

Interruptible Rate Proposals

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	FirstEnergy ELR Position	OEG ELR Position	Staff ELR Position
ELR \$ / kW Month Credit For Approximately 500 MW	Year 1	\$10	\$10
	Year 2	\$9	\$9
	Year 3	\$8	\$8
	Year 4	\$7	\$7
	Year 5	\$6	\$7
	Year 6	\$5	\$7
	Year 7	\$4	\$7
	Year 8	\$3	\$7
	Year 8		NA
Payment Reduction From Reduced ELR Credit (Assume 500 Mw of ELR Load)			
Year 1	\$0	\$0	\$30 Million (50%)
Year 2	\$6 Million (10%)	\$6 Million (10%)	\$6 Million (10%)
Year 3	\$6 Million (10%)	\$6 Million (10%)	\$0
Year 4	\$6 Million (10%)	\$6 Million (10%)	\$0
Year 5	\$6 Million (10%)	\$0	\$6 Million (10%)
Year 6	\$6 Million (10%)	\$0	\$0
Year 7	\$6 Million (10%)	\$0	NA
Year 8	\$6 Million (10%)	\$0	NA
Customer Firm Baseline Level			
	Firm Load Level For ELR Is The Level Registered For Participation In PJM Demand Response	Firm Load Level For ELR Should Be Adjusted Annually With The Utility. This Is The AEP IRP-E Model.	Not Addressed
Penalty For Non-Compliance			
	Repayment Of 100% Of ELR Credit For Current Month And Preceding Twelve Months. Plus ECE Energy Penalty (300% of LMP)	Penalty Should Not Include ECE Energy Penalty Of 300%. Of PJM LMP	Not Addressed
Cost Recovery Mechanism			
	Combination Of Energy Efficiency Rider And Economic Development Rider	Combination Of Energy Efficiency Rider And Economic Development Rider	Economic Development Rider

	FirstEnergy ELR Position	OEG ELR Position	Staff ELR Position
New Customer Expansion	No Expansion For New Customers	Not Addressed	Additional 50 MW Per Year For New Customers Beginning June 1, 2025 (Total 250 MW)
Requirement Or Option To Participate In PJM Demand Response Through A CSP	Registration With A CSP Is A Requirement For ELR Participation. Any MW Level Of Registered Demand Response (Even Minimal Amount) Satisfies The Requirement	PJM Demand Response Should Be The Customer's Option. This Is The AEP IRP-E Model	Beginning In Year Two PJM Demand Response Revenue Should Be Available To Off-Set Reduced ELR Credits.
Reasons For Interruptions: Transmission And/Or Distribution Events	ELR Interruptions Only For Distribution Events. Interruptible MW For Distribution Events Equals ELR Credit Level. Interruptible MW For PJM Transmission Events Can Be A Minimal Amount That Is Less Than ELR MW Level	ELR Interruptions For Both Transmission And Distribution Events. Interruptible MW Equals ELR MW Level. Utility Is In Charge Of Calling Interruptions. This Is The AEP IRP-E Model.	Not Addressed

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Summary: Exhibit OEG 7 electronically filed by Mr. Ken Spencer on behalf of
Armstrong & Okey, Inc..