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	**$ 964,045**
2	22-0738-GA-IDR (Royal Canin) (1)	**$ 115,137**	$ 586,971	$ 40,548	$ 123,561	$ 82,975	$ 29,695	$ 2,963,836	$ 61,499	$ 252,163	$ 478,253	$ 1,077,617	$ 1,155,601	$ 555,704	**$ 7,408,423**	**$ 7,523,560**
3	Total IDR Costs in Annual Report Year	$ 1,079,182	$ 586,971	$ 40,548	$ 123,561	$ 82,975	$ 29,695	$ 2,963,836	$ 61,499	$ 252,163	$ 478,253	$ 1,077,617	$ 1,155,601	$ 555,704	**$ 7,408,423**	**$ 8,487,605**
4	IDR Costs Incurred in 2023														**$ 7,408,423**	

Line No.	Eligible Project Costs @ 12/31/2022		2023 Total	LTD Total
5	19-1295 Eligible Project Costs	$ 774,466	$ -	$ 774,466
6	22-0738 Eligible Project Costs	$ 101,534	$ 6,711,329	$ 6,812,863
7	Eligible Project Costs @ 12/31/2022	$ 876,000	$ 6,711,329	$ 7,587,329

1) The amount for January 2023 includes $551,808 in costs related to 2022, but not included in last year's filing. The projects were determined to be part of Royal Canin after the 23-520-GA-IDR filing was made.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
Summary of Infrastructure Development Rider Costs by FERC Account

Line No	Description	FERC Account	Total
1	Plant In Service	101	$964,045
2	Completed Construction Not Classified	106	$393,412
3	Construction Work in Progress	107	$7,130,148
4	Removal Work In Progress	108	$0
5	Total		$8,487,605

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
List of Approved Infrastructure Developement Rider Projects

Line No	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	Menards, Fayette County	19-1295-GA-EDP	$699,431	6/6/2019	7/6/2019
2	Menards, Fayette County	20-0520-GA-IDR	$75,035	10/19/2021	1/3/2022
3	Royal Canin, Preble County	22-0777-GA-EDP	$5,607,707	8/12/2022	9/11/2022

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
IDR Recovery Through June 30, 2024

			Customers	Unit Rate/Customer			Recovery
1	Total Recoveries through December 31, 2023			To Exhibit A, Line 2		$	829,429
2	January 2024	Actual	351,607	$	0.03	$	10,548
3	February 2024	Actual	354,179	$	0.03	$	10,625
4	March 2024	Actual	314,244	$	0.03	$	9,427
5	Subtotal January 2024 through March 2024 Actual Recoveries			To Exhibit A, Line 3		$	30,601
6	April 2024	Estimated [1)]	333,107	$	0.03	$	9,993
7	May 2024	Estimated	332,000	$	0.03	$	9,960
8	June 2024	Estimated	330,919	$	0.03	$	9,928
9	Subtotal April 2024 through June 2024 Estimated Recoveries			To Exhibit A, Line 4		$	29,881

1) Estimated Recovery from Case No. 23-520-GA-IDR, Exhibit D, Projected Recovery for April 2024 to June 2024.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider Annual Report of 2023
IDR Projected Recovery For 12 months ending June 30, 2025

Rate Class	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	Total
310/311/315 Customer Count	303,064	302,226	302,147	303,805	306,222	307,761	309,010	309,439	309,340	308,761	307,388	306,096	3,675,259
320/321/325 Customer Count	23,863	23,771	23,721	23,882	24,127	24,301	24,491	24,528	24,470	24,354	24,195	24,026	289,730
345/360/370 Customer Count	375	375	375	375	375	375	374	374	374	374	374	374	4,494
	327,302	326,372	326,243	328,062	330,724	332,437	333,874	334,341	334,185	333,489	331,957	330,496	3,969,483
310/311/315 Projected Recovery	$ 454,596	$ 453,339	$ 453,221	$ 455,707	$ 459,333	$ 461,641	$ 463,515	$ 464,158	$ 464,011	$ 463,142	$ 461,082	$ 459,144	$ 5,512,888
320/321/325 Projected Recovery	$ 35,795	$ 35,657	$ 35,581	$ 35,824	$ 36,190	$ 36,452	$ 36,736	$ 36,792	$ 36,705	$ 36,531	$ 36,292	$ 36,039	$ 434,595
345/360/370 Projected Recovery	$ 563	$ 563	$ 563	$ 563	$ 563	$ 563	$ 561	$ 561	$ 561	$ 561	$ 561	$ 561	$ 6,741
	$ 490,954	$ 489,558	$ 489,365	$ 492,093	$ 496,086	$ 498,656	$ 500,812	$ 501,511	$ 501,277	$ 500,233	$ 497,936	$ 495,744	$ 5,954,224

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL DEFAULT SALES SERVICES - RATE 310

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	310	0	$ 43.81	$ 45.35	$ 1.54	3.52%	$ -	$ 43.81	$ 45.35	3.52%
2	RESIDENTIAL	10	$ 43.98	$ 45.53	$ 1.54	3.51%	$ 3.13	$ 47.12	$ 48.66	3.27%
3	DEFAULT SALES SERVICE	20	$ 44.16	$ 45.70	$ 1.54	3.49%	$ 6.27	$ 50.43	$ 51.97	3.06%
4		30	$ 44.34	$ 45.88	$ 1.54	3.48%	$ 9.40	$ 53.74	$ 55.28	2.87%
5		40	$ 44.52	$ 46.06	$ 1.54	3.47%	$ 12.53	$ 57.05	$ 58.59	2.70%
6		50	$ 44.69	$ 46.24	$ 1.54	3.45%	$ 15.67	$ 60.36	$ 61.90	2.56%
7		60	$ 44.87	$ 46.41	$ 1.54	3.44%	$ 18.80	$ 63.67	$ 65.21	2.42%
8		70	$ 45.05	$ 46.59	$ 1.54	3.42%	$ 21.93	$ 66.98	$ 68.52	2.30%
9		80	$ 45.23	$ 46.77	$ 1.54	3.41%	$ 25.06	$ 70.29	$ 71.83	2.19%
10		90	$ 45.40	$ 46.95	$ 1.54	3.40%	$ 28.20	$ 73.60	$ 75.14	2.10%
11		100	$ 45.58	$ 47.12	$ 1.54	3.38%	$ 31.33	$ 76.91	$ 78.45	2.01%
12		125	$ 46.02	$ 47.57	$ 1.54	3.35%	$ 39.16	$ 85.19	$ 86.73	1.81%
13		150	$ 46.47	$ 48.01	$ 1.54	3.32%	$ 47.00	$ 93.46	$ 95.01	1.65%
14		175	$ 46.91	$ 48.46	$ 1.54	3.29%	$ 54.83	$ 101.74	$ 103.28	1.52%
15		200	$ 47.36	$ 48.90	$ 1.54	3.26%	$ 62.66	$ 110.02	$ 111.56	1.40%
16		225	$ 47.80	$ 49.34	$ 1.54	3.23%	$ 70.49	$ 118.29	$ 119.84	1.30%
17		250	$ 48.24	$ 49.79	$ 1.54	3.20%	$ 78.33	$ 126.57	$ 128.11	1.22%
18		275	$ 48.69	$ 50.23	$ 1.54	3.17%	$ 86.16	$ 134.85	$ 136.39	1.14%
19		300	$ 49.13	$ 50.68	$ 1.54	3.14%	$ 93.99	$ 143.12	$ 144.67	1.08%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL STANDARD CHOICE OFFER SERVICES - RATE 311

		BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]								
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	311	0	$ 43.81	$ 45.35	$ 1.54	3.52%	$ -	$ 43.81	$ 45.35	3.52%
2	RESIDENTIAL	10	$ 43.98	$ 45.53	$ 1.54	3.51%	$ -	$ 43.98	$ 45.53	3.51%
3	STANDARD CHOICE OFFEF	20	$ 44.16	$ 45.70	$ 1.54	3.49%	$ -	$ 44.16	$ 45.70	3.49%
4		30	$ 44.34	$ 45.88	$ 1.54	3.48%	$ -	$ 44.34	$ 45.88	3.48%
5		40	$ 44.52	$ 46.06	$ 1.54	3.47%	$ -	$ 44.52	$ 46.06	3.47%
6		50	$ 44.69	$ 46.24	$ 1.54	3.45%	$ -	$ 44.69	$ 46.24	3.45%
7		60	$ 44.87	$ 46.41	$ 1.54	3.44%	$ -	$ 44.87	$ 46.41	3.44%
8		70	$ 45.05	$ 46.59	$ 1.54	3.42%	$ -	$ 45.05	$ 46.59	3.42%
9		80	$ 45.23	$ 46.77	$ 1.54	3.41%	$ -	$ 45.23	$ 46.77	3.41%
10		90	$ 45.40	$ 46.95	$ 1.54	3.40%	$ -	$ 45.40	$ 46.95	3.40%
11		100	$ 45.58	$ 47.12	$ 1.54	3.38%	$ -	$ 45.58	$ 47.12	3.38%
12		125	$ 46.02	$ 47.57	$ 1.54	3.35%	$ -	$ 46.02	$ 47.57	3.35%
13		150	$ 46.47	$ 48.01	$ 1.54	3.32%	$ -	$ 46.47	$ 48.01	3.32%
14		175	$ 46.91	$ 48.46	$ 1.54	3.29%	$ -	$ 46.91	$ 48.46	3.29%
15		200	$ 47.36	$ 48.90	$ 1.54	3.26%	$ -	$ 47.36	$ 48.90	3.26%
16		225	$ 47.80	$ 49.34	$ 1.54	3.23%	$ -	$ 47.80	$ 49.34	3.23%
17		250	$ 48.24	$ 49.79	$ 1.54	3.20%	$ -	$ 48.24	$ 49.79	3.20%
18		275	$ 48.69	$ 50.23	$ 1.54	3.17%	$ -	$ 48.69	$ 50.23	3.17%
19		300	$ 49.13	$ 50.68	$ 1.54	3.14%	$ -	$ 49.13	$ 50.68	3.14%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
RESIDENTIAL TRANSPORTATION SERVICES - RATE 315

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	315	0	$ 43.81	$ 45.35	$ 1.54	3.52%	$ -	$ 43.81	$ 45.35	3.52%
2	RESIDENTIAL	10	$ 43.98	$ 45.53	$ 1.54	3.51%	$ -	$ 43.98	$ 45.53	3.51%
3	TRANSPORTATION SERVIC	20	$ 44.16	$ 45.70	$ 1.54	3.49%	$ -	$ 44.16	$ 45.70	3.49%
4		30	$ 44.34	$ 45.88	$ 1.54	3.48%	$ -	$ 44.34	$ 45.88	3.48%
5		40	$ 44.52	$ 46.06	$ 1.54	3.47%	$ -	$ 44.52	$ 46.06	3.47%
6		50	$ 44.69	$ 46.24	$ 1.54	3.45%	$ -	$ 44.69	$ 46.24	3.45%
7		60	$ 44.87	$ 46.41	$ 1.54	3.44%	$ -	$ 44.87	$ 46.41	3.44%
8		70	$ 45.05	$ 46.59	$ 1.54	3.42%	$ -	$ 45.05	$ 46.59	3.42%
9		80	$ 45.23	$ 46.77	$ 1.54	3.41%	$ -	$ 45.23	$ 46.77	3.41%
10		90	$ 45.40	$ 46.95	$ 1.54	3.40%	$ -	$ 45.40	$ 46.95	3.40%
11		100	$ 45.58	$ 47.12	$ 1.54	3.38%	$ -	$ 45.58	$ 47.12	3.38%
12		125	$ 46.02	$ 47.57	$ 1.54	3.35%	$ -	$ 46.02	$ 47.57	3.35%
13		150	$ 46.47	$ 48.01	$ 1.54	3.32%	$ -	$ 46.47	$ 48.01	3.32%
14		175	$ 46.91	$ 48.46	$ 1.54	3.29%	$ -	$ 46.91	$ 48.46	3.29%
15		200	$ 47.36	$ 48.90	$ 1.54	3.26%	$ -	$ 47.36	$ 48.90	3.26%
16		225	$ 47.80	$ 49.34	$ 1.54	3.23%	$ -	$ 47.80	$ 49.34	3.23%
17		250	$ 48.24	$ 49.79	$ 1.54	3.20%	$ -	$ 48.24	$ 49.79	3.20%
18		275	$ 48.69	$ 50.23	$ 1.54	3.17%	$ -	$ 48.69	$ 50.23	3.17%
19		300	$ 49.13	$ 50.68	$ 1.54	3.14%	$ -	$ 49.13	$ 50.68	3.14%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-NF-GR1									
1	320-NF	0	$ 59.73	$ 61.27	$ 1.54	2.58%	$ -	$ 59.73	$ 61.27	2.58%
2	GENERAL SERVICE - NON-I	25	$ 59.70	$ 61.24	$ 1.54	2.58%	$ 7.83	$ 67.53	$ 69.07	2.28%
3	DEFAULT SALES SERVICE	50	$ 59.67	$ 61.21	$ 1.54	2.59%	$ 15.67	$ 75.33	$ 76.88	2.05%
4	GROUP 1 METERS	75	$ 59.64	$ 61.18	$ 1.54	2.59%	$ 23.50	$ 83.14	$ 84.68	1.86%
5		100	$ 59.61	$ 61.16	$ 1.54	2.59%	$ 31.33	$ 90.94	$ 92.49	1.70%
6		125	$ 59.58	$ 61.13	$ 1.54	2.59%	$ 39.16	$ 98.75	$ 100.29	1.56%
7		150	$ 59.56	$ 61.10	$ 1.54	2.59%	$ 47.00	$ 106.55	$ 108.09	1.45%
8		175	$ 59.53	$ 61.07	$ 1.54	2.59%	$ 54.83	$ 114.36	$ 115.90	1.35%
9		200	$ 59.50	$ 61.04	$ 1.54	2.59%	$ 62.66	$ 122.16	$ 123.70	1.26%
10		225	$ 59.47	$ 61.01	$ 1.54	2.59%	$ 70.49	$ 129.96	$ 131.51	1.19%
11		250	$ 59.44	$ 60.99	$ 1.54	2.60%	$ 78.33	$ 137.77	$ 139.31	1.12%
12		275	$ 59.41	$ 60.96	$ 1.54	2.60%	$ 86.16	$ 145.57	$ 147.11	1.06%
13		300	$ 59.39	$ 60.93	$ 1.54	2.60%	$ 93.99	$ 153.38	$ 154.92	1.01%
14		325	$ 59.36	$ 60.90	$ 1.54	2.60%	$ 101.82	$ 161.18	$ 162.72	0.96%
15		350	$ 59.33	$ 60.87	$ 1.54	2.60%	$ 109.66	$ 168.98	$ 170.53	0.91%
16		375	$ 59.30	$ 60.84	$ 1.54	2.60%	$ 117.49	$ 176.79	$ 178.33	0.87%
17		400	$ 59.27	$ 60.82	$ 1.54	2.60%	$ 125.32	$ 184.59	$ 186.14	0.84%
18		425	$ 59.24	$ 60.79	$ 1.54	2.60%	$ 133.15	$ 192.40	$ 193.94	0.80%
19		450	$ 59.22	$ 60.76	$ 1.54	2.61%	$ 140.99	$ 200.20	$ 201.74	0.77%
20		475	$ 59.19	$ 60.73	$ 1.54	2.61%	$ 148.82	$ 208.01	$ 209.55	0.74%
21		500	$ 59.16	$ 60.70	$ 1.54	2.61%	$ 156.65	$ 215.81	$ 217.35	0.71%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-NF-GR2-3									
1	320-NF	0	$ 48.38	$ 49.92	$ 1.54	3.19%	$ -	$ 48.38	$ 49.92	3.19%
2	GENERAL SERVICE - NON-I	25	$ 54.12	$ 55.66	$ 1.54	2.85%	$ 7.83	$ 61.95	$ 63.50	2.49%
3	DEFAULT SALES SERVICE	50	$ 59.86	$ 61.40	$ 1.54	2.58%	$ 15.67	$ 75.52	$ 77.07	2.04%
4	GROUP 2 METERS	75	$ 65.60	$ 67.14	$ 1.54	2.35%	$ 23.50	$ 89.10	$ 90.64	1.73%
5		100	$ 71.34	$ 72.88	$ 1.54	2.16%	$ 31.33	$ 102.67	$ 104.21	1.50%
6		125	$ 77.08	$ 78.62	$ 1.54	2.00%	$ 39.16	$ 116.24	$ 117.78	1.33%
7		150	$ 82.82	$ 84.36	$ 1.54	1.86%	$ 47.00	$ 129.81	$ 131.35	1.19%
8		175	$ 88.55	$ 90.10	$ 1.54	1.74%	$ 54.83	$ 143.38	$ 144.93	1.08%
9		200	$ 94.29	$ 95.84	$ 1.54	1.64%	$ 62.66	$ 156.95	$ 158.50	0.98%
10		225	$ 100.03	$ 101.58	$ 1.54	1.54%	$ 70.49	$ 170.53	$ 172.07	0.90%
11		250	$ 105.77	$ 107.31	$ 1.54	1.46%	$ 78.33	$ 184.10	$ 185.64	0.84%
12		275	$ 111.51	$ 113.05	$ 1.54	1.38%	$ 86.16	$ 197.67	$ 199.21	0.78%
13		300	$ 117.25	$ 118.79	$ 1.54	1.32%	$ 93.99	$ 211.24	$ 212.78	0.73%
14		350	$ 128.73	$ 130.27	$ 1.54	1.20%	$ 109.66	$ 238.38	$ 239.93	0.65%
15		400	$ 140.21	$ 141.75	$ 1.54	1.10%	$ 125.32	$ 265.53	$ 267.07	0.58%
16		450	$ 151.68	$ 153.23	$ 1.54	1.02%	$ 140.99	$ 292.67	$ 294.21	0.53%
17		500	$ 163.16	$ 164.71	$ 1.54	0.95%	$ 156.65	$ 319.81	$ 321.36	0.48%
18		600	$ 186.12	$ 187.66	$ 1.54	0.83%	$ 187.98	$ 374.10	$ 375.64	0.41%
19		700	$ 209.08	$ 210.62	$ 1.54	0.74%	$ 219.31	$ 428.39	$ 429.93	0.36%
20		800	$ 232.03	$ 233.57	$ 1.54	0.66%	$ 250.64	$ 482.67	$ 484.22	0.32%
21		900	$ 254.99	$ 256.53	$ 1.54	0.61%	$ 281.97	$ 536.96	$ 538.50	0.29%
22		1,000	$ 277.94	$ 279.49	$ 1.54	0.56%	$ 313.30	$ 591.25	$ 592.79	0.26%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-NF-GR2-3									
1	320-NF	0	$ 96.72	$ 98.26	$ 1.54	1.60%	$ -	$ 96.72	$ 98.26	1.60%
2	GENERAL SERVICE - NON-I	50	$ 108.20	$ 109.74	$ 1.54	1.43%	$ 15.67	$ 123.86	$ 125.41	1.25%
3	DEFAULT SALES SERVICE	100	$ 119.68	$ 121.22	$ 1.54	1.29%	$ 31.33	$ 151.01	$ 152.55	1.02%
4	GROUP 3 METERS	150	$ 131.15	$ 132.70	$ 1.54	1.18%	$ 47.00	$ 178.15	$ 179.69	0.87%
5		200	$ 142.63	$ 144.18	$ 1.54	1.08%	$ 62.66	$ 205.29	$ 206.84	0.75%
6		250	$ 154.11	$ 155.65	$ 1.54	1.00%	$ 78.33	$ 232.44	$ 233.98	0.66%
7		300	$ 165.59	$ 167.13	$ 1.54	0.93%	$ 93.99	$ 259.58	$ 261.12	0.59%
8		350	$ 177.07	$ 178.61	$ 1.54	0.87%	$ 109.66	$ 286.72	$ 288.27	0.54%
9		400	$ 188.55	$ 190.09	$ 1.54	0.82%	$ 125.32	$ 313.87	$ 315.41	0.49%
10		450	$ 200.02	$ 201.57	$ 1.54	0.77%	$ 140.99	$ 341.01	$ 342.55	0.45%
11		500	$ 211.50	$ 213.04	$ 1.54	0.73%	$ 156.65	$ 368.15	$ 369.70	0.42%
12		600	$ 234.46	$ 236.00	$ 1.54	0.66%	$ 187.98	$ 422.44	$ 423.98	0.37%
13		700	$ 257.41	$ 258.96	$ 1.54	0.60%	$ 219.31	$ 476.73	$ 478.27	0.32%
14		800	$ 280.37	$ 281.91	$ 1.54	0.55%	$ 250.64	$ 531.01	$ 532.55	0.29%
15		900	$ 303.33	$ 304.87	$ 1.54	0.51%	$ 281.97	$ 585.30	$ 586.84	0.26%
16		1,000	$ 326.28	$ 327.83	$ 1.54	0.47%	$ 313.30	$ 639.58	$ 641.13	0.24%
17		2,000	$ 548.33	$ 549.88	$ 1.54	0.28%	$ 626.60	$ 1,174.93	$ 1,176.48	0.13%
18		3,000	$ 770.38	$ 771.92	$ 1.54	0.20%	$ 939.90	$ 1,710.29	$ 1,711.83	0.09%
19		4,000	$ 992.43	$ 993.97	$ 1.54	0.16%	$ 1,253.21	$ 2,245.64	$ 2,247.18	0.07%
20		5,000	$ 1,214.48	$ 1,216.02	$ 1.54	0.13%	$ 1,566.51	$ 2,780.99	$ 2,782.53	0.06%
21		6,000	$ 1,436.53	$ 1,438.07	$ 1.54	0.11%	$ 1,879.81	$ 3,316.34	$ 3,317.88	0.05%
22		7,000	$ 1,658.58	$ 1,660.12	$ 1.54	0.09%	$ 2,193.11	$ 3,851.69	$ 3,853.23	0.04%
23		8,000	$ 1,880.63	$ 1,882.17	$ 1.54	0.08%	$ 2,506.41	$ 4,387.04	$ 4,388.58	0.04%
24		9,000	$ 2,102.68	$ 2,104.22	$ 1.54	0.07%	$ 2,819.71	$ 4,922.39	$ 4,923.93	0.03%
25		10,000	$ 2,324.72	$ 2,326.27	$ 1.54	0.07%	$ 3,133.01	$ 5,457.74	$ 5,459.28	0.03%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-F-GR1									
1	320-F	0	$ 56.91	$ 58.38	$ 1.47	2.58%	$ -	$ 56.91	$ 58.38	2.58%
2	GENERAL SERVICE - FEDE	25	$ 56.48	$ 57.95	$ 1.47	2.60%	$ 7.46	$ 63.95	$ 65.42	2.30%
3	DEFAULT SALES SERVICE	50	$ 56.06	$ 57.53	$ 1.47	2.62%	$ 14.93	$ 70.99	$ 72.46	2.07%
4	GROUP 1 METERS	75	$ 55.63	$ 57.10	$ 1.47	2.64%	$ 22.39	$ 78.02	$ 79.49	1.88%
5		100	$ 55.21	$ 56.68	$ 1.47	2.66%	$ 29.85	$ 85.06	$ 86.53	1.73%
6		125	$ 54.78	$ 56.25	$ 1.47	2.68%	$ 37.32	$ 92.10	$ 93.57	1.60%
7		150	$ 54.36	$ 55.83	$ 1.47	2.70%	$ 44.78	$ 99.14	$ 100.61	1.48%
8		175	$ 53.93	$ 55.40	$ 1.47	2.73%	$ 52.24	$ 106.18	$ 107.65	1.38%
9		200	$ 53.51	$ 54.98	$ 1.47	2.75%	$ 59.71	$ 113.21	$ 114.68	1.30%
10		225	$ 53.08	$ 54.55	$ 1.47	2.77%	$ 67.17	$ 120.25	$ 121.72	1.22%
11		250	$ 52.66	$ 54.13	$ 1.47	2.79%	$ 74.63	$ 127.29	$ 128.76	1.15%
12		275	$ 52.23	$ 53.70	$ 1.47	2.81%	$ 82.10	$ 134.33	$ 135.80	1.09%
13		300	$ 51.81	$ 53.28	$ 1.47	2.84%	$ 89.56	$ 141.37	$ 142.84	1.04%
14		325	$ 51.38	$ 52.85	$ 1.47	2.86%	$ 97.02	$ 148.40	$ 149.87	0.99%
15		350	$ 50.96	$ 52.43	$ 1.47	2.88%	$ 104.49	$ 155.44	$ 156.91	0.95%
16		375	$ 50.53	$ 52.00	$ 1.47	2.91%	$ 111.95	$ 162.48	$ 163.95	0.90%
17		400	$ 50.11	$ 51.58	$ 1.47	2.93%	$ 119.41	$ 169.52	$ 170.99	0.87%
18		425	$ 49.68	$ 51.15	$ 1.47	2.96%	$ 126.88	$ 176.56	$ 178.03	0.83%
19		450	$ 49.26	$ 50.73	$ 1.47	2.98%	$ 134.34	$ 183.59	$ 185.06	0.80%
20		475	$ 48.83	$ 50.30	$ 1.47	3.01%	$ 141.80	$ 190.63	$ 192.10	0.77%
21		500	$ 48.41	$ 49.88	$ 1.47	3.04%	$ 149.27	$ 197.67	$ 199.14	0.74%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-F-GR2-3									
1	320-F	0	$ 46.10	$ 47.57	$ 1.47	3.19%	$ -	$ 46.10	$ 47.57	3.19%
2	GENERAL SERVICE - FEDE	25	$ 51.17	$ 52.64	$ 1.47	2.87%	$ 7.46	$ 58.63	$ 60.10	2.51%
3	DEFAULT SALES SERVICE	50	$ 56.24	$ 57.71	$ 1.47	2.61%	$ 14.93	$ 71.17	$ 72.64	2.07%
4	GROUP 2 METERS	75	$ 61.31	$ 62.78	$ 1.47	2.40%	$ 22.39	$ 83.70	$ 85.17	1.76%
5		100	$ 66.38	$ 67.85	$ 1.47	2.21%	$ 29.85	$ 96.23	$ 97.70	1.53%
6		125	$ 71.45	$ 72.92	$ 1.47	2.06%	$ 37.32	$ 108.77	$ 110.24	1.35%
7		150	$ 76.52	$ 77.99	$ 1.47	1.92%	$ 44.78	$ 121.30	$ 122.77	1.21%
8		175	$ 81.59	$ 83.06	$ 1.47	1.80%	$ 52.24	$ 133.83	$ 135.30	1.10%
9		200	$ 86.66	$ 88.13	$ 1.47	1.70%	$ 59.71	$ 146.37	$ 147.84	1.00%
10		225	$ 91.73	$ 93.20	$ 1.47	1.60%	$ 67.17	$ 158.90	$ 160.37	0.93%
11		250	$ 96.80	$ 98.27	$ 1.47	1.52%	$ 74.63	$ 171.44	$ 172.91	0.86%
12		275	$ 101.87	$ 103.34	$ 1.47	1.44%	$ 82.10	$ 183.97	$ 185.44	0.80%
13		300	$ 106.94	$ 108.41	$ 1.47	1.37%	$ 89.56	$ 196.50	$ 197.97	0.75%
14		350	$ 117.08	$ 118.55	$ 1.47	1.26%	$ 104.49	$ 221.57	$ 223.04	0.66%
15		400	$ 127.22	$ 128.69	$ 1.47	1.16%	$ 119.41	$ 246.64	$ 248.11	0.60%
16		450	$ 137.36	$ 138.83	$ 1.47	1.07%	$ 134.34	$ 271.70	$ 273.17	0.54%
17		500	$ 147.51	$ 148.98	$ 1.47	1.00%	$ 149.27	$ 296.77	$ 298.24	0.50%
18		600	$ 167.79	$ 169.26	$ 1.47	0.88%	$ 179.12	$ 346.90	$ 348.37	0.42%
19		700	$ 188.07	$ 189.54	$ 1.47	0.78%	$ 208.97	$ 397.04	$ 398.51	0.37%
20		800	$ 208.35	$ 209.82	$ 1.47	0.71%	$ 238.82	$ 447.17	$ 448.64	0.33%
21		900	$ 228.63	$ 230.10	$ 1.47	0.64%	$ 268.68	$ 497.31	$ 498.78	0.30%
22		1,000	$ 248.91	$ 250.38	$ 1.47	0.59%	$ 298.53	$ 547.44	$ 548.91	0.27%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.29853	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	320-F-GR2-3									
1	320-F	0	$ 92.16	$ 93.63	$ 1.47	1.60%	$ -	$ 92.16	$ 93.63	1.60%
2	GENERAL SERVICE - FEDE	50	$ 102.30	$ 103.77	$ 1.47	1.44%	$ 14.93	$ 117.23	$ 118.70	1.25%
3	DEFAULT SALES SERVICE	100	$ 112.44	$ 113.91	$ 1.47	1.31%	$ 29.85	$ 142.29	$ 143.76	1.03%
4	GROUP 3 METERS	150	$ 122.58	$ 124.05	$ 1.47	1.20%	$ 44.78	$ 167.36	$ 168.83	0.88%
5		200	$ 132.72	$ 134.19	$ 1.47	1.11%	$ 59.71	$ 192.43	$ 193.90	0.76%
6		250	$ 142.86	$ 144.33	$ 1.47	1.03%	$ 74.63	$ 217.50	$ 218.97	0.68%
7		300	$ 153.00	$ 154.47	$ 1.47	0.96%	$ 89.56	$ 242.56	$ 244.03	0.61%
8		350	$ 163.14	$ 164.61	$ 1.47	0.90%	$ 104.49	$ 267.63	$ 269.10	0.55%
9		400	$ 173.28	$ 174.75	$ 1.47	0.85%	$ 119.41	$ 292.70	$ 294.17	0.50%
10		450	$ 183.42	$ 184.89	$ 1.47	0.80%	$ 134.34	$ 317.76	$ 319.23	0.46%
11		500	$ 193.57	$ 195.04	$ 1.47	0.76%	$ 149.27	$ 342.83	$ 344.30	0.43%
12		600	$ 213.85	$ 215.32	$ 1.47	0.69%	$ 179.12	$ 392.96	$ 394.43	0.37%
13		700	$ 234.13	$ 235.60	$ 1.47	0.63%	$ 208.97	$ 443.10	$ 444.57	0.33%
14		800	$ 254.41	$ 255.88	$ 1.47	0.58%	$ 238.82	$ 493.23	$ 494.70	0.30%
15		900	$ 274.69	$ 276.16	$ 1.47	0.54%	$ 268.68	$ 543.37	$ 544.84	0.27%
16		1,000	$ 294.97	$ 296.44	$ 1.47	0.50%	$ 298.53	$ 593.50	$ 594.97	0.25%
17		2,000	$ 497.78	$ 499.25	$ 1.47	0.30%	$ 597.06	$ 1,094.84	$ 1,096.31	0.13%
18		3,000	$ 700.59	$ 702.06	$ 1.47	0.21%	$ 895.59	$ 1,596.18	$ 1,597.65	0.09%
19		4,000	$ 903.40	$ 904.87	$ 1.47	0.16%	$ 1,194.12	$ 2,097.52	$ 2,098.99	0.07%
20		5,000	$ 1,106.21	$ 1,107.68	$ 1.47	0.13%	$ 1,492.65	$ 2,598.86	$ 2,600.33	0.06%
21		6,000	$ 1,309.02	$ 1,310.49	$ 1.47	0.11%	$ 1,791.18	$ 3,100.20	$ 3,101.67	0.05%
22		7,000	$ 1,511.83	$ 1,513.30	$ 1.47	0.10%	$ 2,089.71	$ 3,601.54	$ 3,603.01	0.04%
23		8,000	$ 1,714.64	$ 1,716.11	$ 1.47	0.09%	$ 2,388.24	$ 4,102.88	$ 4,104.35	0.04%
24		9,000	$ 1,917.45	$ 1,918.92	$ 1.47	0.08%	$ 2,686.77	$ 4,604.22	$ 4,605.69	0.03%
25		10,000	$ 2,120.26	$ 2,121.73	$ 1.47	0.07%	$ 2,985.30	$ 5,105.56	$ 5,107.03	0.03%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.29853 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-NF-GR1									
1	321-NF	0	$ 59.73	$ 61.27	$ 1.54	2.58%	$ -	$ 59.73	$ 61.27	2.58%
2	GENERAL SERVICE - NON-I	25	$ 59.70	$ 61.24	$ 1.54	2.58%	$ -	$ 59.70	$ 61.24	2.58%
3	STANDARD CHOICE OFFEF	50	$ 59.67	$ 61.21	$ 1.54	2.59%	$ -	$ 59.67	$ 61.21	2.59%
4	GROUP 1 METERS	75	$ 59.64	$ 61.18	$ 1.54	2.59%	$ -	$ 59.64	$ 61.18	2.59%
5		100	$ 59.61	$ 61.16	$ 1.54	2.59%	$ -	$ 59.61	$ 61.16	2.59%
6		125	$ 59.58	$ 61.13	$ 1.54	2.59%	$ -	$ 59.58	$ 61.13	2.59%
7		150	$ 59.56	$ 61.10	$ 1.54	2.59%	$ -	$ 59.56	$ 61.10	2.59%
8		175	$ 59.53	$ 61.07	$ 1.54	2.59%	$ -	$ 59.53	$ 61.07	2.59%
9		200	$ 59.50	$ 61.04	$ 1.54	2.59%	$ -	$ 59.50	$ 61.04	2.59%
10		225	$ 59.47	$ 61.01	$ 1.54	2.59%	$ -	$ 59.47	$ 61.01	2.59%
11		250	$ 59.44	$ 60.99	$ 1.54	2.60%	$ -	$ 59.44	$ 60.99	2.60%
12		275	$ 59.41	$ 60.96	$ 1.54	2.60%	$ -	$ 59.41	$ 60.96	2.60%
13		300	$ 59.39	$ 60.93	$ 1.54	2.60%	$ -	$ 59.39	$ 60.93	2.60%
14		325	$ 59.36	$ 60.90	$ 1.54	2.60%	$ -	$ 59.36	$ 60.90	2.60%
15		350	$ 59.33	$ 60.87	$ 1.54	2.60%	$ -	$ 59.33	$ 60.87	2.60%
16		375	$ 59.30	$ 60.84	$ 1.54	2.60%	$ -	$ 59.30	$ 60.84	2.60%
17		400	$ 59.27	$ 60.82	$ 1.54	2.60%	$ -	$ 59.27	$ 60.82	2.60%
18		425	$ 59.24	$ 60.79	$ 1.54	2.60%	$ -	$ 59.24	$ 60.79	2.60%
19		450	$ 59.22	$ 60.76	$ 1.54	2.61%	$ -	$ 59.22	$ 60.76	2.61%
20		475	$ 59.19	$ 60.73	$ 1.54	2.61%	$ -	$ 59.19	$ 60.73	2.61%
21		500	$ 59.16	$ 60.70	$ 1.54	2.61%	$ -	$ 59.16	$ 60.70	2.61%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-NF-GR2-3									
1	321-NF	0	$ 48.38	$ 49.92	$ 1.54	3.19%	$ -	$ 48.38	$ 49.92	3.19%
2	GENERAL SERVICE - NON-I	25	$ 54.12	$ 55.66	$ 1.54	2.85%	$ -	$ 54.12	$ 55.66	2.85%
3	STANDARD CHOICE OFFEF	50	$ 59.86	$ 61.40	$ 1.54	2.58%	$ -	$ 59.86	$ 61.40	2.58%
4	GROUP 2 METERS	75	$ 65.60	$ 67.14	$ 1.54	2.35%	$ -	$ 65.60	$ 67.14	2.35%
5		100	$ 71.34	$ 72.88	$ 1.54	2.16%	$ -	$ 71.34	$ 72.88	2.16%
6		125	$ 77.08	$ 78.62	$ 1.54	2.00%	$ -	$ 77.08	$ 78.62	2.00%
7		150	$ 82.82	$ 84.36	$ 1.54	1.86%	$ -	$ 82.82	$ 84.36	1.86%
8		175	$ 88.55	$ 90.10	$ 1.54	1.74%	$ -	$ 88.55	$ 90.10	1.74%
9		200	$ 94.29	$ 95.84	$ 1.54	1.64%	$ -	$ 94.29	$ 95.84	1.64%
10		225	$ 100.03	$ 101.58	$ 1.54	1.54%	$ -	$ 100.03	$ 101.58	1.54%
11		250	$ 105.77	$ 107.31	$ 1.54	1.46%	$ -	$ 105.77	$ 107.31	1.46%
12		275	$ 111.51	$ 113.05	$ 1.54	1.38%	$ -	$ 111.51	$ 113.05	1.38%
13		300	$ 117.25	$ 118.79	$ 1.54	1.32%	$ -	$ 117.25	$ 118.79	1.32%
14		350	$ 128.73	$ 130.27	$ 1.54	1.20%	$ -	$ 128.73	$ 130.27	1.20%
15		400	$ 140.21	$ 141.75	$ 1.54	1.10%	$ -	$ 140.21	$ 141.75	1.10%
16		450	$ 151.68	$ 153.23	$ 1.54	1.02%	$ -	$ 151.68	$ 153.23	1.02%
17		500	$ 163.16	$ 164.71	$ 1.54	0.95%	$ -	$ 163.16	$ 164.71	0.95%
18		600	$ 186.12	$ 187.66	$ 1.54	0.83%	$ -	$ 186.12	$ 187.66	0.83%
19		700	$ 209.08	$ 210.62	$ 1.54	0.74%	$ -	$ 209.08	$ 210.62	0.74%
20		800	$ 232.03	$ 233.57	$ 1.54	0.66%	$ -	$ 232.03	$ 233.57	0.66%
21		900	$ 254.99	$ 256.53	$ 1.54	0.61%	$ -	$ 254.99	$ 256.53	0.61%
22		1,000	$ 277.94	$ 279.49	$ 1.54	0.56%	$ -	$ 277.94	$ 279.49	0.56%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-NF-GR2-3									
1	321-NF	0	$ 96.72	$ 98.26	$ 1.54	1.60%	$ -	$ 96.72	$ 98.26	1.60%
2	GENERAL SERVICE - NON-I	50	$ 108.20	$ 109.74	$ 1.54	1.43%	$ -	$ 108.20	$ 109.74	1.43%
3	STANDARD CHOICE OFFEF	100	$ 119.68	$ 121.22	$ 1.54	1.29%	$ -	$ 119.68	$ 121.22	1.29%
4	GROUP 3 METERS	150	$ 131.15	$ 132.70	$ 1.54	1.18%	$ -	$ 131.15	$ 132.70	1.18%
5		200	$ 142.63	$ 144.18	$ 1.54	1.08%	$ -	$ 142.63	$ 144.18	1.08%
6		250	$ 154.11	$ 155.65	$ 1.54	1.00%	$ -	$ 154.11	$ 155.65	1.00%
7		300	$ 165.59	$ 167.13	$ 1.54	0.93%	$ -	$ 165.59	$ 167.13	0.93%
8		350	$ 177.07	$ 178.61	$ 1.54	0.87%	$ -	$ 177.07	$ 178.61	0.87%
9		400	$ 188.55	$ 190.09	$ 1.54	0.82%	$ -	$ 188.55	$ 190.09	0.82%
10		450	$ 200.02	$ 201.57	$ 1.54	0.77%	$ -	$ 200.02	$ 201.57	0.77%
11		500	$ 211.50	$ 213.04	$ 1.54	0.73%	$ -	$ 211.50	$ 213.04	0.73%
12		600	$ 234.46	$ 236.00	$ 1.54	0.66%	$ -	$ 234.46	$ 236.00	0.66%
13		700	$ 257.41	$ 258.96	$ 1.54	0.60%	$ -	$ 257.41	$ 258.96	0.60%
14		800	$ 280.37	$ 281.91	$ 1.54	0.55%	$ -	$ 280.37	$ 281.91	0.55%
15		900	$ 303.33	$ 304.87	$ 1.54	0.51%	$ -	$ 303.33	$ 304.87	0.51%
16		1,000	$ 326.28	$ 327.83	$ 1.54	0.47%	$ -	$ 326.28	$ 327.83	0.47%
17		2,000	$ 548.33	$ 549.88	$ 1.54	0.28%	$ -	$ 548.33	$ 549.88	0.28%
18		3,000	$ 770.38	$ 771.92	$ 1.54	0.20%	$ -	$ 770.38	$ 771.92	0.20%
19		4,000	$ 992.43	$ 993.97	$ 1.54	0.16%	$ -	$ 992.43	$ 993.97	0.16%
20		5,000	$ 1,214.48	$ 1,216.02	$ 1.54	0.13%	$ -	$ 1,214.48	$ 1,216.02	0.13%
21		6,000	$ 1,436.53	$ 1,438.07	$ 1.54	0.11%	$ -	$ 1,436.53	$ 1,438.07	0.11%
22		7,000	$ 1,658.58	$ 1,660.12	$ 1.54	0.09%	$ -	$ 1,658.58	$ 1,660.12	0.09%
23		8,000	$ 1,880.63	$ 1,882.17	$ 1.54	0.08%	$ -	$ 1,880.63	$ 1,882.17	0.08%
24		9,000	$ 2,102.68	$ 2,104.22	$ 1.54	0.07%	$ -	$ 2,102.68	$ 2,104.22	0.07%
25		10,000	$ 2,324.72	$ 2,326.27	$ 1.54	0.07%	$ -	$ 2,324.72	$ 2,326.27	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-F-GR1									
1	321-F	0	$ 56.91	$ 58.38	$ 1.47	2.58%	$ -	$ 56.91	$ 58.38	2.58%
2	GENERAL SERVICE - FEDE	25	$ 56.48	$ 57.95	$ 1.47	2.60%	$ -	$ 56.48	$ 57.95	2.60%
3	STANDARD CHOICE OFFEF	50	$ 56.06	$ 57.53	$ 1.47	2.62%	$ -	$ 56.06	$ 57.53	2.62%
4	GROUP 1 METERS	75	$ 55.63	$ 57.10	$ 1.47	2.64%	$ -	$ 55.63	$ 57.10	2.64%
5		100	$ 55.21	$ 56.68	$ 1.47	2.66%	$ -	$ 55.21	$ 56.68	2.66%
6		125	$ 54.78	$ 56.25	$ 1.47	2.68%	$ -	$ 54.78	$ 56.25	2.68%
7		150	$ 54.36	$ 55.83	$ 1.47	2.70%	$ -	$ 54.36	$ 55.83	2.70%
8		175	$ 53.93	$ 55.40	$ 1.47	2.73%	$ -	$ 53.93	$ 55.40	2.73%
9		200	$ 53.51	$ 54.98	$ 1.47	2.75%	$ -	$ 53.51	$ 54.98	2.75%
10		225	$ 53.08	$ 54.55	$ 1.47	2.77%	$ -	$ 53.08	$ 54.55	2.77%
11		250	$ 52.66	$ 54.13	$ 1.47	2.79%	$ -	$ 52.66	$ 54.13	2.79%
12		275	$ 52.23	$ 53.70	$ 1.47	2.81%	$ -	$ 52.23	$ 53.70	2.81%
13		300	$ 51.81	$ 53.28	$ 1.47	2.84%	$ -	$ 51.81	$ 53.28	2.84%
14		325	$ 51.38	$ 52.85	$ 1.47	2.86%	$ -	$ 51.38	$ 52.85	2.86%
15		350	$ 50.96	$ 52.43	$ 1.47	2.88%	$ -	$ 50.96	$ 52.43	2.88%
16		375	$ 50.53	$ 52.00	$ 1.47	2.91%	$ -	$ 50.53	$ 52.00	2.91%
17		400	$ 50.11	$ 51.58	$ 1.47	2.93%	$ -	$ 50.11	$ 51.58	2.93%
18		425	$ 49.68	$ 51.15	$ 1.47	2.96%	$ -	$ 49.68	$ 51.15	2.96%
19		450	$ 49.26	$ 50.73	$ 1.47	2.98%	$ -	$ 49.26	$ 50.73	2.98%
20		475	$ 48.83	$ 50.30	$ 1.47	3.01%	$ -	$ 48.83	$ 50.30	3.01%
21		500	$ 48.41	$ 49.88	$ 1.47	3.04%	$ -	$ 48.41	$ 49.88	3.04%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-F-GR2-3									
1	321-F	0	$ 46.10	$ 47.57	$ 1.47	3.19%	$ -	$ 46.10	$ 47.57	3.19%
2	GENERAL SERVICE - FEDE	25	$ 51.17	$ 52.64	$ 1.47	2.87%	$ -	$ 51.17	$ 52.64	2.87%
3	STANDARD CHOICE OFFEF	50	$ 56.24	$ 57.71	$ 1.47	2.61%	$ -	$ 56.24	$ 57.71	2.61%
4	GROUP 2 METERS	75	$ 61.31	$ 62.78	$ 1.47	2.40%	$ -	$ 61.31	$ 62.78	2.40%
5		100	$ 66.38	$ 67.85	$ 1.47	2.21%	$ -	$ 66.38	$ 67.85	2.21%
6		125	$ 71.45	$ 72.92	$ 1.47	2.06%	$ -	$ 71.45	$ 72.92	2.06%
7		150	$ 76.52	$ 77.99	$ 1.47	1.92%	$ -	$ 76.52	$ 77.99	1.92%
8		175	$ 81.59	$ 83.06	$ 1.47	1.80%	$ -	$ 81.59	$ 83.06	1.80%
9		200	$ 86.66	$ 88.13	$ 1.47	1.70%	$ -	$ 86.66	$ 88.13	1.70%
10		225	$ 91.73	$ 93.20	$ 1.47	1.60%	$ -	$ 91.73	$ 93.20	1.60%
11		250	$ 96.80	$ 98.27	$ 1.47	1.52%	$ -	$ 96.80	$ 98.27	1.52%
12		275	$ 101.87	$ 103.34	$ 1.47	1.44%	$ -	$ 101.87	$ 103.34	1.44%
13		300	$ 106.94	$ 108.41	$ 1.47	1.37%	$ -	$ 106.94	$ 108.41	1.37%
14		350	$ 117.08	$ 118.55	$ 1.47	1.26%	$ -	$ 117.08	$ 118.55	1.26%
15		400	$ 127.22	$ 128.69	$ 1.47	1.16%	$ -	$ 127.22	$ 128.69	1.16%
16		450	$ 137.36	$ 138.83	$ 1.47	1.07%	$ -	$ 137.36	$ 138.83	1.07%
17		500	$ 147.51	$ 148.98	$ 1.47	1.00%	$ -	$ 147.51	$ 148.98	1.00%
18		600	$ 167.79	$ 169.26	$ 1.47	0.88%	$ -	$ 167.79	$ 169.26	0.88%
19		700	$ 188.07	$ 189.54	$ 1.47	0.78%	$ -	$ 188.07	$ 189.54	0.78%
20		800	$ 208.35	$ 209.82	$ 1.47	0.71%	$ -	$ 208.35	$ 209.82	0.71%
21		900	$ 228.63	$ 230.10	$ 1.47	0.64%	$ -	$ 228.63	$ 230.10	0.64%
22		1,000	$ 248.91	$ 250.38	$ 1.47	0.59%	$ -	$ 248.91	$ 250.38	0.59%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	321-F-GR2-3									
1	321-F	0	$ 92.16	$ 93.63	$ 1.47	1.60%	$ -	$ 92.16	$ 93.63	1.60%
2	GENERAL SERVICE - FEDE	50	$ 102.30	$ 103.77	$ 1.47	1.44%	$ -	$ 102.30	$ 103.77	1.44%
3	STANDARD CHOICE OFFEF	100	$ 112.44	$ 113.91	$ 1.47	1.31%	$ -	$ 112.44	$ 113.91	1.31%
4	GROUP 3 METERS	150	$ 122.58	$ 124.05	$ 1.47	1.20%	$ -	$ 122.58	$ 124.05	1.20%
5		200	$ 132.72	$ 134.19	$ 1.47	1.11%	$ -	$ 132.72	$ 134.19	1.11%
6		250	$ 142.86	$ 144.33	$ 1.47	1.03%	$ -	$ 142.86	$ 144.33	1.03%
7		300	$ 153.00	$ 154.47	$ 1.47	0.96%	$ -	$ 153.00	$ 154.47	0.96%
8		350	$ 163.14	$ 164.61	$ 1.47	0.90%	$ -	$ 163.14	$ 164.61	0.90%
9		400	$ 173.28	$ 174.75	$ 1.47	0.85%	$ -	$ 173.28	$ 174.75	0.85%
10		450	$ 183.42	$ 184.89	$ 1.47	0.80%	$ -	$ 183.42	$ 184.89	0.80%
11		500	$ 193.57	$ 195.04	$ 1.47	0.76%	$ -	$ 193.57	$ 195.04	0.76%
12		600	$ 213.85	$ 215.32	$ 1.47	0.69%	$ -	$ 213.85	$ 215.32	0.69%
13		700	$ 234.13	$ 235.60	$ 1.47	0.63%	$ -	$ 234.13	$ 235.60	0.63%
14		800	$ 254.41	$ 255.88	$ 1.47	0.58%	$ -	$ 254.41	$ 255.88	0.58%
15		900	$ 274.69	$ 276.16	$ 1.47	0.54%	$ -	$ 274.69	$ 276.16	0.54%
16		1,000	$ 294.97	$ 296.44	$ 1.47	0.50%	$ -	$ 294.97	$ 296.44	0.50%
17		2,000	$ 497.78	$ 499.25	$ 1.47	0.30%	$ -	$ 497.78	$ 499.25	0.30%
18		3,000	$ 700.59	$ 702.06	$ 1.47	0.21%	$ -	$ 700.59	$ 702.06	0.21%
19		4,000	$ 903.40	$ 904.87	$ 1.47	0.16%	$ -	$ 903.40	$ 904.87	0.16%
20		5,000	$ 1,106.21	$ 1,107.68	$ 1.47	0.13%	$ -	$ 1,106.21	$ 1,107.68	0.13%
21		6,000	$ 1,309.02	$ 1,310.49	$ 1.47	0.11%	$ -	$ 1,309.02	$ 1,310.49	0.11%
22		7,000	$ 1,511.83	$ 1,513.30	$ 1.47	0.10%	$ -	$ 1,511.83	$ 1,513.30	0.10%
23		8,000	$ 1,714.64	$ 1,716.11	$ 1.47	0.09%	$ -	$ 1,714.64	$ 1,716.11	0.09%
24		9,000	$ 1,917.45	$ 1,918.92	$ 1.47	0.08%	$ -	$ 1,917.45	$ 1,918.92	0.08%
25		10,000	$ 2,120.26	$ 2,121.73	$ 1.47	0.07%	$ -	$ 2,120.26	$ 2,121.73	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-NF-GR1									
1	325-NF	0	$ 59.73	$ 61.27	$ 1.54	2.58%	$ -	$ 59.73	$ 61.27	2.58%
2	GENERAL SERVICE - NON-I	25	$ 59.70	$ 61.24	$ 1.54	2.58%	$ -	$ 59.70	$ 61.24	2.58%
3	TRANSPORTATION SERVIC	50	$ 59.67	$ 61.21	$ 1.54	2.59%	$ -	$ 59.67	$ 61.21	2.59%
4	GROUP 1 METERS	75	$ 59.64	$ 61.18	$ 1.54	2.59%	$ -	$ 59.64	$ 61.18	2.59%
5		100	$ 59.61	$ 61.16	$ 1.54	2.59%	$ -	$ 59.61	$ 61.16	2.59%
6		125	$ 59.58	$ 61.13	$ 1.54	2.59%	$ -	$ 59.58	$ 61.13	2.59%
7		150	$ 59.56	$ 61.10	$ 1.54	2.59%	$ -	$ 59.56	$ 61.10	2.59%
8		175	$ 59.53	$ 61.07	$ 1.54	2.59%	$ -	$ 59.53	$ 61.07	2.59%
9		200	$ 59.50	$ 61.04	$ 1.54	2.59%	$ -	$ 59.50	$ 61.04	2.59%
10		225	$ 59.47	$ 61.01	$ 1.54	2.59%	$ -	$ 59.47	$ 61.01	2.59%
11		250	$ 59.44	$ 60.99	$ 1.54	2.60%	$ -	$ 59.44	$ 60.99	2.60%
12		275	$ 59.41	$ 60.96	$ 1.54	2.60%	$ -	$ 59.41	$ 60.96	2.60%
13		300	$ 59.39	$ 60.93	$ 1.54	2.60%	$ -	$ 59.39	$ 60.93	2.60%
14		325	$ 59.36	$ 60.90	$ 1.54	2.60%	$ -	$ 59.36	$ 60.90	2.60%
15		350	$ 59.33	$ 60.87	$ 1.54	2.60%	$ -	$ 59.33	$ 60.87	2.60%
16		375	$ 59.30	$ 60.84	$ 1.54	2.60%	$ -	$ 59.30	$ 60.84	2.60%
17		400	$ 59.27	$ 60.82	$ 1.54	2.60%	$ -	$ 59.27	$ 60.82	2.60%
18		425	$ 59.24	$ 60.79	$ 1.54	2.60%	$ -	$ 59.24	$ 60.79	2.60%
19		450	$ 59.22	$ 60.76	$ 1.54	2.61%	$ -	$ 59.22	$ 60.76	2.61%
20		475	$ 59.19	$ 60.73	$ 1.54	2.61%	$ -	$ 59.19	$ 60.73	2.61%
21		500	$ 59.16	$ 60.70	$ 1.54	2.61%	$ -	$ 59.16	$ 60.70	2.61%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-NF-GR2-3									
1	325-NF	0	$ 48.38	$ 49.92	$ 1.54	3.19%	$ -	$ 48.38	$ 49.92	3.19%
2	GENERAL SERVICE - NON-I	25	$ 54.12	$ 55.66	$ 1.54	2.85%	$ -	$ 54.12	$ 55.66	2.85%
3	TRANSPORTATION SERVIC	50	$ 59.86	$ 61.40	$ 1.54	2.58%	$ -	$ 59.86	$ 61.40	2.58%
4	GROUP 2 METERS	75	$ 65.60	$ 67.14	$ 1.54	2.35%	$ -	$ 65.60	$ 67.14	2.35%
5		100	$ 71.34	$ 72.88	$ 1.54	2.16%	$ -	$ 71.34	$ 72.88	2.16%
6		125	$ 77.08	$ 78.62	$ 1.54	2.00%	$ -	$ 77.08	$ 78.62	2.00%
7		150	$ 82.82	$ 84.36	$ 1.54	1.86%	$ -	$ 82.82	$ 84.36	1.86%
8		175	$ 88.55	$ 90.10	$ 1.54	1.74%	$ -	$ 88.55	$ 90.10	1.74%
9		200	$ 94.29	$ 95.84	$ 1.54	1.64%	$ -	$ 94.29	$ 95.84	1.64%
10		225	$ 100.03	$ 101.58	$ 1.54	1.54%	$ -	$ 100.03	$ 101.58	1.54%
11		250	$ 105.77	$ 107.31	$ 1.54	1.46%	$ -	$ 105.77	$ 107.31	1.46%
12		275	$ 111.51	$ 113.05	$ 1.54	1.38%	$ -	$ 111.51	$ 113.05	1.38%
13		300	$ 117.25	$ 118.79	$ 1.54	1.32%	$ -	$ 117.25	$ 118.79	1.32%
14		350	$ 128.73	$ 130.27	$ 1.54	1.20%	$ -	$ 128.73	$ 130.27	1.20%
15		400	$ 140.21	$ 141.75	$ 1.54	1.10%	$ -	$ 140.21	$ 141.75	1.10%
16		450	$ 151.68	$ 153.23	$ 1.54	1.02%	$ -	$ 151.68	$ 153.23	1.02%
17		500	$ 163.16	$ 164.71	$ 1.54	0.95%	$ -	$ 163.16	$ 164.71	0.95%
18		600	$ 186.12	$ 187.66	$ 1.54	0.83%	$ -	$ 186.12	$ 187.66	0.83%
19		700	$ 209.08	$ 210.62	$ 1.54	0.74%	$ -	$ 209.08	$ 210.62	0.74%
20		800	$ 232.03	$ 233.57	$ 1.54	0.66%	$ -	$ 232.03	$ 233.57	0.66%
21		900	$ 254.99	$ 256.53	$ 1.54	0.61%	$ -	$ 254.99	$ 256.53	0.61%
22		1,000	$ 277.94	$ 279.49	$ 1.54	0.56%	$ -	$ 277.94	$ 279.49	0.56%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-NF-GR2-3									
1	325-NF	0	$ 96.72	$ 98.26	$ 1.54	1.60%	$ -	$ 96.72	$ 98.26	1.60%
2	GENERAL SERVICE - NON-I	50	$ 108.20	$ 109.74	$ 1.54	1.43%	$ -	$ 108.20	$ 109.74	1.43%
3	TRANSPORTATION SERVIC	100	$ 119.68	$ 121.22	$ 1.54	1.29%	$ -	$ 119.68	$ 121.22	1.29%
4	GROUP 3 METERS	150	$ 131.15	$ 132.70	$ 1.54	1.18%	$ -	$ 131.15	$ 132.70	1.18%
5		200	$ 142.63	$ 144.18	$ 1.54	1.08%	$ -	$ 142.63	$ 144.18	1.08%
6		250	$ 154.11	$ 155.65	$ 1.54	1.00%	$ -	$ 154.11	$ 155.65	1.00%
7		300	$ 165.59	$ 167.13	$ 1.54	0.93%	$ -	$ 165.59	$ 167.13	0.93%
8		350	$ 177.07	$ 178.61	$ 1.54	0.87%	$ -	$ 177.07	$ 178.61	0.87%
9		400	$ 188.55	$ 190.09	$ 1.54	0.82%	$ -	$ 188.55	$ 190.09	0.82%
10		450	$ 200.02	$ 201.57	$ 1.54	0.77%	$ -	$ 200.02	$ 201.57	0.77%
11		500	$ 211.50	$ 213.04	$ 1.54	0.73%	$ -	$ 211.50	$ 213.04	0.73%
12		600	$ 234.46	$ 236.00	$ 1.54	0.66%	$ -	$ 234.46	$ 236.00	0.66%
13		700	$ 257.41	$ 258.96	$ 1.54	0.60%	$ -	$ 257.41	$ 258.96	0.60%
14		800	$ 280.37	$ 281.91	$ 1.54	0.55%	$ -	$ 280.37	$ 281.91	0.55%
15		900	$ 303.33	$ 304.87	$ 1.54	0.51%	$ -	$ 303.33	$ 304.87	0.51%
16		1,000	$ 326.28	$ 327.83	$ 1.54	0.47%	$ -	$ 326.28	$ 327.83	0.47%
17		2,000	$ 548.33	$ 549.88	$ 1.54	0.28%	$ -	$ 548.33	$ 549.88	0.28%
18		3,000	$ 770.38	$ 771.92	$ 1.54	0.20%	$ -	$ 770.38	$ 771.92	0.20%
19		4,000	$ 992.43	$ 993.97	$ 1.54	0.16%	$ -	$ 992.43	$ 993.97	0.16%
20		5,000	$ 1,214.48	$ 1,216.02	$ 1.54	0.13%	$ -	$ 1,214.48	$ 1,216.02	0.13%
21		6,000	$ 1,436.53	$ 1,438.07	$ 1.54	0.11%	$ -	$ 1,436.53	$ 1,438.07	0.11%
22		7,000	$ 1,658.58	$ 1,660.12	$ 1.54	0.09%	$ -	$ 1,658.58	$ 1,660.12	0.09%
23		8,000	$ 1,880.63	$ 1,882.17	$ 1.54	0.08%	$ -	$ 1,880.63	$ 1,882.17	0.08%
24		9,000	$ 2,102.68	$ 2,104.22	$ 1.54	0.07%	$ -	$ 2,102.68	$ 2,104.22	0.07%
25		10,000	$ 2,324.72	$ 2,326.27	$ 1.54	0.07%	$ -	$ 2,324.72	$ 2,326.27	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-F-GR1									
1	325-F	0	$ 56.91	$ 58.38	$ 1.47	2.58%	$ -	$ 56.91	$ 58.38	2.58%
2	GENERAL SERVICE - FEDE	25	$ 56.48	$ 57.95	$ 1.47	2.60%	$ -	$ 56.48	$ 57.95	2.60%
3	TRANSPORTATION SERVIC	50	$ 56.06	$ 57.53	$ 1.47	2.62%	$ -	$ 56.06	$ 57.53	2.62%
4	GROUP 1 METERS	75	$ 55.63	$ 57.10	$ 1.47	2.64%	$ -	$ 55.63	$ 57.10	2.64%
5		100	$ 55.21	$ 56.68	$ 1.47	2.66%	$ -	$ 55.21	$ 56.68	2.66%
6		125	$ 54.78	$ 56.25	$ 1.47	2.68%	$ -	$ 54.78	$ 56.25	2.68%
7		150	$ 54.36	$ 55.83	$ 1.47	2.70%	$ -	$ 54.36	$ 55.83	2.70%
8		175	$ 53.93	$ 55.40	$ 1.47	2.73%	$ -	$ 53.93	$ 55.40	2.73%
9		200	$ 53.51	$ 54.98	$ 1.47	2.75%	$ -	$ 53.51	$ 54.98	2.75%
10		225	$ 53.08	$ 54.55	$ 1.47	2.77%	$ -	$ 53.08	$ 54.55	2.77%
11		250	$ 52.66	$ 54.13	$ 1.47	2.79%	$ -	$ 52.66	$ 54.13	2.79%
12		275	$ 52.23	$ 53.70	$ 1.47	2.81%	$ -	$ 52.23	$ 53.70	2.81%
13		300	$ 51.81	$ 53.28	$ 1.47	2.84%	$ -	$ 51.81	$ 53.28	2.84%
14		325	$ 51.38	$ 52.85	$ 1.47	2.86%	$ -	$ 51.38	$ 52.85	2.86%
15		350	$ 50.96	$ 52.43	$ 1.47	2.88%	$ -	$ 50.96	$ 52.43	2.88%
16		375	$ 50.53	$ 52.00	$ 1.47	2.91%	$ -	$ 50.53	$ 52.00	2.91%
17		400	$ 50.11	$ 51.58	$ 1.47	2.93%	$ -	$ 50.11	$ 51.58	2.93%
18		425	$ 49.68	$ 51.15	$ 1.47	2.96%	$ -	$ 49.68	$ 51.15	2.96%
19		450	$ 49.26	$ 50.73	$ 1.47	2.98%	$ -	$ 49.26	$ 50.73	2.98%
20		475	$ 48.83	$ 50.30	$ 1.47	3.01%	$ -	$ 48.83	$ 50.30	3.01%
21		500	$ 48.41	$ 49.88	$ 1.47	3.04%	$ -	$ 48.41	$ 49.88	3.04%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-F-GR2-3									
1	325-F	0	$ 46.10	$ 47.57	$ 1.47	3.19%	$ -	$ 46.10	$ 47.57	3.19%
2	GENERAL SERVICE - FEDE	25	$ 51.17	$ 52.64	$ 1.47	2.87%	$ -	$ 51.17	$ 52.64	2.87%
3	TRANSPORTATION SERVIC	50	$ 56.24	$ 57.71	$ 1.47	2.61%	$ -	$ 56.24	$ 57.71	2.61%
4	GROUP 2 METERS	75	$ 61.31	$ 62.78	$ 1.47	2.40%	$ -	$ 61.31	$ 62.78	2.40%
5		100	$ 66.38	$ 67.85	$ 1.47	2.21%	$ -	$ 66.38	$ 67.85	2.21%
6		125	$ 71.45	$ 72.92	$ 1.47	2.06%	$ -	$ 71.45	$ 72.92	2.06%
7		150	$ 76.52	$ 77.99	$ 1.47	1.92%	$ -	$ 76.52	$ 77.99	1.92%
8		175	$ 81.59	$ 83.06	$ 1.47	1.80%	$ -	$ 81.59	$ 83.06	1.80%
9		200	$ 86.66	$ 88.13	$ 1.47	1.70%	$ -	$ 86.66	$ 88.13	1.70%
10		225	$ 91.73	$ 93.20	$ 1.47	1.60%	$ -	$ 91.73	$ 93.20	1.60%
11		250	$ 96.80	$ 98.27	$ 1.47	1.52%	$ -	$ 96.80	$ 98.27	1.52%
12		275	$ 101.87	$ 103.34	$ 1.47	1.44%	$ -	$ 101.87	$ 103.34	1.44%
13		300	$ 106.94	$ 108.41	$ 1.47	1.37%	$ -	$ 106.94	$ 108.41	1.37%
14		350	$ 117.08	$ 118.55	$ 1.47	1.26%	$ -	$ 117.08	$ 118.55	1.26%
15		400	$ 127.22	$ 128.69	$ 1.47	1.16%	$ -	$ 127.22	$ 128.69	1.16%
16		450	$ 137.36	$ 138.83	$ 1.47	1.07%	$ -	$ 137.36	$ 138.83	1.07%
17		500	$ 147.51	$ 148.98	$ 1.47	1.00%	$ -	$ 147.51	$ 148.98	1.00%
18		600	$ 167.79	$ 169.26	$ 1.47	0.88%	$ -	$ 167.79	$ 169.26	0.88%
19		700	$ 188.07	$ 189.54	$ 1.47	0.78%	$ -	$ 188.07	$ 189.54	0.78%
20		800	$ 208.35	$ 209.82	$ 1.47	0.71%	$ -	$ 208.35	$ 209.82	0.71%
21		900	$ 228.63	$ 230.10	$ 1.47	0.64%	$ -	$ 228.63	$ 230.10	0.64%
22		1,000	$ 248.91	$ 250.38	$ 1.47	0.59%	$ -	$ 248.91	$ 250.38	0.59%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
	325-F-GR2-3									
1	325-F	0	$ 92.16	$ 93.63	$ 1.47	1.60%	$ -	$ 92.16	$ 93.63	1.60%
2	GENERAL SERVICE - FEDE	50	$ 102.30	$ 103.77	$ 1.47	1.44%	$ -	$ 102.30	$ 103.77	1.44%
3	TRANSPORTATION SERVIC	100	$ 112.44	$ 113.91	$ 1.47	1.31%	$ -	$ 112.44	$ 113.91	1.31%
4	GROUP 3 METERS	150	$ 122.58	$ 124.05	$ 1.47	1.20%	$ -	$ 122.58	$ 124.05	1.20%
5		200	$ 132.72	$ 134.19	$ 1.47	1.11%	$ -	$ 132.72	$ 134.19	1.11%
6		250	$ 142.86	$ 144.33	$ 1.47	1.03%	$ -	$ 142.86	$ 144.33	1.03%
7		300	$ 153.00	$ 154.47	$ 1.47	0.96%	$ -	$ 153.00	$ 154.47	0.96%
8		350	$ 163.14	$ 164.61	$ 1.47	0.90%	$ -	$ 163.14	$ 164.61	0.90%
9		400	$ 173.28	$ 174.75	$ 1.47	0.85%	$ -	$ 173.28	$ 174.75	0.85%
10		450	$ 183.42	$ 184.89	$ 1.47	0.80%	$ -	$ 183.42	$ 184.89	0.80%
11		500	$ 193.57	$ 195.04	$ 1.47	0.76%	$ -	$ 193.57	$ 195.04	0.76%
12		600	$ 213.85	$ 215.32	$ 1.47	0.69%	$ -	$ 213.85	$ 215.32	0.69%
13		700	$ 234.13	$ 235.60	$ 1.47	0.63%	$ -	$ 234.13	$ 235.60	0.63%
14		800	$ 254.41	$ 255.88	$ 1.47	0.58%	$ -	$ 254.41	$ 255.88	0.58%
15		900	$ 274.69	$ 276.16	$ 1.47	0.54%	$ -	$ 274.69	$ 276.16	0.54%
16		1,000	$ 294.97	$ 296.44	$ 1.47	0.50%	$ -	$ 294.97	$ 296.44	0.50%
17		2,000	$ 497.78	$ 499.25	$ 1.47	0.30%	$ -	$ 497.78	$ 499.25	0.30%
18		3,000	$ 700.59	$ 702.06	$ 1.47	0.21%	$ -	$ 700.59	$ 702.06	0.21%
19		4,000	$ 903.40	$ 904.87	$ 1.47	0.16%	$ -	$ 903.40	$ 904.87	0.16%
20		5,000	$ 1,106.21	$ 1,107.68	$ 1.47	0.13%	$ -	$ 1,106.21	$ 1,107.68	0.13%
21		6,000	$ 1,309.02	$ 1,310.49	$ 1.47	0.11%	$ -	$ 1,309.02	$ 1,310.49	0.11%
22		7,000	$ 1,511.83	$ 1,513.30	$ 1.47	0.10%	$ -	$ 1,511.83	$ 1,513.30	0.10%
23		8,000	$ 1,714.64	$ 1,716.11	$ 1.47	0.09%	$ -	$ 1,714.64	$ 1,716.11	0.09%
24		9,000	$ 1,917.45	$ 1,918.92	$ 1.47	0.08%	$ -	$ 1,917.45	$ 1,918.92	0.08%
25		10,000	$ 2,120.26	$ 2,121.73	$ 1.47	0.07%	$ -	$ 2,120.26	$ 2,121.73	0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 345

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-NF	0	$ 174.25	$ 175.79	$ 1.54	0.88%	$ -	$ 174.25	$ 175.79	0.88%
2	LARGE GENERAL SERVICE	1,000	$ 339.01	$ 340.56	$ 1.54	0.45%	$ -	$ 339.01	$ 340.56	0.45%
3	TRANSPORTATION SERVIC	2,000	$ 496.27	$ 497.81	$ 1.54	0.31%	$ -	$ 496.27	$ 497.81	0.31%
4		3,000	$ 653.52	$ 655.06	$ 1.54	0.24%	$ -	$ 653.52	$ 655.06	0.24%
5		4,000	$ 810.78	$ 812.32	$ 1.54	0.19%	$ -	$ 810.78	$ 812.32	0.19%
6		5,000	$ 968.03	$ 969.57	$ 1.54	0.16%	$ -	$ 968.03	$ 969.57	0.16%
7		6,000	$ 1,125.29	$ 1,126.83	$ 1.54	0.14%	$ -	$ 1,125.29	$ 1,126.83	0.14%
8		7,000	$ 1,282.54	$ 1,284.08	$ 1.54	0.12%	$ -	$ 1,282.54	$ 1,284.08	0.12%
9		8,000	$ 1,439.79	$ 1,441.33	$ 1.54	0.11%	$ -	$ 1,439.79	$ 1,441.33	0.11%
10		9,000	$ 1,597.05	$ 1,598.59	$ 1.54	0.10%	$ -	$ 1,597.05	$ 1,598.59	0.10%
11		10,000	$ 1,754.30	$ 1,755.84	$ 1.54	0.09%	$ -	$ 1,754.30	$ 1,755.84	0.09%
12		20,000	$ 3,263.24	$ 3,264.79	$ 1.54	0.05%	$ -	$ 3,263.24	$ 3,264.79	0.05%
13		30,000	$ 4,659.68	$ 4,661.22	$ 1.54	0.03%	$ -	$ 4,659.68	$ 4,661.22	0.03%
14		40,000	$ 6,056.12	$ 6,057.66	$ 1.54	0.03%	$ -	$ 6,056.12	$ 6,057.66	0.03%
15		50,000	$ 7,452.56	$ 7,454.10	$ 1.54	0.02%	$ -	$ 7,452.56	$ 7,454.10	0.02%
16		60,000	$ 8,849.00	$ 8,850.54	$ 1.54	0.02%	$ -	$ 8,849.00	$ 8,850.54	0.02%
17		70,000	$ 10,245.43	$ 10,246.98	$ 1.54	0.02%	$ -	$ 10,245.43	$ 10,246.98	0.02%
18		80,000	$ 11,641.87	$ 11,643.41	$ 1.54	0.01%	$ -	$ 11,641.87	$ 11,643.41	0.01%
19		90,000	$ 13,038.31	$ 13,039.85	$ 1.54	0.01%	$ -	$ 13,038.31	$ 13,039.85	0.01%
20		100,000	$ 14,434.75	$ 14,436.29	$ 1.54	0.01%	$ -	$ 14,434.75	$ 14,436.29	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 345

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-F	0	$ 166.03	$ 167.50	$ 1.47	0.89%	$ -	$ 166.03	$ 167.50	0.89%
2	LARGE GENERAL SERVICE	1,000	$ 307.10	$ 308.57	$ 1.47	0.48%	$ -	$ 307.10	$ 308.57	0.48%
3	TRANSPORTATION SERVIC	2,000	$ 448.17	$ 449.64	$ 1.47	0.33%	$ -	$ 448.17	$ 449.64	0.33%
4		3,000	$ 589.24	$ 590.71	$ 1.47	0.25%	$ -	$ 589.24	$ 590.71	0.25%
5		4,000	$ 730.31	$ 731.78	$ 1.47	0.20%	$ -	$ 730.31	$ 731.78	0.20%
6		5,000	$ 871.38	$ 872.85	$ 1.47	0.17%	$ -	$ 871.38	$ 872.85	0.17%
7		6,000	$ 1,012.45	$ 1,013.92	$ 1.47	0.15%	$ -	$ 1,012.45	$ 1,013.92	0.15%
8		7,000	$ 1,153.52	$ 1,154.99	$ 1.47	0.13%	$ -	$ 1,153.52	$ 1,154.99	0.13%
9		8,000	$ 1,294.59	$ 1,296.06	$ 1.47	0.11%	$ -	$ 1,294.59	$ 1,296.06	0.11%
10		9,000	$ 1,435.66	$ 1,437.13	$ 1.47	0.10%	$ -	$ 1,435.66	$ 1,437.13	0.10%
11		10,000	$ 1,576.73	$ 1,578.20	$ 1.47	0.09%	$ -	$ 1,576.73	$ 1,578.20	0.09%
12		20,000	$ 2,926.83	$ 2,928.30	$ 1.47	0.05%	$ -	$ 2,926.83	$ 2,928.30	0.05%
13		30,000	$ 4,216.33	$ 4,217.80	$ 1.47	0.03%	$ -	$ 4,216.33	$ 4,217.80	0.03%
14		40,000	$ 5,505.83	$ 5,507.30	$ 1.47	0.03%	$ -	$ 5,505.83	$ 5,507.30	0.03%
15		50,000	$ 6,795.33	$ 6,796.80	$ 1.47	0.02%	$ -	$ 6,795.33	$ 6,796.80	0.02%
16		60,000	$ 8,084.83	$ 8,086.30	$ 1.47	0.02%	$ -	$ 8,084.83	$ 8,086.30	0.02%
17		70,000	$ 9,374.33	$ 9,375.80	$ 1.47	0.02%	$ -	$ 9,374.33	$ 9,375.80	0.02%
18		80,000	$ 10,663.83	$ 10,665.30	$ 1.47	0.01%	$ -	$ 10,663.83	$ 10,665.30	0.01%
19		90,000	$ 11,953.33	$ 11,954.80	$ 1.47	0.01%	$ -	$ 11,953.33	$ 11,954.80	0.01%
20		100,000	$ 13,242.83	$ 13,244.30	$ 1.47	0.01%	$ -	$ 13,242.83	$ 13,244.30	0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE VOLUME TRANSPORTATION SERVICE - NON-FEDERAL - RATE 360

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-NF	0	$ 549.96	$ 551.50	$ 1.54	0.28%	$ -	$ 549.96	$ 551.50	0.28%
2	LARGE VOLUME SERVICE -	500	$ 616.34	$ 617.89	$ 1.54	0.25%	$ -	$ 616.34	$ 617.89	0.25%
3	TRANSPORTATION SERVIC	1,000	$ 682.73	$ 684.27	$ 1.54	0.23%	$ -	$ 682.73	$ 684.27	0.23%
4		2,000	$ 807.98	$ 809.53	$ 1.54	0.19%	$ -	$ 807.98	$ 809.53	0.19%
5		3,000	$ 933.24	$ 934.78	$ 1.54	0.17%	$ -	$ 933.24	$ 934.78	0.17%
6		4,000	$ 1,058.50	$ 1,060.04	$ 1.54	0.15%	$ -	$ 1,058.50	$ 1,060.04	0.15%
7		5,000	$ 1,183.75	$ 1,185.29	$ 1.54	0.13%	$ -	$ 1,183.75	$ 1,185.29	0.13%
8		10,000	$ 1,810.03	$ 1,811.57	$ 1.54	0.09%	$ -	$ 1,810.03	$ 1,811.57	0.09%
9		15,000	$ 2,436.30	$ 2,437.85	$ 1.54	0.06%	$ -	$ 2,436.30	$ 2,437.85	0.06%
10		20,000	$ 3,062.58	$ 3,064.12	$ 1.54	0.05%	$ -	$ 3,062.58	$ 3,064.12	0.05%
11		30,000	$ 4,266.23	$ 4,267.77	$ 1.54	0.04%	$ -	$ 4,266.23	$ 4,267.77	0.04%
12		40,000	$ 5,469.88	$ 5,471.42	$ 1.54	0.03%	$ -	$ 5,469.88	$ 5,471.42	0.03%
13		50,000	$ 6,673.53	$ 6,675.07	$ 1.54	0.02%	$ -	$ 6,673.53	$ 6,675.07	0.02%
14		60,000	$ 7,758.17	$ 7,759.71	$ 1.54	0.02%	$ -	$ 7,758.17	$ 7,759.71	0.02%
15		70,000	$ 8,842.80	$ 8,844.35	$ 1.54	0.02%	$ -	$ 8,842.80	$ 8,844.35	0.02%
16		80,000	$ 9,927.44	$ 9,928.98	$ 1.54	0.02%	$ -	$ 9,927.44	$ 9,928.98	0.02%
17		90,000	$ 11,012.08	$ 11,013.62	$ 1.54	0.01%	$ -	$ 11,012.08	$ 11,013.62	0.01%
18		100,000	$ 12,096.72	$ 12,098.26	$ 1.54	0.01%	$ -	$ 12,096.72	$ 12,098.26	0.01%
19		150,000	$ 17,519.90	$ 17,521.45	$ 1.54	0.01%	$ -	$ 17,519.90	$ 17,521.45	0.01%
20		200,000	$ 22,943.09	$ 22,944.63	$ 1.54	0.01%	$ -	$ 22,943.09	$ 22,944.63	0.01%
21		250,000	$ 27,400.23	$ 27,401.78	$ 1.54	0.01%	$ -	$ 27,400.23	$ 27,401.78	0.01%
22		300,000	$ 31,857.37	$ 31,858.92	$ 1.54	0.00%	$ -	$ 31,857.37	$ 31,858.92	0.00%
23		350,000	$ 36,314.52	$ 36,316.06	$ 1.54	0.00%	$ -	$ 36,314.52	$ 36,316.06	0.00%
24		400,000	$ 40,771.66	$ 40,773.20	$ 1.54	0.00%	$ -	$ 40,771.66	$ 40,773.20	0.00%
25		450,000	$ 45,228.80	$ 45,230.34	$ 1.54	0.00%	$ -	$ 45,228.80	$ 45,230.34	0.00%
26		500,000	$ 49,685.94	$ 49,687.48	$ 1.54	0.00%	$ -	$ 49,685.94	$ 49,687.48	0.00%
27		550,000	$ 54,143.08	$ 54,144.63	$ 1.54	0.00%	$ -	$ 54,143.08	$ 54,144.63	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

Vectren Energy Delivery of Ohio, LLC
d/b/a CenterPoint Energy Ohio
Case No. 24-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISION
LARGE VOLUME TRANSPORTATION SERVICE - FEDERAL - RATE 360

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-F	0	$ 524.03	$ 525.50	$ 1.47	0.28%	$ -	$ 524.03	$ 525.50	0.28%
2	LARGE VOLUME SERVICE -	500	$ 579.32	$ 581.06	$ 1.74	0.30%	$ -	$ 579.32	$ 581.06	0.30%
3	TRANSPORTATION SERVIC	1,000	$ 634.61	$ 636.62	$ 2.01	0.32%	$ -	$ 634.61	$ 636.62	0.32%
4		2,000	$ 745.19	$ 747.74	$ 2.55	0.34%	$ -	$ 745.19	$ 747.74	0.34%
5		3,000	$ 855.77	$ 858.86	$ 3.09	0.36%	$ -	$ 855.77	$ 858.86	0.36%
6		4,000	$ 966.35	$ 969.98	$ 3.63	0.38%	$ -	$ 966.35	$ 969.98	0.38%
7		5,000	$ 1,076.93	$ 1,081.10	$ 4.17	0.39%	$ -	$ 1,076.93	$ 1,081.10	0.39%
8		10,000	$ 1,629.83	$ 1,636.71	$ 6.88	0.42%	$ -	$ 1,629.83	$ 1,636.71	0.42%
9		15,000	$ 2,182.73	$ 2,192.31	$ 9.58	0.44%	$ -	$ 2,182.73	$ 2,192.31	0.44%
10		20,000	$ 2,735.63	$ 2,747.91	$ 12.28	0.45%	$ -	$ 2,735.63	$ 2,747.91	0.45%
11		30,000	$ 3,841.43	$ 3,859.12	$ 17.69	0.46%	$ -	$ 3,841.43	$ 3,859.12	0.46%
12		40,000	$ 4,947.23	$ 4,970.32	$ 23.09	0.47%	$ -	$ 4,947.23	$ 4,970.32	0.47%
13		50,000	$ 6,053.03	$ 6,081.53	$ 28.50	0.47%	$ -	$ 6,053.03	$ 6,081.53	0.47%
14		60,000	$ 7,045.43	$ 7,079.33	$ 33.90	0.48%	$ -	$ 7,045.43	$ 7,079.33	0.48%
15		70,000	$ 8,037.83	$ 8,077.14	$ 39.31	0.49%	$ -	$ 8,037.83	$ 8,077.14	0.49%
16		80,000	$ 9,030.23	$ 9,074.95	$ 44.72	0.50%	$ -	$ 9,030.23	$ 9,074.95	0.50%
17		90,000	$ 10,022.63	$ 10,072.75	$ 50.12	0.50%	$ -	$ 10,022.63	$ 10,072.75	0.50%
18		100,000	$ 11,015.03	$ 11,070.56	$ 55.53	0.50%	$ -	$ 11,015.03	$ 11,070.56	0.50%
19		150,000	$ 15,977.03	$ 16,059.58	$ 82.55	0.52%	$ -	$ 15,977.03	$ 16,059.58	0.52%
20		200,000	$ 20,939.03	$ 21,048.61	$ 109.58	0.52%	$ -	$ 20,939.03	$ 21,048.61	0.52%
21		250,000	$ 24,980.53	$ 25,117.14	$ 136.61	0.55%	$ -	$ 24,980.53	$ 25,117.14	0.55%
22		300,000	$ 29,022.03	$ 29,185.67	$ 163.64	0.56%	$ -	$ 29,022.03	$ 29,185.67	0.56%
23		350,000	$ 33,063.53	$ 33,254.20	$ 190.67	0.58%	$ -	$ 33,063.53	$ 33,254.20	0.58%
24		400,000	$ 37,105.03	$ 37,322.73	$ 217.70	0.59%	$ -	$ 37,105.03	$ 37,322.73	0.59%
25		450,000	$ 41,146.53	$ 41,391.25	$ 244.72	0.59%	$ -	$ 41,146.53	$ 41,391.25	0.59%
26		500,000	$ 45,188.03	$ 45,459.78	$ 271.75	0.60%	$ -	$ 45,188.03	$ 45,459.78	0.60%
27		550,000	$ 49,229.53	$ 49,528.31	$ 298.78	0.61%	$ -	$ 49,229.53	$ 49,528.31	0.61%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.