

February 8, 2024

Public Utilities Commission of Ohio ATTN: Docketing Division 11th Floor 180 East Broad Street Columbus, Ohio 43215-3793

RE:	Duke Energy Ohio Gas Cost Recovery) Case No. 24-218-GA-GCR
	Rates Effective, March 1, 2024) Case No. 89-8002-GA-TRI
	February Filing for March)

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are the following tariffs to become effective March 1, 2024:

Sheet No. 10.352 – Index to Applicable Gas Schedules and Communities Served Sheet No. 71.327 – Rider GCRR, Gas Cost Recovery Rate

Sheet No. 76.110 - Rider CCCR, Contract Commitment Cost Recovery Rider

Sheet No. 71.327 specifies the gas cost recovery rate of 46.61 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of March 2024.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

Very truly yours,

/s/ Dana R. Patten

Dana R. Patten

Enclosure

r:/tariffs/gcr/cge/memo to Docketing Divsion.doc

INDEX TO APPLICABLE GAS TARIFF SCHEDULES

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Rate DGS, Distributed Generation Service	59	11/01/23
		/ 0 1/20

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE GAS TARIFF SCHEDULES

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Rider X, Main Extension Policy	62	11/01/23
Rider PIPP, Percentage of Income Payment Plan	63	08/01/23
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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.327 Cancels Sheet No. 71.326 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of March 2024 is \$0.4661 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

P.U.C.O. Gas No. 18 Sheet No. 76.110 Cancels and Supersedes Sheet No. 76.109 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, Rate RS – Low Income, Rate GS – Small, Rate GS – Large, Rate RFT, Rate RFT – Low Income, Rate FT – Small and Rate FT – Large shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, and costs for Duke Energy Ohio to transport gas across Duke Energy Kentucky's transmission lines which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of March 2024 through May 2024, and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the amounts allocated to firm transportation customers for any pipeline overrun or OFO penalty charges incurred due to system constraints, and the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

Tariff Sheet	CCCR Charge	
	(per CCF)	
Rate RS, Residential Service	\$0.00000	
Rate GS, General Service	\$0.00000	
Rate RFT, Residential Firm Transportation Service	\$0.0022	
Rate FT, Firm Transportation Service	\$0.0022	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

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in

Case No(s). 89-8002-GA-TRF, 24-0218-GA-GCR

Summary: Tariff Duke Energy Ohio GCR March 2024 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Whisman, Julie and Lee, Julie Ann Mrs..