



Staff's Template RPS Compliance Filing Report  
2023 Compliance Year

Company Name:

Case Number (i.e., XX-XXXX-EL-ACP):

Point of Contact for RPS Filing – Name:

Point of Contact for RPS Filing – Email:

Point of Contact for RPS Filing – Phone:

Did the Company have Ohio retail electric sales in 2023?

YES \_\_\_\_\_ NO \_\_\_\_\_

If a CRES with sales in 2023, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES \_\_\_\_\_ NO \_\_\_\_\_

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

*Note: If the Company indicated zero Ohio retail electric sales in 2023, it need not complete the remainder of this form.*

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2023) sales?

(a) 3-year average

(b) compliance year sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2020	
2021	
2022	
Three Year Average	

3. Compliance year (2023) sales in MWHs: \_\_\_\_\_

*Note: Except under limited circumstances, the sales reported for each compliance year should be equivalent to the sales reported in the corresponding Annual Report for Fiscal Assessment. See OAC 4901:1-40-03(B)(2)(c).*

4. Source of reported sales volumes: \_\_\_\_\_

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

**B. Compliance Obligation for 2023**

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

*Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2023 compliance obligation, enter that amount here: \$\_\_\_\_\_ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2023 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.                      Yes                      No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). \_\_\_\_\_

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

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**Case No(s). 23-0422-EL-ACP**

Summary: Annual Report 2023 RPS Compliance electronically filed by Mr. Tomas  
van Stee on behalf of EnPowered USA Inc..