

December 1, 2023

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

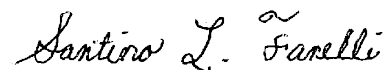
SUBJECT: Case Nos. 23-1071-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of June 30, 2010, July 18, 2012, and March 31, 2016, in Case Nos. 09-1820-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO (“ESP IV”), respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider AMI and its associated pages.

Please file one copy of the tariffs in Case Nos. 23-1071-EL-RDR and 89-6006-EL-TRF.
Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning January 1, 2024. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	\$ 2.042
GS	\$ 8.371
GP	\$165.865
GSU	\$308.920
STL (per lighting unit)	\$ 0.343
TRF	\$ 1.539
POL	\$ 2.623

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

PROVISIONS:

The charges set forth in this Rider recover costs associated with the Ohio Site Deployment of the Smart Grid Modernization Initiative in Case No. 09-1820-EL-ATA. Any additional costs associated with expansion of the Ohio Site Deployment or the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated June 30, 2010, July 18, 2012, March 31, 2016, March 28, 2018 and July 17, 2019 in Case Nos. 09-1820-EL-ATA, 12-1230-EL-SSO, 14-1297-EL-SSO, 17-2276-EL-RDR and 17-2436-EL-UNC et. al. respectively and Case No. 23-1071-EL-RDR, before The Public Utilities Commission of Ohio

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in

Case No(s). 23-1071-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider AMI electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr..