

Staff's Template RPS Compliance Filing Report 2022 Compliance Year

| Company | Namai | | | | | | | |
|--|---|--|----------|---------------------------|---|--|--|--|
| Company | | XX-XXXX-EL-ACP): | | | - | | | |
| | | r RPS Filing – Name: | | | = | | | |
| | | r RPS Filing – Email: | | | = | | | |
| | | r RPS Filing – Phone: | | | _ | | | |
| 1 on to | ontact 10 | | | | _ | | | |
| Did the C | ompany l | nave Ohio retail electric sales in 2022? | YES | NO | | | | |
| If a CRES | S with sal | es in 2022, confirm the sales were conducted | | | | | | |
| | | arketer or retail generation provider (i.e., took | | | | | | |
| title to the | e electricit | YES | NO | | | | | |
| obligation company(| n of an ad -ies). Oth Company i | also addresses the compliance ditional CRES Provider, list the erwise, indicate N/A. Indicated zero Ohio retail electric sales in 2022, it needs to of this form. | ed not | | - | | | |
| Annual RP | S Compli | ance Status Report (refer to Ohio Adm.Code 49 | 901:1-40 | <u>-05</u>) | | | | |
| A. | Baselin | ne Determination | | | | | | |
| | | LECT ONE: To determine its compliance ne, is the Company proposing to use (a) | | (a) 3-year average | | | | |
| the 3-year average method or (b) compliance year (2022) sales? | | | | (b) compliance year sales | | | | |
| В. | 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average) | | | | | | | |
| | | Year Anı | nual Sal | les (MWHs) | 7 | | | |
| | | 2019 | <u> </u> | . , | 1 | | | |
| | | 2020 | | | 1 | | | |

2021 Three Year Average

3. Compliance year (2022) sales in MWHs:

| 4. Source of reported sales | |
|-----------------------------|--|
| volumes: | |

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to ORC 4928.644)

YES NO

B. Compliance Obligation for 2022

| | Required Quantity | Retired Quantity | Tracking System(s) |
|-----------|-------------------|------------------|--------------------|
| Renewable | | | |

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2022 compliance obligation, enter that amount here: \$______ Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2022 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No.

 Yes

 No

 If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code 4901:1-40-07(B).
- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

2/20/2024 10:55:13 AM

in

Case No(s). 23-0422-EL-ACP

Summary: Annual Report 2022 revised RPS compliance report electronically filed by Mr. Tomas van Stee on behalf of van Stee, Tomas Mr..