

December 21, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

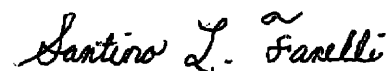
SUBJECT: Case Nos. 23-0589-EL-ATA
89-6006-EL-TRF

Dear Ms. Troupe:

Pursuant to the Commission's Entries dated February 25, 2015 and November 30, 2016 in Case No. 13-579-AU-ORD, and the Order dated September 7, 2016 in Case No.15-975-EL-ATA (Orders), Ohio Edison Company (OE) is submitting this application in the above referenced docket. A 60-day notice will be provided to affected attaching entities to inform them of the upcoming tariff adjustment.

The filing herein includes clean and redline pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2021 FERC Form 1 data (Exhibit C). Please file the attached Pole Attachment Tariff pages on behalf of OE. Pursuant to the Orders, the proposed changes shall become effective February 20, 2024 unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 23-0589-EL-ATA and 89-6006-EL-TRF.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

**Application for Tariff Adjustment
pursuant to Section 4909.18 Revised Code**

In the Matter of the Application of)
Ohio Edison Company for Approval of) Case No. 23-0589-EL-ATA
a Tariff Change)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<input type="checkbox"/>	New Service	<input type="checkbox"/>	Change in Rule or Regulation
<input type="checkbox"/>	New Classification	<input checked="" type="checkbox"/>	Rate Change
<input type="checkbox"/>	Change in Classification	<input type="checkbox"/>	Correction of Error
<input type="checkbox"/>	Other, not involving increase in rates		
<input type="checkbox"/>	Various related and unrelated textual revision, without change in intent		

2. DESCRIPTION OF PROPOSAL:

Annual update to Pole Attachment rates, as explained in Exhibits C and C-3.

3. **TARIFFS AFFECTED:** (If more than 2, use additional sheets) Only the Pole Attachment Tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

<u> X </u>	Exhibit A - existing schedule sheets (to be superseded) if applicable
<u> X </u>	Exhibit B - proposed schedule sheets
<u> X </u>	Exhibit C - workpapers supporting the proposed changes to update the annual rental fees based on 2021 FERC Form 1 data
<u> </u>	Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in rate, joint rate, toll, classification, charge or rental.
6. Applicants respectfully request that the filing become effective after 60 days, pursuant to OAC 4901: 1-3-04(A).

Respectfully Submitted,

Kristen Fling

Kristen M. Fling (0099678)

Counsel of Record

FirstEnergy Service Company

76 South Main Street

Akron, Ohio 44308

(330) 606-8087

kfling@firstenergycorp.com

Attorney for Ohio Edison Company,

The Cleveland Electric Illuminating

Company, and The Toledo Edison

Company

POLE ATTACHMENT TARIFF

The yearly charge of \$11.36 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company may deny an attaching entity access to its poles, ducts, conduits, or rights-of-way, on a nondiscriminatory basis where there is insufficient capacity or for reasons of safety, reliability, and generally applicable engineering purposes, as permitted by law, to its votes or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at sit times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

The Company shall provide all attaching entities no less than sixty days written notice prior to:

- (a) Removal of facilities or termination of any service to those facilities;
- (b) Any increase in pole attachment rates; or
- (c) Any modification of facilities other than routine maintenance or modification in response to emergencies.

Within fifteen days of such notice an attaching entity may file with the Commission a petition for temporary stay of the action contained in a notice.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

Filed pursuant to Orders dated February 25, 2015 and September 7, 2016 in Case Nos. 13-579-AU-ORD and 15-975-EL-ATA, the Entry on Rehearing dated August 28, 2019 in Case No. 18-564-EL-ATA, and Case No. 22-0933-EL-ATA, respectively, before The Public Utilities Commission of Ohio

POLE ATTACHMENT TARIFF

The yearly charge of \$~~11,369.46~~ per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

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Case Nos. 23-0589-EL-ATA, 23-0590-EL-ATA, 23-0591-EL-ATA
Non-Unitized Pole Count Estimate

EXHIBIT C
WORKPAPER 1
PAGE 1 OF 2

		Non-Unitized 364 \$	Appurtenance Factor	Estimated Pole \$ Non-Unitized	Average \$/Pole	Estimated Count Non-Unitized Poles
OE	Non-Unitized	14,118,272	0.853928989	12,056,002	3,082.22	3,911
TE	Non-Unitized	7,109,453	0.871037389	6,192,599	2,769.91	2,236
CE	Non-Unitized	15,887,888	0.772877110	12,279,385	3,895.45	3,152

Source: OE/TE/CE Appurtenance Factor calculation files for 2021

Data as of 12.31.21

	2021 Poles	2021 Dollars	Average \$/Pole
OE	4,160	12,822,048.06	\$3,082.22
TE	1,282	3,551,027.76	\$2,769.91
CE	2,985	11,627,916.58	\$3,895.45
	<u>8,427</u>	<u>28,000,992.40</u>	

Source: PowerPlan CPR data for 2021 vintage poles using report 1124

CEI

		Company Total:	\$338,295,916.96	243,388,704.03	\$94,907,212.93
		Grand Total for Selected Assets:	394,725	\$338,295,916.96	3,388,704.03 \$94,907,212.93

OE

		Company Total:	\$493,299,077.32	254,492,974.79	238,806,102.53
		Grand Total for Selected Assets:	577,249	\$493,299,077.32	4,492,974.79 238,806,102.53

TE

		Company Total:	\$174,644,224.78	133,613,998.02	\$41,030,226.76
		Grand Total for Selected Assets:	220,812	\$174,644,224.78	3,613,998.02 \$41,030,226.76

* Source: Companies' records

	<u>Unitized</u>	<u>Non-Unitized</u>	<u>Total</u>
CEI	394,725	3,152	397,877
OE	577,249	3,911	581,160
TE	220,812	2,236	223,048

Case Nos. 23-0589-EL-ATA, 23-0590-EL-ATA, 23-0591-EL-ATA
Adjustments to 2021 FERC Form 1

EXHIBIT C
WORKPAPER 2

	<u>CEI</u>	<u>OE</u>	<u>TE</u>
(1) <u>PUCO Audit Fees</u>			
(2) A&G O&M Expense	\$ 71,510	\$ 89,954	\$ 30,458
(3) Total Plant	\$ 93,641	\$ 117,792	\$ 39,884
(4) Total Reserve	\$ 1,887	\$ 2,267	\$ 809
(5) Total ADIT	\$ 1,716	\$ 2,463	\$ 726
(6) 364 Plant	\$ 13,563	\$ 14,146	\$ 5,688
(7) 364 Reserve	\$ 273	\$ 272	\$ 115
(8) 364 ADIT	\$ 249	\$ 296	\$ 104
(9) 364 365 369 Plant	\$ 31,646	\$ 39,255	\$ 12,286
(10) 364 365 369 Reserve	\$ 638	\$ 756	\$ 249
(11) 364 365 369 ADIT	\$ 580	\$ 821	\$ 224
(12) Distribution Plant	\$ 82,245	\$ 103,207	\$ 35,966
(13) Distribution Reserve	\$ 1,657	\$ 1,986	\$ 730
(14) Distribution ADIT	\$ 1,507	\$ 2,158	\$ 655
(15)			
(16) <u>Non-Jurisdictional Activity</u>			
(17) A&G O&M Expense	\$ 466,822	\$ 583,906	\$ 205,987
(18) Total Plant	\$ 600,041	\$ 747,850	\$ 265,233
(19) Total Reserve	\$ 62,478	\$ 73,279	\$ 28,863
(20) Total ADIT	\$ 15,583	\$ 20,932	\$ 6,925
(21) 364 Plant	\$ 86,913	\$ 89,814	\$ 37,825
(22) 364 Reserve	\$ 9,050	\$ 8,801	\$ 4,116
(23) 364 ADIT	\$ 2,257	\$ 2,514	\$ 988
(24) 364 365 369 Plant	\$ 202,785	\$ 249,225	\$ 81,705
(25) 364 365 369 Reserve	\$ 21,114	\$ 24,421	\$ 8,891
(26) 364 365 369 ADIT	\$ 5,266	\$ 6,976	\$ 2,133
(27) Distribution Plant	\$ 527,019	\$ 655,250	\$ 239,179
(28) Distribution Reserve	\$ 54,874	\$ 64,205	\$ 26,028
(29) Distribution ADIT	\$ 13,687	\$ 18,340	\$ 6,245
(30)			
(31) <u>Total</u>			
(32) A&G O&M Expense	\$ 538,332	\$ 673,860	\$ 236,445
(33) Total Plant	\$ 693,682	\$ 865,642	\$ 305,117
(34) Total Reserve	\$ 64,364	\$ 75,546	\$ 29,672
(35) Total ADIT	\$ 17,299	\$ 23,394	\$ 7,651
(36) 364 Plant	\$ 100,477	\$ 103,960	\$ 43,512
(37) 364 Reserve	\$ 9,323	\$ 9,073	\$ 4,232
(38) 364 ADIT	\$ 2,506	\$ 2,810	\$ 1,091
(39) 364 365 369 Plant	\$ 234,431	\$ 288,480	\$ 93,991
(40) 364 365 369 Reserve	\$ 21,752	\$ 25,176	\$ 9,141
(41) 364 365 369 ADIT	\$ 5,846	\$ 7,796	\$ 2,357
(42) Distribution Plant	\$ 609,264	\$ 758,457	\$ 275,145
(43) Distribution Reserve	\$ 56,532	\$ 66,192	\$ 26,758
(44) Distribution ADIT	\$ 15,194	\$ 20,497	\$ 6,900

(1)-(14) Adjustments for audit fees associated with the Ohio Corporate Separation Audit and Rider DMR Audit of which a portion was capitalized and expensed to FERC A&G O&M Accounts in 2021.

(16)-(19) Adjustments for non-jurisdictional activity (e.g., advertising, sponsorships, lobbying) capitalized and expensed to FERC A&G O&M Accounts in 2021.

(A) OpCo	(B) Revenue Year	(C) Principal			(F) Interest	(G) Total
		Non-Jurisd.	Econ. Dev.	Total		
(1)	CEI 2016	\$ -	\$ -	\$ -	\$ -	\$ -
(2)	CEI 2017	\$ 177	\$ -	\$ 177	\$ 11	\$ 188
(3)	CEI 2018	\$ 3,189	\$ 66,972	\$ 70,161	\$ 4,538	\$ 74,699
(4)	CEI 2019	\$ 5,013	\$ -	\$ 5,013	\$ 5,370	\$ 10,383
(5)	CEI 2020	\$ 1,773	\$ -	\$ 1,773	\$ 5,861	\$ 7,634
(6)	CEI 2021	\$ 3,545	\$ -	\$ 3,545	\$ 6,490	\$ 10,035
(7)	CEI 2022	\$ -	\$ -	\$ -	\$ 6,938	\$ 6,938
(8)	CEI 2023	\$ 1,808	\$ -	\$ 1,808	\$ 7,512	\$ 9,319
(9)	CEI 2024	\$ -	\$ -	\$ -	\$ 1,303	\$ 1,303
(10)	Total	\$ 15,504	\$ 66,972	\$ 82,476	\$ 38,024	\$ 120,499
(11)	OE 2016	\$ -	\$ -	\$ -	\$ -	\$ -
(12)	OE 2017	\$ 3,840	\$ -	\$ 3,840	\$ 248	\$ 4,088
(13)	OE 2018	\$ 23,548	\$ 164,836	\$ 188,384	\$ 12,427	\$ 200,811
(14)	OE 2019	\$ 11,855	\$ -	\$ 11,855	\$ 14,574	\$ 26,429
(15)	OE 2020	\$ 4,066	\$ -	\$ 4,066	\$ 15,853	\$ 19,919
(16)	OE 2021	\$ 12,197	\$ -	\$ 12,197	\$ 17,720	\$ 29,917
(17)	OE 2022	\$ -	\$ -	\$ -	\$ 18,949	\$ 18,949
(18)	OE 2023	\$ 8,281	\$ -	\$ 8,281	\$ 20,713	\$ 28,994
(19)	OE 2024	\$ -	\$ -	\$ -	\$ 3,597	\$ 3,597
(20)	Total	\$ 63,787	\$ 164,836	\$ 228,623	\$ 104,081	\$ 332,704
(21)	TE 2016	\$ 17	\$ -	\$ 17	\$ 1	\$ 19
(22)	TE 2017	\$ 39	\$ -	\$ 39	\$ 4	\$ 43
(23)	TE 2018	\$ 2,854	\$ 29,968	\$ 32,822	\$ 2,121	\$ 34,943
(24)	TE 2019	\$ 2,852	\$ -	\$ 2,852	\$ 2,543	\$ 5,395
(25)	TE 2020	\$ 2,857	\$ -	\$ 2,857	\$ 2,907	\$ 5,764
(26)	TE 2021	\$ 4,285	\$ -	\$ 4,285	\$ 3,388	\$ 7,673
(27)	TE 2022	\$ -	\$ -	\$ -	\$ 3,628	\$ 3,628
(28)	TE 2023	\$ 5,923	\$ -	\$ 5,923	\$ 4,221	\$ 10,144
(29)	TE 2024	\$ -	\$ -	\$ -	\$ 739	\$ 739
(30)	Total	\$ 18,828	\$ 29,968	\$ 48,796	\$ 19,552	\$ 68,349

NOTES

Column (C): Adjustments for Pole Attachment revenue from prior periods associated with non-jurisdictional activity (e.g., advertising, sponsorships, lobbying) capitalized and expensed to FERC A&G O&M accounts.

Column (D): Adjustments for Pole Attachment revenue from prior periods associated with non-recoverable economic development/ energy efficiency commitments expensed to FERC A&G O&M accounts.

Column (E): Column C + Column D

Column (F): See Workpaper 3, pages 2-4.

Case Nos. 23-0589-EL-ATA, 23-0590-EL-ATA, 23-0591-EL-ATA
Adjustment for Prior Periods - Interest Calculation - CEI

EXHIBIT C
WORKPAPER 3
PAGE 2 OF 4

6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2016	Jan-16	\$ -	\$ -	\$ -	\$ -
2016	Feb-16	\$ -	\$ -	\$ -	\$ -
2016	Mar-16	\$ -	\$ -	\$ -	\$ -
2016	Apr-16	\$ -	\$ -	\$ -	\$ -
2016	May-16	\$ -	\$ -	\$ -	\$ -
2016	Jun-16	\$ -	\$ -	\$ -	\$ -
2016	Jul-16	\$ -	\$ -	\$ -	\$ -
2016	Aug-16	\$ -	\$ -	\$ -	\$ -
2016	Sep-16	\$ -	\$ -	\$ -	\$ -
2016	Oct-16	\$ -	\$ -	\$ -	\$ -
2016	Nov-16	\$ -	\$ -	\$ -	\$ -
2016	Dec-16	\$ -	\$ -	\$ -	\$ -
2017	Jan-17	\$ -	\$ 177	\$ 0	\$ 177
2017	Feb-17	\$ 177	\$ -	\$ 1	\$ 178
2017	Mar-17	\$ 178	\$ -	\$ 1	\$ 179
2017	Apr-17	\$ 179	\$ -	\$ 1	\$ 180
2017	May-17	\$ 180	\$ -	\$ 1	\$ 181
2017	Jun-17	\$ 181	\$ -	\$ 1	\$ 182
2017	Jul-17	\$ 182	\$ -	\$ 1	\$ 183
2017	Aug-17	\$ 183	\$ -	\$ 1	\$ 184
2017	Sep-17	\$ 184	\$ -	\$ 1	\$ 185
2017	Oct-17	\$ 185	\$ -	\$ 1	\$ 186
2017	Nov-17	\$ 186	\$ -	\$ 1	\$ 187
2017	Dec-17	\$ 187	\$ -	\$ 1	\$ 188
2018	Jan-18	\$ 188	\$ 70,161	\$ 192	\$ 70,541
2018	Feb-18	\$ 70,541	\$ -	\$ 384	\$ 70,925
2018	Mar-18	\$ 70,925	\$ -	\$ 387	\$ 71,312
2018	Apr-18	\$ 71,312	\$ -	\$ 389	\$ 71,700
2018	May-18	\$ 71,700	\$ -	\$ 391	\$ 72,091
2018	Jun-18	\$ 72,091	\$ -	\$ 393	\$ 72,484
2018	Jul-18	\$ 72,484	\$ -	\$ 395	\$ 72,879
2018	Aug-18	\$ 72,879	\$ -	\$ 397	\$ 73,276
2018	Sep-18	\$ 73,276	\$ -	\$ 399	\$ 73,676
2018	Oct-18	\$ 73,676	\$ -	\$ 402	\$ 74,077
2018	Nov-18	\$ 74,077	\$ -	\$ 404	\$ 74,481
2018	Dec-18	\$ 74,481	\$ -	\$ 406	\$ 74,887
2019	Jan-19	\$ 74,887	\$ 5,013	\$ 422	\$ 80,322
2019	Feb-19	\$ 80,322	\$ -	\$ 438	\$ 80,759
2019	Mar-19	\$ 80,759	\$ -	\$ 440	\$ 81,199
2019	Apr-19	\$ 81,199	\$ -	\$ 443	\$ 81,642
2019	May-19	\$ 81,642	\$ -	\$ 445	\$ 82,087
2019	Jun-19	\$ 82,087	\$ -	\$ 447	\$ 82,534
2019	Jul-19	\$ 82,534	\$ -	\$ 450	\$ 82,984
2019	Aug-19	\$ 82,984	\$ -	\$ 452	\$ 83,436
2019	Sep-19	\$ 83,436	\$ -	\$ 455	\$ 83,891
2019	Oct-19	\$ 83,891	\$ -	\$ 457	\$ 84,348
2019	Nov-19	\$ 84,348	\$ -	\$ 460	\$ 84,808
2019	Dec-19	\$ 84,808	\$ -	\$ 462	\$ 85,270

6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2020	Jan-20	\$ 85,270	\$ 1,773	\$ 470	\$ 87,513
2020	Feb-20	\$ 87,513	\$ -	\$ 477	\$ 87,989
2020	Mar-20	\$ 87,989	\$ -	\$ 480	\$ 88,469
2020	Apr-20	\$ 88,469	\$ -	\$ 482	\$ 88,951
2020	May-20	\$ 88,951	\$ -	\$ 485	\$ 89,436
2020	Jun-20	\$ 89,436	\$ -	\$ 487	\$ 89,923
2020	Jul-20	\$ 89,923	\$ -	\$ 490	\$ 90,413
2020	Aug-20	\$ 90,413	\$ -	\$ 493	\$ 90,906
2020	Sep-20	\$ 90,906	\$ -	\$ 495	\$ 91,402
2020	Oct-20	\$ 91,402	\$ -	\$ 498	\$ 91,900
2020	Nov-20	\$ 91,900	\$ -	\$ 501	\$ 92,401
2020	Dec-20	\$ 92,401	\$ -	\$ 504	\$ 92,904
2021	Jan-21	\$ 92,904	\$ 3,545	\$ 516	\$ 96,966
2021	Feb-21	\$ 96,966	\$ -	\$ 528	\$ 97,494
2021	Mar-21	\$ 97,494	\$ -	\$ 531	\$ 98,025
2021	Apr-21	\$ 98,025	\$ -	\$ 534	\$ 98,560
2021	May-21	\$ 98,560	\$ -	\$ 537	\$ 99,097
2021	Jun-21	\$ 99,097	\$ -	\$ 540	\$ 99,637
2021	Jul-21	\$ 99,637	\$ -	\$ 543	\$ 100,180
2021	Aug-21	\$ 100,180	\$ -	\$ 546	\$ 100,726
2021	Sep-21	\$ 100,726	\$ -	\$ 549	\$ 101,275
2021	Oct-21	\$ 101,275	\$ -	\$ 552	\$ 101,827
2021	Nov-21	\$ 101,827	\$ -	\$ 555	\$ 102,382
2021	Dec-21	\$ 102,382	\$ -	\$ 558	\$ 102,940
2022	Jan-22	\$ 102,940	\$ -	\$ 561	\$ 103,501
2022	Feb-22	\$ 103,501	\$ -	\$ 564	\$ 104,065
2022	Mar-22	\$ 104,065	\$ -	\$ 567	\$ 104,632
2022	Apr-22	\$ 104,632	\$ -	\$ 570	\$ 105,202
2022	May-22	\$ 105,202	\$ -	\$ 573	\$ 105,776
2022	Jun-22	\$ 105,776	\$ -	\$ 576	\$ 106,352
2022	Jul-22	\$ 106,352	\$ -	\$ 580	\$ 106,932
2022	Aug-22	\$ 106,932	\$ -	\$ 583	\$ 107,514
2022	Sep-22	\$ 107,514	\$ -	\$ 586	\$ 108,100
2022	Oct-22	\$ 108,100	\$ -	\$ 589	\$ 108,690
2022	Nov-22	\$ 108,690	\$ -	\$ 592	\$ 109,282
2022	Dec-22	\$ 109,282	\$ -	\$ 596	\$ 109,877
2023	Jan-23	\$ 109,877	\$ -	\$ 599	\$ 110,476
2023	Feb-23	\$ 110,476	\$ 1,808	\$ 607	\$ 112,891
2023	Mar-23	\$ 112,891	\$ -	\$ 615	\$ 113,506
2023	Apr-23	\$ 113,506	\$ -	\$ 619	\$ 114,125
2023	May-23	\$ 114,125	\$ -	\$ 622	\$ 114,747
2023	Jun-23	\$ 114,747	\$ -	\$ 625	\$ 115,372
2023	Jul-23	\$ 115,372	\$ -	\$ 629	\$ 116,001
2023	Aug-23	\$ 116,001	\$ -	\$ 632	\$ 116,633
2023	Sep-23	\$ 116,633	\$ -	\$ 636	\$ 117,269
2023	Oct-23	\$ 117,269	\$ -	\$ 639	\$ 117,908
2023	Nov-23	\$ 117,908	\$ -	\$ 643	\$ 118,550
2023	Dec-23	\$ 118,550	\$ -	\$ 646	\$ 119,196
2024	Jan-24	\$ 119,196	\$ -	\$ 650	\$ 119,846
2024	Feb-24	\$ 119,846	\$ -	\$ 653	\$ 120,499

Case Nos. 23-0589-EL-ATA, 23-0590-EL-ATA, 23-0591-EL-ATA
Adjustment for Prior Periods - Interest Calculation - OE

EXHIBIT C
WORKPAPER 3
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6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2016	Jan-16	\$ -	\$ -	\$ -	\$ -
2016	Feb-16	\$ -	\$ -	\$ -	\$ -
2016	Mar-16	\$ -	\$ -	\$ -	\$ -
2016	Apr-16	\$ -	\$ -	\$ -	\$ -
2016	May-16	\$ -	\$ -	\$ -	\$ -
2016	Jun-16	\$ -	\$ -	\$ -	\$ -
2016	Jul-16	\$ -	\$ -	\$ -	\$ -
2016	Aug-16	\$ -	\$ -	\$ -	\$ -
2016	Sep-16	\$ -	\$ -	\$ -	\$ -
2016	Oct-16	\$ -	\$ -	\$ -	\$ -
2016	Nov-16	\$ -	\$ -	\$ -	\$ -
2016	Dec-16	\$ -	\$ -	\$ -	\$ -
2017	Jan-17	\$ -	\$ 3,840	\$ 10	\$ 3,851
2017	Feb-17	\$ 3,851	\$ -	\$ 21	\$ 3,872
2017	Mar-17	\$ 3,872	\$ -	\$ 21	\$ 3,893
2017	Apr-17	\$ 3,893	\$ -	\$ 21	\$ 3,914
2017	May-17	\$ 3,914	\$ -	\$ 21	\$ 3,935
2017	Jun-17	\$ 3,935	\$ -	\$ 21	\$ 3,957
2017	Jul-17	\$ 3,957	\$ -	\$ 22	\$ 3,978
2017	Aug-17	\$ 3,978	\$ -	\$ 22	\$ 4,000
2017	Sep-17	\$ 4,000	\$ -	\$ 22	\$ 4,022
2017	Oct-17	\$ 4,022	\$ -	\$ 22	\$ 4,044
2017	Nov-17	\$ 4,044	\$ -	\$ 22	\$ 4,066
2017	Dec-17	\$ 4,066	\$ -	\$ 22	\$ 4,088
2018	Jan-18	\$ 4,088	\$ 188,384	\$ 536	\$ 193,007
2018	Feb-18	\$ 193,007	\$ -	\$ 1,052	\$ 194,059
2018	Mar-18	\$ 194,059	\$ -	\$ 1,058	\$ 195,117
2018	Apr-18	\$ 195,117	\$ -	\$ 1,063	\$ 196,180
2018	May-18	\$ 196,180	\$ -	\$ 1,069	\$ 197,249
2018	Jun-18	\$ 197,249	\$ -	\$ 1,075	\$ 198,324
2018	Jul-18	\$ 198,324	\$ -	\$ 1,081	\$ 199,405
2018	Aug-18	\$ 199,405	\$ -	\$ 1,087	\$ 200,492
2018	Sep-18	\$ 200,492	\$ -	\$ 1,093	\$ 201,585
2018	Oct-18	\$ 201,585	\$ -	\$ 1,099	\$ 202,683
2018	Nov-18	\$ 202,683	\$ -	\$ 1,105	\$ 203,788
2018	Dec-18	\$ 203,788	\$ -	\$ 1,111	\$ 204,898
2019	Jan-19	\$ 204,898	\$ 11,855	\$ 1,149	\$ 217,902
2019	Feb-19	\$ 217,902	\$ -	\$ 1,188	\$ 219,090
2019	Mar-19	\$ 219,090	\$ -	\$ 1,194	\$ 220,284
2019	Apr-19	\$ 220,284	\$ -	\$ 1,201	\$ 221,484
2019	May-19	\$ 221,484	\$ -	\$ 1,207	\$ 222,691
2019	Jun-19	\$ 222,691	\$ -	\$ 1,214	\$ 223,905
2019	Jul-19	\$ 223,905	\$ -	\$ 1,220	\$ 225,125
2019	Aug-19	\$ 225,125	\$ -	\$ 1,227	\$ 226,352
2019	Sep-19	\$ 226,352	\$ -	\$ 1,234	\$ 227,586
2019	Oct-19	\$ 227,586	\$ -	\$ 1,240	\$ 228,826
2019	Nov-19	\$ 228,826	\$ -	\$ 1,247	\$ 230,073
2019	Dec-19	\$ 230,073	\$ -	\$ 1,254	\$ 231,327

6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2020	Jan-20	\$ 231,327	\$ 4,066	\$ 1,272	\$ 236,665
2020	Feb-20	\$ 236,665	\$ -	\$ 1,290	\$ 237,954
2020	Mar-20	\$ 237,954	\$ -	\$ 1,297	\$ 239,251
2020	Apr-20	\$ 239,251	\$ -	\$ 1,304	\$ 240,555
2020	May-20	\$ 240,555	\$ -	\$ 1,311	\$ 241,866
2020	Jun-20	\$ 241,866	\$ -	\$ 1,318	\$ 243,184
2020	Jul-20	\$ 243,184	\$ -	\$ 1,325	\$ 244,510
2020	Aug-20	\$ 244,510	\$ -	\$ 1,333	\$ 245,842
2020	Sep-20	\$ 245,842	\$ -	\$ 1,340	\$ 247,182
2020	Oct-20	\$ 247,182	\$ -	\$ 1,347	\$ 248,529
2020	Nov-20	\$ 248,529	\$ -	\$ 1,354	\$ 249,884
2020	Dec-20	\$ 249,884	\$ -	\$ 1,362	\$ 251,246
2021	Jan-21	\$ 251,246	\$ 12,197	\$ 1,403	\$ 264,846
2021	Feb-21	\$ 264,846	\$ -	\$ 1,443	\$ 266,289
2021	Mar-21	\$ 266,289	\$ -	\$ 1,451	\$ 267,740
2021	Apr-21	\$ 267,740	\$ -	\$ 1,459	\$ 269,200
2021	May-21	\$ 269,200	\$ -	\$ 1,467	\$ 270,667
2021	Jun-21	\$ 270,667	\$ -	\$ 1,475	\$ 272,142
2021	Jul-21	\$ 272,142	\$ -	\$ 1,483	\$ 273,625
2021	Aug-21	\$ 273,625	\$ -	\$ 1,491	\$ 275,116
2021	Sep-21	\$ 275,116	\$ -	\$ 1,499	\$ 276,616
2021	Oct-21	\$ 276,616	\$ -	\$ 1,508	\$ 278,123
2021	Nov-21	\$ 278,123	\$ -	\$ 1,516	\$ 279,639
2021	Dec-21	\$ 279,639	\$ -	\$ 1,524	\$ 281,163
2022	Jan-22	\$ 281,163	\$ -	\$ 1,532	\$ 282,695
2022	Feb-22	\$ 282,695	\$ -	\$ 1,541	\$ 284,236
2022	Mar-22	\$ 284,236	\$ -	\$ 1,549	\$ 285,785
2022	Apr-22	\$ 285,785	\$ -	\$ 1,558	\$ 287,343
2022	May-22	\$ 287,343	\$ -	\$ 1,566	\$ 288,909
2022	Jun-22	\$ 288,909	\$ -	\$ 1,575	\$ 290,483
2022	Jul-22	\$ 290,483	\$ -	\$ 1,583	\$ 292,066
2022	Aug-22	\$ 292,066	\$ -	\$ 1,592	\$ 293,658
2022	Sep-22	\$ 293,658	\$ -	\$ 1,600	\$ 295,259
2022	Oct-22	\$ 295,259	\$ -	\$ 1,609	\$ 296,868
2022	Nov-22	\$ 296,868	\$ -	\$ 1,618	\$ 298,486
2022	Dec-22	\$ 298,486	\$ -	\$ 1,627	\$ 300,112
2023	Jan-23	\$ 300,112	\$ -	\$ 1,636	\$ 301,748
2023	Feb-23	\$ 301,748	\$ 8,281	\$ 1,667	\$ 311,696
2023	Mar-23	\$ 311,696	\$ -	\$ 1,699	\$ 313,395
2023	Apr-23	\$ 313,395	\$ -	\$ 1,708	\$ 315,103
2023	May-23	\$ 315,103	\$ -	\$ 1,717	\$ 316,820
2023	Jun-23	\$ 316,820	\$ -	\$ 1,727	\$ 318,547
2023	Jul-23	\$ 318,547	\$ -	\$ 1,736	\$ 320,283
2023	Aug-23	\$ 320,283	\$ -	\$ 1,746	\$ 322,029
2023	Sep-23	\$ 322,029	\$ -	\$ 1,755	\$ 323,784
2023	Oct-23	\$ 323,784	\$ -	\$ 1,765	\$ 325,548
2023	Nov-23	\$ 325,548	\$ -	\$ 1,774	\$ 327,323
2023	Dec-23	\$ 327,323	\$ -	\$ 1,784	\$ 329,107
2024	Jan-24	\$ 329,107	\$ -	\$ 1,794	\$ 330,900
2024	Feb-24	\$ 330,900	\$ -	\$ 1,803	\$ 332,704

6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2016	Jan-16	\$ -	\$ 17	\$ 0	\$ 17
2016	Feb-16	\$ 17	\$ -	\$ 0	\$ 18
2016	Mar-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Apr-16	\$ 18	\$ -	\$ 0	\$ 18
2016	May-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Jun-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Jul-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Aug-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Sep-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Oct-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Nov-16	\$ 18	\$ -	\$ 0	\$ 18
2016	Dec-16	\$ 18	\$ -	\$ 0	\$ 19
2017	Jan-17	\$ 19	\$ 39	\$ 0	\$ 58
2017	Feb-17	\$ 58	\$ -	\$ 0	\$ 58
2017	Mar-17	\$ 58	\$ -	\$ 0	\$ 59
2017	Apr-17	\$ 59	\$ -	\$ 0	\$ 59
2017	May-17	\$ 59	\$ -	\$ 0	\$ 59
2017	Jun-17	\$ 59	\$ -	\$ 0	\$ 60
2017	Jul-17	\$ 60	\$ -	\$ 0	\$ 60
2017	Aug-17	\$ 60	\$ -	\$ 0	\$ 60
2017	Sep-17	\$ 60	\$ -	\$ 0	\$ 61
2017	Oct-17	\$ 61	\$ -	\$ 0	\$ 61
2017	Nov-17	\$ 61	\$ -	\$ 0	\$ 61
2017	Dec-17	\$ 61	\$ -	\$ 0	\$ 62
2018	Jan-18	\$ 62	\$ 32,822	\$ 90	\$ 32,974
2018	Feb-18	\$ 32,974	\$ -	\$ 180	\$ 33,153
2018	Mar-18	\$ 33,153	\$ -	\$ 181	\$ 33,334
2018	Apr-18	\$ 33,334	\$ -	\$ 182	\$ 33,516
2018	May-18	\$ 33,516	\$ -	\$ 183	\$ 33,698
2018	Jun-18	\$ 33,698	\$ -	\$ 184	\$ 33,882
2018	Jul-18	\$ 33,882	\$ -	\$ 185	\$ 34,067
2018	Aug-18	\$ 34,067	\$ -	\$ 186	\$ 34,252
2018	Sep-18	\$ 34,252	\$ -	\$ 187	\$ 34,439
2018	Oct-18	\$ 34,439	\$ -	\$ 188	\$ 34,627
2018	Nov-18	\$ 34,627	\$ -	\$ 189	\$ 34,815
2018	Dec-18	\$ 34,815	\$ -	\$ 190	\$ 35,005
2019	Jan-19	\$ 35,005	\$ 2,852	\$ 199	\$ 38,056
2019	Feb-19	\$ 38,056	\$ -	\$ 207	\$ 38,263
2019	Mar-19	\$ 38,263	\$ -	\$ 209	\$ 38,472
2019	Apr-19	\$ 38,472	\$ -	\$ 210	\$ 38,681
2019	May-19	\$ 38,681	\$ -	\$ 211	\$ 38,892
2019	Jun-19	\$ 38,892	\$ -	\$ 212	\$ 39,104
2019	Jul-19	\$ 39,104	\$ -	\$ 213	\$ 39,317
2019	Aug-19	\$ 39,317	\$ -	\$ 214	\$ 39,532
2019	Sep-19	\$ 39,532	\$ -	\$ 215	\$ 39,747
2019	Oct-19	\$ 39,747	\$ -	\$ 217	\$ 39,964
2019	Nov-19	\$ 39,964	\$ -	\$ 218	\$ 40,181
2019	Dec-19	\$ 40,181	\$ -	\$ 219	\$ 40,400

6.54%					
Year	Month	Beg. Bal.	Revenue	Interest	End. Bal.
2020	Jan-20	\$ 40,400	\$ 2,857	\$ 228	\$ 43,485
2020	Feb-20	\$ 43,485	\$ -	\$ 237	\$ 43,722
2020	Mar-20	\$ 43,722	\$ -	\$ 238	\$ 43,960
2020	Apr-20	\$ 43,960	\$ -	\$ 240	\$ 44,200
2020	May-20	\$ 44,200	\$ -	\$ 241	\$ 44,441
2020	Jun-20	\$ 44,441	\$ -	\$ 242	\$ 44,683
2020	Jul-20	\$ 44,683	\$ -	\$ 244	\$ 44,927
2020	Aug-20	\$ 44,927	\$ -	\$ 245	\$ 45,171
2020	Sep-20	\$ 45,171	\$ -	\$ 246	\$ 45,418
2020	Oct-20	\$ 45,418	\$ -	\$ 248	\$ 45,665
2020	Nov-20	\$ 45,665	\$ -	\$ 249	\$ 45,914
2020	Dec-20	\$ 45,914	\$ -	\$ 250	\$ 46,164
2021	Jan-21	\$ 46,164	\$ 4,285	\$ 263	\$ 50,713
2021	Feb-21	\$ 50,713	\$ -	\$ 276	\$ 50,989
2021	Mar-21	\$ 50,989	\$ -	\$ 278	\$ 51,267
2021	Apr-21	\$ 51,267	\$ -	\$ 279	\$ 51,546
2021	May-21	\$ 51,546	\$ -	\$ 281	\$ 51,827
2021	Jun-21	\$ 51,827	\$ -	\$ 282	\$ 52,110
2021	Jul-21	\$ 52,110	\$ -	\$ 284	\$ 52,394
2021	Aug-21	\$ 52,394	\$ -	\$ 286	\$ 52,679
2021	Sep-21	\$ 52,679	\$ -	\$ 287	\$ 52,966
2021	Oct-21	\$ 52,966	\$ -	\$ 289	\$ 53,255
2021	Nov-21	\$ 53,255	\$ -	\$ 290	\$ 53,545
2021	Dec-21	\$ 53,545	\$ -	\$ 292	\$ 53,837
2022	Jan-22	\$ 53,837	\$ -	\$ 293	\$ 54,131
2022	Feb-22	\$ 54,131	\$ -	\$ 295	\$ 54,426
2022	Mar-22	\$ 54,426	\$ -	\$ 297	\$ 54,722
2022	Apr-22	\$ 54,722	\$ -	\$ 298	\$ 55,021
2022	May-22	\$ 55,021	\$ -	\$ 300	\$ 55,320
2022	Jun-22	\$ 55,320	\$ -	\$ 301	\$ 55,622
2022	Jul-22	\$ 55,622	\$ -	\$ 303	\$ 55,925
2022	Aug-22	\$ 55,925	\$ -	\$ 305	\$ 56,230
2022	Sep-22	\$ 56,230	\$ -	\$ 306	\$ 56,536
2022	Oct-22	\$ 56,536	\$ -	\$ 308	\$ 56,844
2022	Nov-22	\$ 56,844	\$ -	\$ 310	\$ 57,154
2022	Dec-22	\$ 57,154	\$ -	\$ 311	\$ 57,466
2023	Jan-23	\$ 57,466	\$ -	\$ 313	\$ 57,779
2023	Feb-23	\$ 57,779	\$ 5,923	\$ 331	\$ 64,033
2023	Mar-23	\$ 64,033	\$ -	\$ 349	\$ 64,382
2023	Apr-23	\$ 64,382	\$ -	\$ 351	\$ 64,733
2023	May-23	\$ 64,733	\$ -	\$ 353	\$ 65,086
2023	Jun-23	\$ 65,086	\$ -	\$ 355	\$ 65,440
2023	Jul-23	\$ 65,440	\$ -	\$ 357	\$ 65,797
2023	Aug-23	\$ 65,797	\$ -	\$ 359	\$ 66,156
2023	Sep-23	\$ 66,156	\$ -	\$ 361	\$ 66,516
2023	Oct-23	\$ 66,516	\$ -	\$ 363	\$ 66,879
2023	Nov-23	\$ 66,879	\$ -	\$ 364	\$ 67,243
2023	Dec-23	\$ 67,243	\$ -	\$ 366	\$ 67,610
2024	Jan-24	\$ 67,610	\$ -	\$ 368	\$ 67,978
2024	Feb-24	\$ 67,978	\$ -	\$ 370	\$ 68,349

EXHIBIT C-3

The Company submits its annual pole attachment rate update, based on the 2021 FERC Form 1.

Exhibit C includes an additional section and supporting workpapers to incorporate adjustments to:

1. include in the Pole Attachment formula rate calculation the estimated number of non-unitized poles, consistent with the methodology used in Case Nos. 20-1643-EL-ATA, 20-1644-EL-ATA, and 20-1645-EL-ATA;
2. remove from the Pole Attachment formula rate calculation the costs of audit fees associated with the Ohio Corporate Separation Audit and Rider DMR Audit, and other non-jurisdictional activity, incurred in 2021; and
3. include an adjustment for the cumulative revenue impact of non-jurisdictional items included in prior Pole Attachment rates, with interest through February 2024.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on
12/21/2023 1:54:11 PM**

in

Case No(s). 23-0589-EL-ATA, 89-6006-EL-TRF

Summary: Application of Ohio Edison Company for Approval of a Tariff Change-
Update to their Pole Attachment Tariff electronically filed by Ms. Kristen M. Fling on
behalf of Ohio Edison Company.