



Legal Department

American Electric Power
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November 30, 2023

Tanowa Troupe
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
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Re: *In the Matter of the Legacy Generation Resource Rider for
Ohio Power Company, Case No. 20-1118-EL-RDR*

Dear Ms. Troupe:

On November 21, 2019, in Case No. 19-1808-EL-UNC, the Commission established a nonbypassable rate mechanism for the retail recovery of net legacy generation resource (LGR Rider) costs pursuant to R.C. 4928.148. The Commission established the LGR Rider rate design to provide for a statewide rate (Part A Rate) and a specific EDU true-up rate (Part B Rate). The LGR Rider initially became effective January 1, 2020, through December 31, 2030, filed on a semi-annual basis and be subject to final reconciliation. The LGR Rider will be comprised of two parts: Part A Rate – Statewide Rate and Part B Rate – Specific EDU true-up. Beginning January 1, 2020, the Part B Rate will include the estimated December 31, 2019 balance that exists within the EDUs current rider that is being replaced by the LGR Rider.

Ohio Power Company (AEP Ohio) has coordinated with Staff to develop the LGR rates reflected in the attached compliance tariffs, with respect to both the Part A and Part B components. Accordingly, the Company submits the Staff developed Part A Rates Schedule and its Part B Rate Schedule – specific EDU true-up to be included in the LGR Rider effective January 1, 2024. The updated Part B reflects the actual expenses for the months of January through June 2023.

Per the Commission's Entry, the updated rates shall become effective unless otherwise specified by the Commission. Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse

PART A Rates

Inputs:

Rate Period:

Jan 1 2024 - June 30 2024

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,729,301,356	10,392,096,008	6,666,547,270	25,787,944,634
Duke	3,774,011,565	3,818,535,254	2,124,750,444	9,717,297,263
DPL	2,600,677,494	2,732,880,408	1,296,016,142	6,629,574,044
AEP	6,747,786,542	8,414,946,988	5,947,622,722	21,110,356,252
Total	21,851,776,957	25,358,458,658	16,034,936,578	63,245,172,193
Percent of Total	34.6%	65.4%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,491,377			
Duke	4,143,655			
DPL	2,863,014			
AEP	7,969,087			
Total	26,467,133			

5 CP MW (Summer 2022)				
	Res	C&I		Total
FE	4,274.62	5,405.28		9,679.90
Duke	1,782.16	1,936.55		3,718.71
DPL	1,306.94	1,374.93		2,681.87
AEP	3,433.68	4,270.87		7,704.56
Total	10,797.40	12,987.63		23,785.03
Percent of Total	45.4%	54.6%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	9,974,368
DPL	4,104,258
AEP	34,583,950
Total	\$ 48,662,576

Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ 13,694,846
DPL	\$ 9,700,732
AEP	\$ 24,802,550
Total	\$ 48,198,128

Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ 23,669,214
DPL	\$ 13,804,990
AEP	\$ 59,386,500
Total	\$ 96,860,704

Outputs:

Residential Charge

\$ 1.47 per month charge

* Includes CAT

C&I Charge

\$ 0.002299 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Capped at :

0.0018007

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ 23,730,914	\$ 14,855,522	\$ 8,875,392	21.78%
DPL	\$ 13,840,977	\$ 10,481,510	\$ 3,359,467	8.25%
AEP	\$ 59,541,308	\$ 31,032,482	\$ 28,508,826	69.97%
Total	\$ 97,113,199	\$ 56,369,514	\$ 40,743,685	100.00%

Each EDU will provide their Part B rates and support

Part B Rate

Part B rate supporting calculations, including:

- A. Part A rates true-up expected verse actual collection for January 1, 2023 through June 30, 2023.
- B. Part B rates true-up expected verse actual collection for January 1, 2023 through June 30, 2023.

A. Difference between Expected Part A collections and actual collections through Part A

January 1, 2023 - June 30, 2023			
Amount expected to be collected			
	Cost (plus CAT)	Collect from Rider	Due From FE
AEP	\$ (12,849,605)	\$ (9,657,490)	\$ (3,192,115)

AEP Ohio January through June 2023 Part A allocation

Actual Collection

Revenue Month	Part A Residential	Part A Commercial	Total
Jan-23	\$ (584,663)	\$ (1,011,835)	\$ (1,596,498)
Feb-23	\$ (610,124)	\$ (985,313)	\$ (1,595,437)
Mar-23	\$ (609,760)	\$ (965,791)	\$ (1,575,551)
Apr-23	\$ (610,445)	\$ (939,907)	\$ (1,550,353)
May-23	\$ (610,336)	\$ (921,498)	\$ (1,531,834)
Jun-23	\$ (610,060)	\$ (999,138)	\$ (1,609,198)
Total	\$ (3,635,388)	\$ (5,823,482)	\$ (9,458,871)

	Projected Collection	Actual Collection	(Over)/Under
Total	\$ (9,657,490)	\$ (10,149,407)	
Residential	\$ (3,656,805)	\$ (3,635,388)	\$ (21,416)
Commercial	\$ (6,000,685)	\$ (5,823,482)	\$ (177,202)

B. Difference between Expected Part B collections and actual collections through Part B

Part B AEP Ohio January through June 2023 Part B allocation

Actual Collection

Revenue Month	Part B Residential	Part B Commercial	Total
Jan-23	\$ (26,576)	\$ (91,270)	\$ (117,845)
Feb-23	\$ (27,733)	\$ (88,877)	\$ (116,610)
Mar-23	\$ (27,716)	\$ (87,116)	\$ (114,833)
Apr-23	\$ (27,748)	\$ (84,782)	\$ (112,529)
May-23	\$ (27,743)	\$ (83,121)	\$ (110,864)
Jun-23	\$ (27,730)	\$ (90,124)	\$ (117,854)
Total	\$ (165,245)	\$ (525,291)	\$ (690,536)

	Projected Collection	Actual Collection	(Over)/Under
Residential	\$ (150,981)	\$ (165,245)	\$ 14,264
Commercial	\$ (500,552)	\$ (525,291)	\$ 24,739

	Sections A. plus B.	Projected Usage	(Over)/Under	Part B Rate
Totals	Residential Per Bill	7,969,087	\$ (7,152)	0.00
	Commercial per kWh	8,414,946,988	\$ (152,464)	-0.000018

EDUs calculate their own Part B rates for Res and Non-Res

P.U.C.O. NO. 21

LEGACY GENERATION RESOURCE RIDER (LGR)

Effective ~~July~~January 1, 202~~34~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$0.15 <u>1.47</u>	\$0.00	\$0.15 <u>1.47</u>
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$0.0002240.00 <u>18007</u>	\$0.000079(0.000018)	\$0.0003030.00 <u>1783</u>

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: ~~May~~November 30, 2023

Issued by
Marc Reitter, President
AEP Ohio

Effective: ~~July~~January 1, 202~~34~~

P.U.C.O. NO. 21

LEGACY GENERATION RESOURCE RIDER (LGR)

Effective January 1, 2024, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$1.47	\$0.00	\$1.47
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$0.0018007	\$(0.000018)	\$0.001783

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: November 30, 2023

Issued by
Marc Reitter, President
AEP Ohio

Effective: January 1, 2024

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 20-1118-EL-RDR

Summary: Correspondence Legacy Generation Resource Rider Update - January 2024 electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company.