

December 1, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

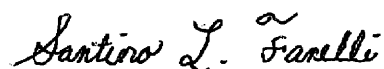
SUBJECT: Case No. 23-1076-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 23-1076-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

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RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning January 1, 2024. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A & B</u>
RS	\$1.47	(\$0.04)	\$1.43
GS	0.1800¢	(0.0467¢)	0.1333¢
GP	0.1800¢	(0.0467¢)	0.1333¢
GSU	0.1800¢	(0.0467¢)	0.1333¢
GT	0.1800¢	(0.0467¢)	0.1333¢
STL	0.1800¢	(0.0467¢)	0.1333¢
TRF	0.1800¢	(0.0467¢)	0.1333¢
POL	0.1800¢	(0.0467¢)	0.1333¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

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and Case No. 23-1076-EL-RDR before
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PART A Rates

Inputs:

Rate Period:

Jan 1 2024 - June 30 2024

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,729,301,356	10,392,096,008	6,666,547,270	25,787,944,634
Duke	3,774,011,565	3,818,535,254	2,124,750,444	9,717,297,263
DPL	2,600,677,494	2,732,880,408	1,296,016,142	6,629,574,044
AEP	6,747,786,542	8,414,946,988	5,947,622,722	21,110,356,252
Total	21,851,776,957	25,358,458,658	16,034,936,578	63,245,172,193
Percent of Total	34.6%	65.4%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,491,377			
Duke	4,143,655			
DPL	2,863,014			
AEP	7,969,087			
Total	26,467,133			

5 CP MW (Summer 2022) Most recent published at PJM site				
	Res	C&I		Total
FE	4,274.621	5,405.277		9,679.898
Duke	1,782.160	1,936.546		3,718.706
DPL	1,306.938	1,374.929		2,681.867
AEP	3,433.682	4,270.874		7,704.556
Total	10,797.401	12,987.626		23,785.027
Percent of Total	45.4%	54.6%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	9,974,368
DPL	4,104,258
AEP	34,583,950
Total	\$ 48,662,576

Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ 13,694,846
DPL	\$ 9,700,732
AEP	\$24,802,550
Total	\$ 48,198,128

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ 23,669,214
DPL	\$ 13,804,990
AEP	\$ 59,386,500
Total	\$ 96,860,704

Outputs:

Residential Charge

\$ 1.47 per month charge

* Includes CAT

Capped at :
1.5000000

C&I Charge

\$ 0.002299 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Capped at :
0.0018007

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ 23,730,914	\$ 14,855,522	\$ 8,875,392	21.78%
DPL	\$ 13,840,977	\$ 10,481,510	\$ 3,359,467	8.25%
AEP	\$ 59,541,307	\$ 31,032,482	\$ 28,508,825	69.97%
Total	\$ 97,113,198	\$ 56,369,514	\$ 40,743,684	100.00%

FirstEnergy PART B Rates

Inputs:

Rate Period:

Jan 1, 2024 - June 30, 2024

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,729,301,356	10,392,096,008	6,666,547,270	25,787,944,634
Total	8,729,301,356	10,392,096,008	6,666,547,270	25,787,944,634
Percent of Total	34.6%	65.4%		100.0%

FE Total Net Costs/Credit to Allocate	
Res	\$ (456,747)
C&I	\$ (4,854,512)
Total	\$ (5,311,259)

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,491,377			
Total	11,491,377			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,274.621	5,405.277		9,679.898
Total	4,274.621	5,405.277		9,679.898
Percent of Total	45.4%	54.6%		100.0%

Outputs:

FE Part B Residential Charge

\$ (0.04) per month charge

FE Part B C&I Charge

\$ (0.000467) per kwh for first 833,000 kwhs per customer per month

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 23-1076-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider LGR electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr..