
December 20, 2023

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case No. 89-6004-EL-TRF, 23-0603-EL-USF, 23-1042-EL-RDR, 23-0477-EL-RDR, 23-0818-EL-RDR, and 23-1034-EL-RDR.

Docketing Division:

The Dayton Power and Light Company d/b/a AES Ohio hereby electronically submits the following final Tariff Sheets for Electric Service (P.U.C.O. No. 17), D2, D27, D28, D29, D36, and D40.

The attached tariff sheets are intended to cancel and supersede all preceding sheets and bear an effective date of January 1, 2024.

Thank you,

/s/Hani S. Jaber

Hani S. Jaber
Senior Regulatory Analyst, Regulatory Affairs
AES Ohio

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Thirteenth Rev.	Tariff Index	2	January 1, 2024

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Seventh Revised	Secondary	5	September 1, 2023
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023

Filed pursuant to the Orders in Case Nos. 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 23-0603-EL-USF, 23-1042-EL-RDR of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

P.U.C.O. No. 17 ELECTRIC
DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Tenth Revised	Solar Generation Fund Rider	1	January 1, 2024
D28	Twenty-Fourth Revised	Universal Service Fund Rider	1	January 1, 2024
D29	Twenty-Fifth Revised	Infrastructure Investment Rider	1	January 1, 2024
D30	Fourteenth Revised	Storm Cost Recovery Rider	1	December 1, 2023
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Eleventh Revised	Distribution Investment Rider	1	January 1, 2024
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Thirteenth Revised	Legacy Generation Resource Rider	1	January 1, 2024
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

Filed pursuant to the Orders in Case Nos. 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 23-0603-EL-USF, 23-1042-EL-RDR of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. D27
Cancels
Ninth Revised Sheet No. D27

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SOLAR GENERATION FUND RIDER

DESCRIPTION:

The Solar Generation Fund Rider (SGF) recovers the annual disbursements required for the solar generation fund as described in Ohio Revised Code Section 3706.46.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2024 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$0.10	/month
Residential Heating	\$0.10	/month
Secondary (0 – 833,000 kWh)	\$0.000290516	/kWh
Primary (0 – 833,000 kWh)	\$0.000290516	/kWh
Primary Substation (0 – 833,000 kWh)	\$0.000290516	/kWh
High Voltage (0 – 833,000 kWh)	\$0.000290516	/kWh
Street Lighting (0 – 833,000 kWh)	\$0.000290516	/kWh
<u>Private Outdoor Lighting</u> (0 – 833,000 kWh)		
3600 Lumens LED	\$0.0040672	/lamp/month
8400 Lumens LED	\$0.0087155	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0113301	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0278895	/lamp/month
7,000 Lumens Mercury	\$0.0217887	/lamp/month
21,000 Lumens Mercury	\$0.0447395	/lamp/month
2,500 Lumens Incandescent	\$0.0185930	/lamp/month
7,000 Lumens Fluorescent	\$0.0191741	/lamp/month
4,000 Lumens PT Mercury	\$0.0124922	/lamp/month

The rates on this Tariff Sheet are updated annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 23-1042-EL-RDR dated December 13, 2023 of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. D28
Cancels
Twenty-Third Revised Sheet No. D28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
UNIVERSAL SERVICE FUND RIDER

The Universal Service Fund Rider shall be assessed on all kilowatt-hours (kWh) of electricity distributed under this Schedule at the rates stated below, effective on a bills-rendered basis starting in the Company's first cycle billing unit for the month of January 2024.

\$0.0014740 per kWh for all kWh
\$0.0005700 per kWh for all kWh over 833,000 kWh

The Universal Service Fund is a statewide program which was established under Section 4928.51 of the Ohio Revised Code to be implemented by the Director of Development. The purpose of the fund is to provide qualified Low-Income Customers in Ohio with income-based bills and energy efficiency education programs.

The Universal Service charge for electric service as required by Distribution Tariff Sheets contained in this Schedule shall be the product of the billing kWh and the Universal Service Fund Rider.

Filed pursuant to the Opinion and Order in Case No. 23-0603-EL-USF dated December 13, 2023 of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. D29
Cancels
Twenty-Fourth Revised Sheet No. D29
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
INFRASTRUCTURE INVESTMENT RIDER

DESCRIPTION:

The Infrastructure Investment Rider is intended to compensate the Company for incremental investment and operation and maintenance costs related to the Company's Smart Grid Plan Phase 1 approved by the Commission in Case No. 18-1875-EL-GRD.

APPLICABLE:

This Rider will be assessed as a percentage of base distribution charges on each monthly bill, effective on a bills-rendered basis for all Customers served under the Electric Distribution Tariff Sheets D17-D25.

CHARGES:

4.8660% of base distribution charges

TERMS AND CONDITIONS:

The Infrastructure Investment Rider shall be adjusted quarterly to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 21-1110-EL-RDR dated February 23, 2022 of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. D36
Cancels
Tenth Revised Sheet No. D36
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION INVESTMENT RIDER

DESCRIPTION:

The Distribution Investment Rider is intended to compensate the Company for incremental distribution capital investment incurred by the Company as provided in Case No. 22-0900-EL-SSO, exclusive of distribution plant recovered in other riders.

APPLICABLE:

This Rider will be assessed as a percentage of base distribution charges on each monthly bill, effective on a bills-rendered basis for all Customers served under the Electric Distribution Tariff Sheets D17-D25.

CHARGES:

8.6903% of base distribution charges

TERMS AND CONDITIONS:

The Distribution Investment Rider shall be adjusted quarterly to recover amounts authorized by the Commission. This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. D40
Cancels
Twelfth Revised Sheet No. D40
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
LEGACY GENERATION RIDER

DESCRIPTION:

The Legacy Generation Resource Rider (LGR) recovers prudently incurred costs related to a legacy generation resource rider as described in Ohio Revised Code Section 4928.148.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning January 1, 2024 for all customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

	<u>Part A</u>	<u>Part B</u>	<u>Total Rate</u>	
Residential	\$1.47	(\$0.309810)	\$1.16	/month
Residential Heating	\$1.47	(\$0.309810)	\$1.16	/month
Secondary (0 – 833,000 kWh)	\$0.0018007	\$0.000118	\$0.001918	/kWh
Primary (0 – 833,000 kWh)	\$0.0018007	\$0.000118	\$0.001918	/kWh
Primary Substation (0 – 833,000 kWh)	\$0.0018007	\$0.000118	\$0.001918	/kWh
High Voltage (0 – 833,000 kWh)	\$0.0018007	\$0.000118	\$0.001918	/kWh
Street Lighting (0 – 833,000 kWh)	\$0.0018007	\$0.000118	\$0.001918	/kWh
Private Outdoor Lighting (0 – 833,000 kWh)				
3600 Lumens LED	\$0.025210	\$0.001648	\$0.026858	/lamp/month
8400 Lumens LED	\$0.054022	\$0.003532	\$0.057553	/lamp/month
9,500 Lumens High-Pressure Sodium	\$0.070228	\$0.004591	\$0.074819	/lamp/month
28,000 Lumens High-Pressure Sodium	\$0.172869	\$0.011301	\$0.184170	/lamp/month
7,000 Lumens Mercury	\$0.135054	\$0.008829	\$0.143883	/lamp/month
21,000 Lumens Mercury	\$0.277311	\$0.018129	\$0.295440	/lamp/month
2,500 Lumens Incandescent	\$0.115246	\$0.007534	\$0.122780	/lamp/month
7,000 Lumens Fluorescent	\$0.118848	\$0.007770	\$0.126617	/lamp/month
4,000 Lumens PT Mercury	\$0.077431	\$0.005062	\$0.082493	/lamp/month

The rates on this Tariff Sheet are updated semi-annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Order in Case No.19-1808-EL-UNC dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued December 20, 2023

Effective January 1, 2024

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

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**Case No(s). 89-6004-EL-TRF, 23-1042-EL-RDR, 23-0603-EL-USF, 21-1110-EL-
RDR, 23-0477-EL-RDR, 23-0818-EL-RDR, 23-1034-EL-RDR**

Summary: Tariff Revised Tariff Pages, PUCO No. 17, Final Tariffs for D2, D27, D28, D29, D36, and D40 effective January 1, 2024 electronically filed by Mr. Hani S. Jaber on behalf of The Dayton Power and Light Company d/b/a AES Ohio.