

Filing # 76 DECEMBER 2023
23-216-GA-GCR

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.0089
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0001
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4494
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.4585

GAS COST RECOVERY RATE EFFECTIVE DATES: December 01 - February 29, 2024

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,280,516
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,280,516
TOTAL ANNUAL SALES	MCF	1,852,789
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.0089

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0001
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0001

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.1488)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.3243)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3232
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5993
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4494

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: December 1, 2023
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2023

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	1,920,309.08	(24,199.69)	0.00	1,896,109
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	1,030,070.54	50,931.55	0.00	1,081,002
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				6,303,404
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	2,950,380	26,732	0	9,280,516
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				9,280,516
TOTAL ANNUAL SALES				1,852,789
EXPECTED GAS COST FACTOR				5.0089

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2023 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2023

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	38,196	192,851.60
DEMAND - TCO Demand FTS	10.1850	169,608	1,727,457.48
<u>TOTAL DEMAND</u>			1,920,309.08
COMMODITY			
TCO Transportation	0.0147	2,027,232	29,800.31
Symmetry Energy Monthly Supply Credit	(4,500)		(54,000.00)
TOTAL COMMODITY			(24,199.69)
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,896,109.40

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2023 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2023

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	10.0660	41,106	413,773.00
SST Demand Charges (Summer)	10.0660	20,550	206,856.30
FSS Demand (unit price TCO Capacity Charge)	0.0513	4,588,428	235,386.36
FSS Demand (unit price TCO Reservation Charge)	2.8230	61,656	174,054.89
			-
			-
TOTAL DEMAND			1,030,070.54
COMMODITY			
FSS - Injections	0.0153	382,369	5,850.25
FSS - Withdrawals	0.0153	382,369	5,850.25
Capacity Charge - Injections	0.0513	382,369	19,615.53
Capacity Charge - Withdrawals	0.0513	382,369	19,615.53
TOTAL COMMODITY			50,931.55
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,081,002.09

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: December 1, 2023
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 31, 2023

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	3.02	2,087,220	6,303,404
TOTAL OTHER GAS COMPANIES			6,303,404
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2023

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2023 MCF	1,852,789
TOTAL SALES: TWELVE MONTHS ENDED	August 31, 2023 MCF	1,852,789
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 31, 2023 MCF	1,852,789
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.00000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

August 31, 2023

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2023

PARTICULARS	UNIT	MONTH Jun-2023	MONTH Jul-2023	MONTH Aug-2023
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	40,069	36,487	35,075
PRIMARY GAS SUPPLIERS - COH	MCF	1,822	930	861
TOTAL SUPPLY VOLUMES	MCF	41,891	37,417	35,936
<u>SUPPLY GAS COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	149,067	137,129	122,541
TOTAL SUPPLY COST	\$	149,067	137,129	122,541
<u>SALES VOLUMES</u>				
67-1 (NORTH)	MCF	12,267	7,224	5,438
67-3 (SOUTH)	MCF	49,549	36,367	29,963
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	61,815	43,590	35,401
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	2.4115	3.1459	3.4616
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.2842	4.8438	4.7121
= DIFFERENCE	\$/MCF	(1.8727)	(1.6979)	(1.2505)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	61,815	43,590	35,401
= MONTHLY COST DIFFERENCE	\$	(115,762)	(74,012)	(44,268)
BALANCE ADJUSTMENT SCHEDULE IV	\$			(41,595)
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(275,637)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>August 31, 2023</u>	MCF			1,852,789
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.1488)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

August 31, 2023

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$1,685,389)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.8872) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,852,789 MCF	(\$1,643,794)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>(\$41,595)</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.00000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,852,789 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>(\$41,595)</u>

**This foregoing document was electronically filed with the Public Utilities
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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of
Suburban Natural Gas Company.